



Agenda Date: 11/17/23
Agenda Item: 2A

STATE OF NEW JERSEY
Board of Public Utilities
44 South Clinton Avenue, 1st Floor
Post Office Box 350
Trenton, New Jersey 08625-0350
www.nj.gov/bpu/

ENERGY

IN THE MATTER OF THE PETITION OF ATLANTIC)
CITY ELECTRIC COMPANY FOR APPROVAL OF)
AMENDMENTS TO ITS TARIFF TO PROVIDE FOR AN)
INCREASE IN RATES AND CHARGES FOR ELECTRIC)
SERVICE PURSUANT TO N.J.S.A. 48:2-21 AND)
N.J.S.A. 48:2-21.1, AND FOR OTHER APPROPRIATE)
RELIEF (2023)) BPU DOCKET NO. ER23020091
OAL DOCKET NO. PUC 02235-2023 S

Parties of Record:

Phillip J. Passanante, Esq., Atlantic City Electric Company
Brian O. Lipman, Esq., Director, New Jersey Division of Rate Counsel
Steven W. Lee, Esq. and Barry A. Naum, Esq., (Spilman Thomas & Battle), on behalf of
Intervenor, Walmart Inc.

BY THE BOARD:

BACKGROUND AND PROCEDURAL HISTORY

On February 15, 2023, pursuant to N.J.S.A. 48:2-21, N.J.S.A. 48:2-21.1, and N.J.A.C. 14:1-5.12, Atlantic City Electric Company (“ACE” or “Company”), a public utility of the State of New Jersey subject to the jurisdiction of the New Jersey Board of Public Utilities (“Board”), filed a petition for approval of an increase in its current base rates for electric service of approximately \$104.8 million, excluding Sales and Use Tax (“SUT”), to be effective for electric service provided on or after March 17, 2023 (“Petition”). The proposed increase was based upon the 12-month test year period ending June 30, 2023.

According to the Petition, the Company’s electric distribution rates provided in its present tariff: 1) are inadequate to recover its operating expenses, taxes, and fixed charges; 2) provide insufficient operating revenues to reflect increased investment in its rate base; and 3) are inadequate for ACE to maintain financial viability. Further, ACE asserted that its present rates do not provide a fair opportunity to earn a reasonable rate of return on the Company’s property used to provide utility service.

By the Petition, ACE also requested:

- 1) A return on equity (“ROE”) of 10.50%;
- 2) Board recognition of certain post-test-year costs and investments so the Company and its investors may be compensated for investments made to serve customers;
- 3) That the Board conduct a prudency review of its PowerAhead Program (“PowerAhead”) and find that its recovery of certain PowerAhead costs through the provisional cost recovery mechanism is final and no longer subject to refund;
- 4) Board authority to recover the costs of certain capital investments and operation and maintenance (“O&M”) expenses incurred during the test year period through June 30, 2023 related to its Smart Energy Network (“SEN”) costs;
- 5) Board authority to recover the regulatory asset balance as of June 30, 2023 for costs associated with its Electric Vehicle (“EV”) initiative (EVsmart) to be amortized over three (3) years with the unamortized balance included in rate base;
- 6) Board authority to make certain tariff changes, including the addition of two (2) new light emitting diode (“LED”) street lighting options and a new “Electric Vehicle Equivalent Residential Rate” tariff offering; and
- 7) Board authority to refund to customers a gross receipts tax reserve liability via a one-time credit of \$994,337, not including SUT.

By Order dated March 6, 2023, the Board suspended the proposed rate increase until July 15, 2023.¹ On March 8, 2023, the matter was transmitted to the Office of Administrative Law (“OAL”) as a contested case, and was assigned to Administrative Law Judge (“ALJ”) Jacob S. Gertsman for consideration and hearing.

On April 24, 2023, ALJ Gertsman issued an order granting participant status to Public Service Electric and Gas Company (“PSE&G”). On June 7, 2023, ALJ Gertsman issued an order granting Walmart Inc. (“Walmart”), permission to intervene in the case, and for admission *Pro Hac Vice*.

By Order dated June 29, 2023, the Board further suspended the proposed rate increase until November 15, 2023, pending further action on the matter.²

On June 2, 2023, the Company provided an update to its schedules, reflecting nine (9) months of actual data and three (3) month of forecasted data. Further, on August 21, 2023, ACE provided an additional update for actual results for the full 12-month test year period concluding June 30, 2023 (“12+0 Update”). In the 12+0 Update, the Company revised its requested annual increase in electric distribution to \$91.08 million, excluding SUT.

Following proper public notice in newspapers of general circulation within the Company’s service territory and notice served upon affected municipalities and counties in ACE’s service area, public hearings were held virtually on July 13, 2023, at 4:30 p.m. and 5:30 p.m. with ALJ Gertsman

¹ In re the Petition of Atlantic City Electric Company for Approval of Amendments to its Tariff to Provide for an Increase in Rates and Charges for Electric Service Pursuant to N.J.S.A. 48:2-21 and N.J.S.A. 48:2-21.1, and for Other Appropriate Relief (2023), Order Suspending Increases, Changes or Alterations in Rates for Service, BPU Docket No. ER23020091, Order dated March 6, 2023.

² In re the Petition of Atlantic City Electric Company for Approval of Amendments to its Tariff to Provide for an Increase in Rates and Charges for Electric Service Pursuant to N.J.S.A. 48:2-21 and N.J.S.A. 48:2-21.1, and for Other Appropriate Relief (2023), Order Further Suspending Rates, BPU Docket No. ER23020091, Order dated June 29, 2023.

presiding. Multiple members of the public provided comments both for and against rate increases proposed by the Company. Written comments regarding the proposed increase were also filed with the Board following the public hearings. All comments were made a part of the record.

STIPULATION

After comprehensive discovery and settlement discussions, the Company, the New Jersey Division of Rate Counsel (“Rate Counsel”), and Board Staff (“Staff”) (collectively, “Signatory Parties”) executed a stipulation of settlement (“Stipulation”), the key elements of which are as follows:³

1. The Signatory Parties agree that the annual base distribution revenue increase arising from the proceeding shall be implemented in two (2) phases. Upon Board approval, the Signatory Parties anticipate Phase One rates to become effective on or about December 1, 2023, and Phase Two rates would become effective on or about, February 1, 2024. Such rates will reflect the Company’s achievement of specified milestones in the implementation of ACE’s SEN.⁴
2. The Signatory Parties agree that, for the purposes of resolving the proceeding, the Company shall have an overall rate of return of 6.68 percent, which is based upon a capital structure consisting of 50.2 percent equity with a cost rate of 9.60 percent, and 49.8 percent long-term debt with a cost rate of 3.73 percent. This overall rate of return was utilized in both Phase One and Phase Two revenue requirement calculations.
3. The Signatory Parties agree to an overall base distribution revenue increase of \$45 million, excluding SUT (\$47.98 million, including SUT), which shall be implemented in two phases provided that certain conditions related to the SEN Program are met as described in the Stipulation. For the purposes of this proceeding only, the Signatory Parties agree that the Company’s rate base is deemed to be \$2,118,727,393 for the twelve-month test year period ending June 30, 2023. The Signatory Parties further agree that this rate base amount does not reflect any particular ratemaking adjustment proposed by any Signatory Party for incorporation into the overall revenue requirement calculation. The recovery of each Phase of the rate increase is discussed in the Stipulation detail.

Phase One Rates

4. The Signatory Parties agree that a Phase One base distribution revenue increase for the Company of \$36 million, excluding SUT (\$38.385 million, including SUT) is just and reasonable and an appropriate resolution of the matter.
5. The Signatory Parties agree and recommend that the Board authorize the Company to implement Phase One revised rates based upon an annual Phase One increase in distribution base rate revenues of \$36 million, excluding SUT (\$38.385 million, including SUT). The Signatory Parties agree that this increase in base rate revenues should be

³ Although summarized in this Order, the detailed terms of the Stipulation control, subject to the findings and conclusions of the Order. Paragraphs are numbered to coincide with the Stipulation.

⁴ The Board approved the SEN Program in In re the Petition of Atlantic City Electric Company for Approval of the Smart Energy Network Program and Cost Recovery Mechanism and Other Related Relief, BPU Docket No. EO20080541, Order dated July 14, 2021.

implemented as indicated on the Phase One proof of revenues and rate design schedules (included as Exhibit A of the Stipulation) implementing the terms of the Stipulation, effective for service rendered on and after the Board's anticipated November 2023 approval, with rates effective December 1, 2023. The Signatory Parties agree that the Company's tariff shall reflect a change in the monthly customer charge for Rate Schedule RS (residential service) from \$6.25 to \$6.75, including SUT. Based upon the rate design in Exhibit A of the Stipulation, the overall annual average monthly impact of the Phase One rate change on the total bill for a typical residential customer using 643 kilowatt-hours ("kWh") per month will be an increase of \$5.16 or approximately 3.53 percent, including SUT, from \$146.08 to \$151.24. The agreement on rate design is for settlement purposes only and does not indicate Board Staff's or Rate Counsel's agreement to the Company's functionalization, classification, and allocation of costs or to the Company's cost of service methodology presented in its petition and testimony filed in this matter.

Phase Two Rates

6. The Signatory Parties agree that the Company shall be provided an opportunity to increase its base distribution revenues by \$9 million, excluding SUT (\$9.596 million, including SUT) to recover capital additions and certain other costs incurred in the implementation of its SEN Program (together, "Phase Two Revenue Requirement"), including the following items:
 - a) SEN plant-in-service: including meters and related communications and information technology systems⁵;
 - b) SEN Investment Deferral Regulatory Asset⁶; and
 - c) SEN O&M Deferral Regulatory Asset.⁷
7. For the purposes of the Phase Two proceeding only, the Phase Two Revenue Requirement shall not exceed \$9 million, excluding SUT. The Signatory Parties acknowledge the Phase Two Revenue Requirement has been reduced to reflect certain, but not all, pro forma savings advanced in the Company's business case analysis as part of the SEN petition and expected to be realized during the 12 month rate effective period commencing on the planned February 1, 2024 rate effective date for Phase Two.⁸ Based upon the rate design in Exhibit A of the Stipulation and the Company achieving 100% of its Phase Two obligations, the *maximum* overall annual average monthly impact of this Phase Two rate change on the total bill for a typical residential customer using 643

⁵ Based on capital actual additions incurred through August 30, 2023 and forecasted additions from September 1, 2023 through December 31, 2023. Deferral of these assets' depreciation and amortization expense will continue until the Phase Two rate effective date, subject to the SEN Meter Activation Percentage described in Table One of the Stipulation.

⁶ Based on the June 30, 2023 balance per Schedule (JCZ-S 12+0)-13. The SEN-related regulatory asset amounts do not include any portion of the Stranded Cost Deferral component of the SEN Investment Deferral regulatory asset, which will be addressed in ACE's next base rate case.

⁷ Based on the June 30, 2023 balance per Schedule (JCZ-S 12+0)-14.

⁸ The reflection of pro forma savings is not intended to alter or diminish in any way the savings advanced in the Company's business case analysis as part of the SEN petition.

kilowatt-hours (“kWh”) per month will be an additional increase of \$0.93 or approximately 0.61 percent, including SUT, from \$151.24 to \$152.17. The agreement on rate design is for settlement purposes only and does not indicate Board Staff’s or Rate Counsel’s agreement to the Company’s functionalization, classification, and allocation of costs or to the Company’s cost of service methodology presented in its petition and testimony filed in the matter. As shown in Table One of the Stipulation, the Phase Two Revenue Requirement will be reduced if ACE fails to activate at least 200,000 SEN meters by December 31, 2023 (“SEN Meter Activation Percentage”). The Signatory Parties acknowledge that any recovery in Phase Two of less than the \$9 million Phase Two Revenue Requirement does not represent a disallowance or preclude ACE from including the unrecovered SEN plant-in-service, net of accumulated depreciation, in its proposed revenue requirement in its next base rate case and seeking recovery at that time.⁹

Table One

Number of SEN Meters Activated	SEN Meter Activation Percentage
200,000 or more	100%
Less than 200,000	# of SEN Meters Activated / 200,000

8. For the purposes of the Stipulation only, the term “activation,” as applied to the meters discussed in Table One of the Stipulation, shall be defined as those meters having the functionality enabled to perform:
- a) Automatic over-the-air customer usage readings: which means that manual meter reads are no longer performed from December 31, 2023 onward,¹⁰ except in response to a customer’s request for a manual meter read, or other and specifically identified limited exceptions that the Company will provide in its next rate case,¹¹ and that customer interval usage data is transmitted by the smart meter using the new smart meter communications network to the Company’s new data management system for use by the Company’s billing software for the purpose of rendering bills;
 - b) Remote functionality to perform
 - i. Move in/move out;
 - ii. Connect/disconnect;
 - iii. Net Energy Metering conversion;
 - iv. Over-the-air reprogramming.

⁹ Any unrecovered portion of the Phase Two Revenue Requirement of \$9 million not sought for recovery in this proceeding will be sought in accordance with the original ACE SEN Order in BPU Docket No. EO20080541 dated July 14, 2021, which states that all costs incurred in connection with this proceeding are subject to prudence review and audit.

¹⁰ All activated meters will render customer bills using automatic over-the-air customer usage readings based on actual customer interval usage data beginning from no later than February 1, 2024 and onward. On February 15, 2024, ACE will provide Board Staff and Rate Counsel with the number of manual reads performed on SEN meters reported as activated, by month, from July 1, 2023 to December 31, 2023.

¹¹ All parties reserve the right to argue that the costs of any manual reads of activated SEN meters were or were not imprudent in the next base rate case.

- c) Pings for service checks; and
 - d) Last gasp notifications of an outage.
9. ACE shall take the following steps to demonstrate the number of SEN meters activated:
- a. Commencing November 10, 2023, and continuing on or before the 10th of each month thereafter through January 2024, ACE shall file a Report with the Signatory Parties indicating the cumulative SEN meter activations as of the end of the prior month, and the cumulative number of SEN meters installed.
 - b. No later than December 15, 2023, ACE shall make a compliance filing with the Board, with copies to the Signatory Parties, indicating that the 200,000 SEN meter threshold has been met. The compliance filing will be supported by a verified certification by an authorized officer of the Company confirming that at least 200,000 SEN meters have been activated and including revised tariff pages to reflect the increase in Phase Two rates.
 - c. In the event that ACE has not activated at least 200,000 SEN meters at the time of the December 15, 2023 compliance filing, the Company shall be permitted to update its compliance filing with a supplemental filing reflecting SEN meter activations through December 31, 2023. To the extent required, the Company shall make any such supplemental filing no later than January 5, 2024. If ACE's Meter Activation Percentage is less than 100% at the time of the January 2024 supplemental filing, then the Company's \$9 million Phase Two revenue requirement will be reduced to equal \$9 million multiplied by the SEN Meter Activation Percentage calculated in Table One of the Stipulation.¹²
 - d. To the extent Staff or Rate Counsel have questions regarding the Company's compliance and/or supplemental filing, as applicable, the Signatory Parties agree to confer promptly to resolve any such questions.
 - e. Following Staff and Rate Counsel review of the Company's compliance and/or supplemental filing, as applicable, Phase Two rates will become effective on or about February 1, 2024 without further action by the Board.
 - f. ACE will have the option to seek to recover the remaining portion of the SEN Program reasonable and prudently incurred costs in its next base rate case in compliance with the Board's Order approving the SEN Program, which states that such costs are subject to prudence review and audit.¹³

¹² For example, if ACE has activated 180,000 SEN meters (i.e., ninety (90) percent of 200,000), then the Company shall receive ninety (90) percent of the \$9 million Phase Two Revenue Requirement opportunity or \$8.1 million.

¹³ In re the Petition of Atlantic City Electric Company for Approval of the Smart Energy Network Program and Cost Recovery Mechanism and Other Related Relief, BPU Docket No. EO20080541, Order dated July 14, 2021.

Other Stipulated Matters

10. By Order dated May 31, 2017, the Board authorized the Company to implement PowerAhead.¹⁴ As approved, PowerAhead was a \$79 million, five-year initiative to improve the resiliency of the ACE distribution system. PowerAhead concluded in May 2022, and the Company sought recovery of \$73.98 million in program investments through a series of periodic rate adjustments. The Signatory Parties reviewed the Company's investments in its PowerAhead program and recommend that the Board find those investments to be reasonable and prudent. The Signatory Parties further recommend that the Board find that ACE's recovery of certain PowerAhead costs through the approved provisional cost recovery mechanism is final and no longer subject to refund.
11. The Signatory Parties acknowledge that the monthly billing determinants, and therefore the monthly usage or demand per customer, and volumetric kWh and kilowatt rates excluding SUT in Exhibit A of the Stipulation, will be utilized to establish new Phase One and Phase Two revenue per customer targets for the Company's anticipated July 2024 Conservation Incentive Program ("CIP") recovery filing. The updated Phase One revenue per customer targets will be reflected in the Company's Tariff via Rider CIP and are attached to the Stipulation as Exhibit B.¹⁵ The Parties acknowledge that Exhibit B of the Stipulation includes a one-time revenue adjustment resulting from negotiations in this proceeding. The targets provided in Exhibit B of the Stipulation will be further updated to reflect the Phase Two revenue requirement substantiated in the Company's Phase Two compliance filing. The Phase One CIP targets will become effective on the date of the Board order approving the Stipulation, and the Phase Two CIP targets will become effective on February 1, 2024 (consistent with the Phase Two rates).
12. The Signatory Parties acknowledge that the stipulated revenue increases reflect consideration of a consolidated income tax adjustment.
13. The Signatory Parties acknowledge that the stipulated revenue increases reflect consideration of the Corporate Alternative Minimum Tax and its associated deferred tax asset.
14. The Signatory Parties acknowledge acceptance of the Company's two new LED street lighting rate offerings, as well as other tariff changes proposed by the Company and included in Exhibit C of the Stipulation Revised Tariff—Clean Version and Exhibit D of the Stipulation Revised Tariff—Redlined Version. The Signatory Parties further acknowledge that all new customer requests for street lighting will be addressed with LED street lighting only and that the Company will cease to install non-LED street lighting products.

¹⁴ In re the Petition of Atlantic City Electric Company for Approval of Amendments to Its Tariff to Provide for An Increase in Rate and Charges for Electric Service Pursuant to N.J.S.A. 48:2-21.1 and For Approval of a Grid Resiliency Initiative and Cost Recovery Related Thereto; and For Other Appropriate Relief (2016) – Phase II, BPU Docket No. ER16030252, Order Approving Stipulation dated May 31, 2017.

¹⁵ The Signatory Parties acknowledge that the customer revenue targets set out in Exhibit B of the Stipulation shall be applied as of the date of the Board's Order in this proceeding and February 1, 2024 (reflecting Phase Two rates), and do not reflect revenue increases that may be authorized by the Board in other cost recovery filings, including in Infrastructure Investment Program cost recovery filings (e.g. BPU Docket No. ER23050272) and Powering the Future.

15. Agreement on the treatment of the Company's Gross Receipts Tax Reserve and stated COVID-19 Regulatory Liability has been reached by the Signatory Parties, resulting in ACE retaining the identified amounts. Board Staff and Rate Counsel reserve the right to review the prudence of the COVID-19 Regulatory Liability amount in a separate proceeding.¹⁶
16. The Signatory Parties acknowledge that ACE continues to implement its EV Charging Program approved by the Board on February 17, 2021.¹⁷ The Signatory Parties recommend that the Board approve the Company's proposed tariff rate schedule EV-ERR, Electric Vehicle Equivalent Residential Rate.¹⁸ The Signatory Parties further recommend that the rate effective date of ACE's Monthly General Service Secondary Electric Vehicle Charging (MGS-SEVC) rate be extended to the rate effective date of new rates approved in the Company's next filed base rate case. The Signatory Parties also recommend that the Board approve ACE recovery of its Electric Vehicle Regulatory Asset of approximately \$1.522 million (reflecting certain EV Charging Program costs incurred through June 2023) to be amortized over three (3) years, with the unamortized balance receiving rate base treatment, beginning with the rate effective date of the Phase One rates.¹⁹
17. The Signatory Parties acknowledge that the stipulated revenue increase reflects consideration of the Company's proposed regulatory asset in the amount of \$6.952 million to reflect costs related to Major Storm Ida, with a three (3) year amortization period. The \$6.952 million shall remain in the Company's base rates until fully amortized, but the Company agrees that it will not seek any double recovery for the regulatory asset related to Major Storm Ida in any future base rate case proceedings. In the event the Company files another base rate case proceeding seeking rates effective within three years of December 1, 2023, the parties reserve their right to review the unamortized balance as part of that proceeding.

¹⁶ The Gross Receipts Tax Reserve of \$994,337 is discussed in the Direct Testimony of Company Witness Normand. The COVID-19 Regulatory Liability of \$853,294 was established pursuant to BPU Docket No. AO20060471 and will be removed from the calculation of the Societal Benefits Charge currently pending in BPU Docket No. ER23020057.

¹⁷ In re the Petition of Atlantic City Electric Company for Approval of a Voluntary Program for Plug-in Vehicle Charging, Order Approving Stipulation of Settlement, BPU Docket No. EO18020190, Order dated February 17, 2021.

¹⁸ EV-ERR will be available to residential unit-owners in multi-unit dwellings wishing to charge their vehicles in designated parking spaces. It will also be available for residential customers charging their vehicles in separately metered dwellings not intended for residential occupancy. The purpose of this new offering is to help ensure that residential customers pay a rate consistent with their current residential dwelling.

¹⁹ Based on the June 30, 2023 EVsmart regulatory asset balance per Schedule (JCZ-S 12+0)-11.

18. The Signatory Parties acknowledge that the stipulated revenue increase reflects consideration of the Company's proposed regulatory asset in the amount of \$0.991 million to reflect costs related to the implementation of BPU Docket No. QO21071023 Energy and Water Benchmarking Program, with a three (3) year amortization. The \$0.991 million shall remain in the Company's base rates until fully amortized, but the Company agrees that it will not seek any double recovery for the regulatory asset related to the Energy and Water Benchmarking program in future base rate case proceedings. In the event the Company files another base rate case proceeding seeking rates effective within three years of December 1, 2023, the parties reserve their right to review the unamortized balance as part of that proceeding.
19. The Signatory Parties acknowledge that the Company was authorized to create a SEN Investment Deferral regulatory asset and a SEN Incremental O&M regulatory asset in BPU Docket No. EO200800541.²⁰ In this proceeding, a SEN Investment Deferral regulatory asset of \$8.027 million and a SEN O&M Deferral regulatory asset of \$8.861 million will both be recovered in base rates via a five (5) year amortization with the unamortized balance receiving rate base treatment, beginning with the rate effective date of the Phase Two rates. Until rates are set in the Company's next base rate case, the amortization expense of both SEN-related regulatory assets will follow the SEN meter activation process with the amortization expense recognized as occurring with meter activation, as defined in Paragraphs 7 and 8 of the Stipulation, and in the same manner in which the overall Phase Two revenue requirement will be calculated. The SEN-related regulatory asset amounts do not include any portion of the Stranded Cost Deferral component of the SEN Investment Deferral regulatory asset, which will be addressed in ACE's next base rate case. The Signatory Parties acknowledge that the Company will continue to defer eligible costs to the SEN Investment Deferral and SEN Incremental O&M Deferral regulatory assets, as permitted by the Board in BPU Docket No. EO20080541, for the remainder of the implementation of the SEN Program.^{21 22}
20. The Signatory Parties acknowledge that the stipulated revenue increase reflects considerations of the Company's proposed excess deferred income tax ("EDIT") regulatory asset in the amount of \$0.6754 million to reflect the over-refunding of EDIT credits to customers via Rider EDIT, with a three (3) year amortization period. The \$0.6754 million shall remain in the Company's base rates until fully amortized, but the Company agrees that it will not seek any double recovery for the regulatory asset related to Rider EDIT in future base rate case proceedings. In the event the Company files another base rate case proceeding seeking rates effective within three years of December 1, 2023, the parties reserve their right to review the unamortized balance as part of that proceeding.
21. The Company will continue to comply with the requirement ordered by the Board in BPU Docket No. ER03020110 to file the Company's base rate requests including an alternative

²⁰ In re the Petition of Atlantic City Electric Company for Approval of the Smart Energy Network Program and Cost Recovery Mechanism and Other Related Relief, BPU Docket No. EO20080541, Order dated July 14, 2021.

²¹ Based on the June 30, 2023 SEN Investment Deferral regulatory asset balance per Schedule (JCZ-S 12+0)-13.

²² Based on the June 30, 2023 SEN O&M Deferral regulatory asset balance per Schedule (JCZ-S 12+0)-14.

distribution rate design based on a Cost of Service Study using a Peak and Average Coincident Peak method. The Company agrees that it will include a Cash Working Capital Requirement schedule, substantially in the form of Exhibit E attached to the Stipulation, in its next base rate case petition and related update filings.

On October 22, 2023, participant PSE&G filed a letter of non-objection to the settlement.

On October 24, 2023, ALJ Gertsman issued an Initial Decision accepting the terms of the Stipulation.

DISCUSSION AND FINDING

In evaluating a proposed settlement, the Board must review the record; balance the interests of the ratepayers; and determine whether the settlement represents a reasonable disposition of the issues that will enable the Company to provide its customers in New Jersey with safe, adequate, and proper service at just and reasonable rates.²³ The Board recognizes that the parties worked diligently to negotiate a compromise that meets the needs of as many stakeholders as possible. The Board further recognizes that the Stipulation represents a balanced solution considering the many complex issues that were addressed during the proceeding.

Therefore, based upon the Board's review and consideration of the record in this proceeding, the Board **HEREBY FINDS** the Initial Decision and Stipulation to be reasonable, in the public interest, and in accordance with the law. Accordingly, the Board **HEREBY ADOPTS** the attached Initial Decision and Stipulation in their entirety, and **HEREBY INCORPORATES** their terms and conditions as though fully set forth herein, subject to any terms and conditions set forth in this Order.

As a result of the approved Stipulation, a typical residential customer using 643 kWh per month will incur an increase of approximately \$5.16 or 3.35% in their monthly bill for Phase One. Based upon the Company achieving 100% of its Phase Two obligations, the maximum overall annual average monthly impact of the Phase Two rate change on the total bill for a typical residential customer using 643 kWh per month would be an additional \$0.93 or approximately 0.61%.

For Phase One, the rates approved in this Order will become effective for service rendered on and after December 1, 2023. The Company is **HEREBY DIRECTED** to file tariff sheets consistent with this Order by November 30, 2023. The Board **HEREBY DIRECTS** Staff to review the compliance tariff filings for consistency with this Order.


The Company's rates remain subject to audit by the Board. This Decision and Order shall not preclude the Board from taking any actions deemed to be appropriate as a result of any Board audit.

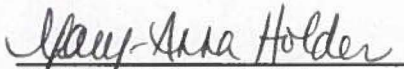
²³ In re Petition of Pub. Serv. Elec. & Gas., 304 N.J. Super. 247 (App. Div.), certif. denied, 152 N.J. 12 (1997).

This Order shall be effective on November 24, 2023.

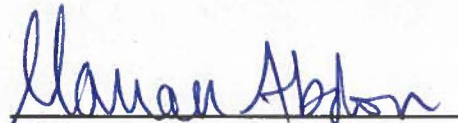
DATED: November 17, 2023

BOARD OF PUBLIC UTILITIES
BY:


CHRISTINE GUHL-SADOVY
PRESIDENT


MARY-ANNA HOLDEN
COMMISSIONER


DR. ZENON CHRISTODOULOU
COMMISSIONER


MARIAN ABDOU
COMMISSIONER

ATTEST:


SHERRIL L. GOLDEN
SECRETARY

I HEREBY CERTIFY that the within
document is a true copy of the original
in the files of the Board of Public Utilities.

IN THE MATTER OF THE PETITION OF ATLANTIC CITY ELECTRIC COMPANY FOR APPROVAL OF AMENDMENTS TO ITS TARIFF TO PROVIDE FOR AN INCREASE IN RATES AND CHARGES FOR ELECTRIC SERVICE PURSUANT TO N.J.S.A. 48:2-21 AND N.J.S.A. 48:2-21.1, AND FOR OTHER APPROPRIATE RELIEF (2023)

BPU DOCKET NO. ER23020091
OAL DOCKET NO. PUC 02235-2023 S

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State of New Jersey
OFFICE OF ADMINISTRATIVE LAW

INITIAL DECISION SETTLEMENT

OAL DKT. NO. PUC 02235-23

AGENCY DKT. NO. ER23020091

**IN THE MATTER OF THE PETITION OF
ATLANTIC CITY ELECTRIC COMPANY
FOR APPROVAL OF AMENDMENTS TO
ITS TARIFF TO PROVIDE FOR AN INCREASE
IN RATES AND CHARGES FOR ELECTRIC
SERVICE PURSUANT TO N.J.S.A. 48:2-21
AND N.J.S.A. 48:2-21.1 AND FOR OTHER
APPROPRIATE RELIEF (2023).**

Philip Passanante and **Cynthia L. M. Holland**, General Counsel for petitioner,
Atlantic City Electric Company

Steven Chaplar and **Matko Ilic**, Deputy Attorneys General, for Staff of the Board
of Public Utilities (Matthew J. Platkin, Attorney General of New Jersey,
attorney)

David T. Wand, Esq., Litigation Manager, and **Brian Lipman**, Director, for Division
of Rate Counsel

Aaron I. Karp, Associate Counsel, Regulatory, for participant, Public Service Electric and Gas

Barry A. Naum, Esq., admitted pro hac vice pursuant to the N.J.A.C. 1:1-5.2(a), for intervenor, Walmart, Inc. (Spilman, Thomas & Battle, PLLC, attorneys), Attorney of Record: **Steven W. Lee**, Esq.

BEFORE **JACOB S. GERTSMAN**, ALJ t/a:

Record Closed: October 23, 2023

Decided: October 24, 2023

BEFORE **JACOB S. GERTSMAN**, ALJ:

This proceeding involves a petition by Atlantic City Electric (ACE) seeking the approval of amendments to its tariff to provide for an increase in rates and charges for electric service pursuant to N.J.S.A. 48:21 and N.J.S.A. 48:2-21.1 and for other appropriate relief. The petition was filed with the Board of Public Utilities (Board) on February 15, 2023, and transmitted to the Office of Administrative Law (OAL) on March 8, 2023, for determination as a contested case.

The matter was assigned to the undersigned who conducted the initial case management conference on April 19, 2023. Public Service Electric and Gas Company (PSE&G) filed a motion to participate on March 2, 2022, pursuant to N.J.A.C. 1:1-16.6, which was granted by order dated April 24, 2023. Walmart, Inc. (Walmart), filed a motion seeking leave to intervene on May 18, 2023, pursuant to N.J.A.C. 1:1-16.1 et seq., which was granted by order dated June 7, 2023.¹

¹ The motion seeking the admission of counsel for the Intervenors to practice before the OAL pro hac vice in this matter was granted by order dated June 7, 2023.

Duly noticed public hearings were held via Zoom Video Communications (Zoom) on July 13, 2023, at 4:30 p.m. and 5:30 p.m. Members of the public appeared at the hearings to speak in opposition to the proposed rate increase, and the Mayor of Atlantic City appeared to praise the company and its interaction with the community. All comments were transcribed and made a part of the record. Additionally, the OAL and Board received written comments opposing the proposed rate increase that have also been made a part of the record.

Evidentiary hearings were scheduled for November 9, 13, 28, 30, and December 13, 2023. Prior to the commencement of the hearings, the parties filed on October 23, 2023, a Stipulation of Settlement (J-1) which resolves all issues in this proceeding. Said Stipulation of Settlement has been signed by petitioner, respondent Board of Public Utilities, the Division of Rate Counsel, and Intervenor Walmart. It indicates the terms of settlement and is attached and fully incorporated herein. Participant PSE&G filed a letter of non-objection to the settlement on October 22, 2023.

I have reviewed the terms of settlements and I **FIND**:

1. The parties have voluntarily agreed to the settlements as evidenced by their signatures or their representatives' signatures on the attached document.
2. The settlements fully dispose of all issues in controversy between the parties and is consistent with the law.

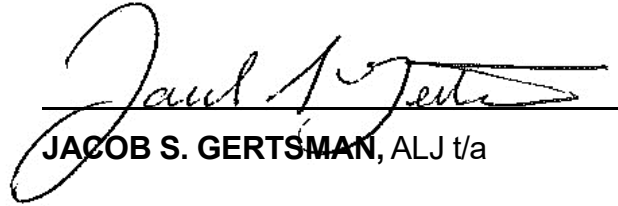
I hereby **FILE** my initial decision with the **BOARD OF PUBLIC UTILITIES** for consideration.

This recommended decision may be adopted, modified or rejected by the **BOARD OF PUBLIC UTILITIES**, which by law is authorized to make a final decision in this matter. If the Board of Public Utilities does not adopt, modify or reject this decision within forty-five days

and unless such time limit is otherwise extended, this recommended decision shall become a final decision in accordance with N.J.S.A. 52:14B-10.

October 24, 2023

DATE


JACOB S. GERTSMAN, ALJ t/a

Date Received at Agency:

October 24, 2023

Date Mailed to Parties:

October 24, 2023

JSG/dw

APPENDIX

EXHIBITS

Jointly Submitted

J-1 Stipulation of Settlement

150 W State Street, Suite 5
Trenton, NJ 08608-1105

Mailing Address:
92DC42

500 N. Wakefield Drive
P.O. Box 6066
Newark, DE 19714-6066

267-533-1671 – MS Teams
609-909-7033 – Trenton Office
609-393-0243 – Facsimile
cynthia.holland@exeloncorp.com

atlanticcityelectric.com

October 21, 2023

VIA ELECTRONIC MAIL
deborah.winters@oal.nj.gov

Honorable Jacob S. Gertsman
Administrative Law Judge
Office of Administrative Law
P.O. Box 49
Trenton, New Jersey 08625-0049

RE: In the Matter of the Petition of Atlantic City Electric Company for Approval of Amendments to Its Tariff to Provide for an Increase in Rates and Charges for Electric Service Pursuant to *N.J.S.A. 48:2-21* and *N.J.S.A. 48:2-21.1*, and for Other Appropriate Relief (2023)
OAL Docket No. PUC 02235-2023S
BPU Docket No. ER23020091

Dear Judge Gertsman:

The undersigned represents Atlantic City Electric Company (“ACE” or the “Company”), the Petitioner in the above-referenced matter.

Attached for filing please find a Stipulation of Settlement and exhibits (the “Stipulation”) executed on behalf of the Company, Walmart Inc., the New Jersey Division of Rate Counsel, and the Staff of the New Jersey Board of Public Utilities (together, the “Signatory Parties”). The Stipulation sets out the agreement of the Signatory Parties on the Company’s revenue requirement, as well as several related base rate case matters. Public Service Electric and Gas Company is a Participant in this case and has indicated they will send a separate letter in support.

Honorable Jacob S. Gertsman

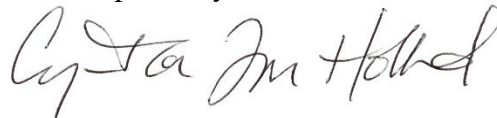
October 21, 2023

Page 2

The Signatory Parties have agreed to seek timely approval from the Board of Public Utilities. The Company respectfully requests that Your Honor issue an Initial Decision addressing the matters resolved in the Stipulation as soon as practicable so that the Board of Public Utilities may, in its discretion, consider the Stipulation at its November public agenda meeting.

Should Your Honor have any questions, please contact me.

Respectfully submitted,

A handwritten signature in black ink, appearing to read "Cynthia L.M. Holland". The signature is written in a cursive, flowing style.

Cynthia L.M. Holland
An Attorney at Law of the
State of New Jersey

Enclosure

cc: OAL Service List
Sherri L. Golden, Secretary of the Board, BPU
BPU Service List

**STATE OF NEW JERSEY
BOARD OF PUBLIC UTILITIES**

IN THE MATTER OF THE PETITION	:	
OF ATLANTIC CITY ELECTRIC	:	
COMPANY FOR APPROVAL OF	:	BPU DOCKET NO. ER23020091
AMENDMENTS TO ITS TARIFF TO	:	OAL DOCKET NO. PUC 02235-23
PROVIDE FOR AN INCREASE IN RATES	:	
AND CHARGES FOR ELECTRIC	:	
SERVICE PURSUANT TO N.J.S.A. 48:2-21	:	STIPULATION OF SETTLEMENT
AND N.J.S.A. 48:2-21.1, AND FOR OTHER	:	
APPROPRIATE RELIEF (2023)	:	

APPEARANCES:

Cynthia L. M. Holland, Esq., Assistant General Counsel, Philip J. Passanante, Esq., Assistant General Counsel, and Colleen A. Foley, Esq. (Saul Ewing LLP), on behalf of Atlantic City Electric Company, Petitioner;

Steven Chaplar, Deputy Attorney General (Matthew J. Platkin, Attorney General of New Jersey), on behalf of the Staff of the New Jersey Board of Public Utilities;

Brian O. Lipman, Esq., Director, T. David Wand, Esq., Deputy Rate Counsel, Bethany Rocque-Romaine, Esq., Assistant Deputy Rate Counsel, Robert Glover, Esq., Assistant Deputy Rate Counsel, Megan Lupo, Esq., Assistant Deputy Rate Counsel, Mamie Purnell, Esq., Assistant Deputy Rate Counsel, and Brian Weeks, Esq., Deputy Rate Counsel, on behalf of the New Jersey Division of Rate Counsel; and

Steven W. Lee, Esq. and Barry A. Naum, Esq. (Spilman Thomas & Battle), on behalf of Intervenor, Walmart Inc.

TO THE HONORABLE BOARD OF PUBLIC UTILITIES:

BACKGROUND AND PROCEDURAL HISTORY

On February 15, 2023, Atlantic City Electric Company (“Company,” “Petitioner,” or “ACE”) filed a petition with the New Jersey Board of Public Utilities (“Board” or “BPU”) seeking an increase in the Company’s base rates for electric distribution service of approximately \$104.8 million, excluding New Jersey Sales and Use Tax (“SUT”), approximately \$111.73 million,

including SUT, and to make other tariff changes (“Petition”).¹ The Petition is based upon a test year ending June 30, 2023, and consisted of five (5) months of actual data and seven (7) months of forecasted data, adjusted for certain known and measurable changes. On June 2, 2023, ACE filed revised schedules reflecting nine (9) months of actual data, and three (3) months of forecasted data. On August 21, 2023, Petitioner filed revised schedules reflecting the Company’s actual results for the 12-month test year period, adjusted for known and measurable changes. At that time, ACE also updated its requested annual increase in electric distribution rates to \$91.98 million, excluding SUT (approximately \$98.07 million, including SUT).

On March 8, 2023, the Board transmitted the matter to the Office of Administrative Law as a contested case and it was assigned to Administrative Law Judge Jacob S. Gertsman (“ALJ Gertsman”). On April 19, 2023, ALJ Gertsman held a telephonic Pre-Hearing Conference, and on May 9, 2023, ALJ Gertsman issued a Pre-Hearing Order.²

On March 2, 2023, Public Service Electric and Gas Company (“PSE&G”) filed a Motion to Participate. On May 18, 2023, Walmart Inc. (“Walmart”) filed a Motion to Intervene and a Motion for the Admission *Pro Hac Vice* of Barry A. Naum. The Company did not oppose the Motions filed by either party. By Order dated April 24, 2023, ALJ Gertsman granted PSE&G’s

¹ Specifically, the Company sought an increase in distribution rates of \$104,788,395 (\$111,730,626, including SUT).

² In re the Petition of Atlantic City Electric Company for Approval of Amendments to Its Tariff to Provide for an Increase in Rates and Charges for Electric Service Pursuant to N.J.S.A. 48:2-21 and N.J.S.A. 48:2-21.1, and for Other Appropriate Relief (2/2023), OAL Docket No. PUC 02235-23, BPU Docket No. ER23020091, Prehearing Order dated May 9, 2023.

Motion to Participate.³ By separate Orders dated June 7, 2023, ALJ Gertsman granted the Motion to Intervene⁴ and the Motion for Admission *Pro Hac Vice* filed on behalf of Walmart.⁵

On March 6, 2023, the Board suspended, until July 15, 2023, the implementation of the changes the Company sought to make to its base rates.⁶ On June 29, 2023, the Board further suspended the implementation of rates until November 15, 2023.⁷

After proper notice, two (2) virtual public hearings were held at 4:30 P.M. and 5:30 P.M. on July 13, 2023, with ALJ Gertsman presiding.⁸ Members of the public provided comments at the hearings. Written comments regarding the Company's proposed increase were filed with the Board following the virtual hearings. All comments were made a part of the record.

Extensive discovery was conducted and multiple settlement discussions were held. The Company, the New Jersey Division of Rate Counsel ("Rate Counsel"), Board Staff ("Board Staff"), and Walmart (collectively, "Signatory Parties") have come to an agreement memorialized

³ In re the Petition of Atlantic City Electric Company for Approval of Amendments to Its Tariff to Provide for an Increase in Rates and Charges for Electric Service Pursuant to N.J.S.A. 48:2-21 and N.J.S.A. 48:2-21.1, and for Other Appropriate Relief (2023), OAL Docket No. PUC 02235-23, BPU Docket No. ER23020991, Order dated April 24, 2023.

⁴ In re the Petition of Atlantic City Electric Company for Approval of Amendments to Its Tariff to Provide for an Increase in Rates and Charges for Electric Service Pursuant to N.J.S.A. 48:2-21 and N.J.S.A. 48:2-21.1, and for Other Appropriate Relief (2023), OAL Docket No. PUC 02235-23, BPU Docket No. ER23020991, Order dated June 7, 2023[Order granting Intervention].

⁵ In re the Petition of Atlantic City Electric Company for Approval of Amendments to Its Tariff to Provide for an Increase in Rates and Charges for Electric Service Pursuant to N.J.S.A. 48:2-21 and N.J.S.A. 48:2-21.1, and for Other Appropriate Relief (2023), OAL Docket No. PUC 02235-23, BPU Docket No. ER23020991, Order dated June 7, 2023[Order granting Admission *Pro Hac Vice*].

⁶ In re the Petition of Atlantic City Electric Company for Approval of Amendments to Its Tariff to Provide for an Increase in Rates and Charges for Electric Service Pursuant to N.J.S.A. 48:2-21 and N.J.S.A. 48:2-21.1, and for Other Appropriate Relief (2023), BPU Docket No. ER23020991, OAL Docket No. PUC 02235-2023 S, Order Suspending Increases, Changes or Alterations in Rates for Service dated March 6, 2023.

⁷ In re the Petition of Atlantic City Electric Company for Approval of Amendments to Its Tariff to Provide for an Increase in Rates and Charges for Electric Service Pursuant to N.J.S.A. 48:2-21 and N.J.S.A. 48:2-21.1, and for Other Appropriate Relief (2023), BPU Docket No. ER23020991, OAL Docket No. PUC 02235-2023 S, Order Further Suspending Rates dated June 29, 2023.

⁸ Due to the ongoing COVID-19 pandemic, the public comment hearings were held virtually to permit public participation while also observing social distancing protocols.

in this stipulation of settlement (“Stipulation”), and resolving all issues in this proceeding subject to the terms and conditions provided herein.⁹

STIPULATED MATTERS

1. The Signatory Parties agree that the annual base distribution revenue increase arising from this proceeding shall be implemented in two (2) phases. Upon Board approval, the Signatory Parties anticipate Phase One rates to become effective on or about December 1, 2023, and Phase Two rates would become effective on or about, February 1, 2024. Such rates will reflect the Company’s achievement of specified milestones in the implementation of ACE’s Smart Energy Network (“SEN”).¹⁰

2. The Signatory Parties agree that, for the purposes of resolving this proceeding, the Company shall have an overall rate of return of 6.68 percent, which is based upon a capital structure consisting of 50.2 percent equity with a cost rate of 9.60 percent, and 49.8 percent long-term debt with a cost rate of 3.73 percent. This overall rate of return was utilized in both Phase One and Phase Two revenue requirement calculations.

3. The Signatory Parties agree to an overall base distribution revenue increase of \$45 million, excluding SUT (\$47.98 million, including SUT), which shall be implemented in two phases provided that certain conditions related to the SEN Program are met as described herein. For the purposes of this proceeding only, the Signatory Parties agree that the Company’s rate base is deemed to be \$2,118,727,393 for the twelve-month test year period ending June 30, 2023. The Signatory Parties further agree that this rate base amount does not reflect any particular ratemaking

⁹ Participant PSE&G indicated it will separately file a letter indicating that it does not object to approval of this Stipulation.

¹⁰ The Board approved the SEN Program in In re the Petition of Atlantic City Electric Company for Approval of the Smart Energy Network Program and Cost Recovery Mechanism and Other Related Relief, BPU Docket No. EO20080541, Order Approving Stipulation dated July 14, 2021.

adjustment proposed by any Signatory Party for incorporation into the overall revenue requirement calculation. The recovery of each Phase of the rate increase is discussed in further detail below.

Phase One Rates

4. The Signatory Parties agree that a Phase One base distribution revenue increase for the Company of \$36 million, excluding SUT (\$38.385 million, including SUT) is just and reasonable and an appropriate resolution of this matter.

5. The Signatory Parties agree and recommend that the Board authorize the Company to implement Phase One revised rates based upon an annual Phase One increase in distribution base rate revenues of \$36 million, excluding SUT (\$38.385 million, including SUT). The Signatory Parties agree that this increase in base rate revenues should be implemented as indicated on the attached Phase One proof of revenues and rate design schedules (included as **Exhibit A**) implementing the terms of this Stipulation, effective for service rendered on and after the Board's anticipated November 2023 approval, with rates effective December 1, 2023. The Signatory Parties agree that the Company's tariff shall reflect a change in the monthly customer charge for Rate Schedule RS (residential service) from \$6.25 to \$6.75, including SUT. Based upon the rate design in **Exhibit A**, the overall annual average monthly impact of this Phase One rate change on the total bill for a typical residential customer using 643 kilowatt-hours ("kWh") per month will be an increase of \$5.16 or approximately 3.53 percent, including SUT, from \$146.08 to \$151.24. This agreement on rate design is for settlement purposes only and does not indicate Board Staff's or Rate Counsel's agreement to the Company's functionalization, classification, and allocation of costs or to the Company's cost of service methodology presented in its Petition and testimony filed in this matter.

Phase Two Rates

6. The Signatory Parties agree that the Company shall be provided an opportunity to increase its base distribution revenues by \$9 million, excluding SUT (\$9.596 million, including SUT) to recover capital additions and certain other costs incurred in the implementation of its SEN Program (together, “Phase Two Revenue Requirement”), including the following items:

- a. SEN plant-in-service: including meters and related communications and information technology systems¹¹;
- b. SEN Investment Deferral Regulatory Asset¹²; and
- c. SEN Operations & Maintenance (“O&M”) Deferral Regulatory Asset.¹³

7. For the purposes of the Phase Two proceeding only, the Phase Two Revenue Requirement shall not exceed \$9 million, excluding SUT. The Signatory Parties acknowledge the Phase Two Revenue Requirement has been reduced to reflect certain, but not all, pro forma savings advanced in the Company’s business case analysis as part of the SEN Petition and expected to be realized during the 12 month rate effective period commencing on the planned February 1, 2024 rate effective date for Phase Two.¹⁴ Based upon the rate design in **Exhibit A** and the Company achieving 100% of its Phase Two obligations, the *maximum* overall annual average monthly impact of this Phase Two rate change on the total bill for a typical residential customer using 643

¹¹ Based on capital actual additions incurred through August 30, 2023 and forecasted additions from September 1, 2023 through December 31, 2023. Deferral of these assets’ depreciation and amortization expense will continue until the Phase Two rate effective date, subject to the SEN Meter Activation Percentage described in Table One below.

¹² Based on the June 30, 2023 balance per Schedule (JCZ-S 12+0)-13. The SEN-related regulatory asset amounts do not include any portion of the Stranded Cost Deferral component of the SEN Investment Deferral regulatory asset, which will be addressed in ACE’s next base rate case.

¹³ Based on the June 30, 2023 balance per Schedule (JCZ-S 12+0)-14.

¹⁴ The reflection of pro forma savings is not intended to alter or diminish in any way the savings advanced in the Company’s business case analysis as part of the SEN Petition.

kilowatt-hours (“kWh”) per month will be an additional increase of \$0.93 or approximately 0.61 percent, including SUT, from \$151.24 to \$152.17. This agreement on rate design is for settlement purposes only and does not indicate Board Staff’s or Rate Counsel’s agreement to the Company’s functionalization, classification, and allocation of costs or to the Company’s cost of service methodology presented in its Petition and testimony filed in this matter. As shown in Table One below, the Phase Two Revenue Requirement will be reduced if ACE fails to activate at least 200,000 SEN meters by December 31, 2023 (“SEN Meter Activation Percentage”). The Signatory Parties acknowledge that any recovery in Phase Two of less than the \$9 million Phase Two Revenue Requirement does not represent a disallowance or preclude ACE from including the unrecovered SEN plant-in-service, net of accumulated depreciation, in its proposed revenue requirement in its next base rate case and seeking recovery at that time.¹⁵

Table One

Number of SEN Meters Activated	SEN Meter Activation Percentage
200,000 or more	100%
Less than 200,000	# of SEN Meters Activated / 200,000

8. For the purposes of this Stipulation only, the term “activation,” as applied to the meters discussed in Table One, shall be defined as those meters having the functionality enabled to perform:

¹⁵ Any unrecovered portion of the Phase Two Revenue Requirement of \$9 million not sought for recovery in this proceeding will be sought in accordance with the original ACE SEN Order in BPU Docket No. EO20080541 dated July 14, 2021, which states that all costs incurred in connection with this proceeding are subject to prudence review and audit.

- a. Automatic over-the-air customer usage readings: which means that manual meter reads are no longer performed from December 31, 2023 onward,¹⁶ except in response to a customer's request for a manual meter read, or other and specifically identified limited exceptions that the Company will provide in its next rate case,¹⁷ and that customer interval usage data is transmitted by the smart meter using the new smart meter communications network to the Company's new data management system for use by the Company's billing software for the purpose of rendering bills;
- b. Remote functionality to perform
 - i. Move in/move out;
 - ii. Connect/disconnect;
 - iii. Net Energy Metering conversion;
 - iv. Over-the-air reprogramming.
- c. Pings for service checks; and
- d. Last gasp notifications of an outage.

9. Petitioner shall take the following steps to demonstrate the number of SEN meters activated:

- a. Commencing November 10, 2023, and continuing on or before the 10th of each month thereafter through January 2024, Petitioner shall file a Report with the Signatory Parties indicating the cumulative SEN meter activations as of the end of the prior month, and the cumulative number of SEN meters installed.

¹⁶ All activated meters will render customer bills using automatic over-the-air customer usage readings based on actual customer interval usage data beginning from no later than February 1, 2024 and onward. On February 15, 2024, ACE will provide Board Staff and Rate Counsel with the number of manual reads performed on SEN meters reported as activated, by month, from July 1, 2023 to December 31, 2023.

¹⁷ All parties reserve the right to argue that the costs of any manual reads of activated SEN meters were or were not imprudent in the next base rate case.

- b. No later than December 15, 2023, Petitioner shall make a compliance filing with the Board, with copies to the Signatory Parties, indicating that the 200,000 SEN meter threshold has been met. The compliance filing will be supported by a verified certification by an authorized officer of the Company confirming that at least 200,000 SEN meters have been activated and including revised tariff pages to reflect the increase in Phase Two rates.
- c. In the event that ACE has not activated at least 200,000 SEN meters at the time of the December 15, 2023 compliance filing, the Company shall be permitted to update its compliance filing with a supplemental filing reflecting SEN meter activations through December 31, 2023. To the extent required, the Company shall make any such supplemental filing no later than January 5, 2024. If ACE's Meter Activation Percentage is less than 100% at the time of the January 2024 supplemental filing, then the Company's \$9 million Phase Two revenue requirement will be reduced to equal \$9 million multiplied by the SEN Meter Activation Percentage calculated in Table One above.¹⁸
- d. To the extent Staff or Rate Counsel have questions regarding the Company's compliance and/or supplemental filing, as applicable, the Signatory Parties agree to confer promptly to resolve any such questions.
- e. Following Staff and Rate Counsel review of the Company's compliance and/or supplemental filing, as applicable, Phase Two rates will become effective on or about February 1, 2024 without further action by the Board.

¹⁸ For example, if ACE has activated 180,000 SEN meters (i.e., ninety (90) percent of 200,000), then the Company shall receive ninety (90) percent of the \$9 million Phase Two Revenue Requirement opportunity or \$8.1 million.

- f. ACE will have the option to seek to recover the remaining portion of the SEN Program reasonable and prudently incurred costs in its next base rate case in compliance with the Board’s Order approving the SEN Program, which states that such costs are subject to prudence review and audit.¹⁹

Other Stipulated Matters

10. By Order dated May 31, 2017, the Board authorized the Company to implement the PowerAhead program (“PowerAhead”).²⁰ As approved, PowerAhead was a \$79 million, five-year initiative to improve the resiliency of the ACE distribution system. PowerAhead concluded in May 2022, and the Company sought recovery of \$73.98 million in program investments through a series of periodic rate adjustments. The Signatory Parties reviewed the Company’s investments in its PowerAhead program and recommend that the Board find those investments to be reasonable and prudent. The Signatory Parties further recommend that the Board find that ACE’s recovery of certain PowerAhead costs through the approved provisional cost recovery mechanism is final and no longer subject to refund.

11. The Signatory Parties acknowledge that the monthly billing determinants, and therefore the monthly usage or demand per customer, and volumetric kWh and kilowatt rates excluding SUT in **Exhibit A**, will be utilized to establish new Phase One and Phase Two revenue per customer targets for the Company’s anticipated July 2024 Conservation Incentive Program

¹⁹ In re the Petition of Atlantic City Electric Company for Approval of the Smart Energy Network Program and Cost Recovery Mechanism and Other Related Relief, BPU Docket No. EO200080541, Order Approving Stipulation dated July 14, 2021.

²⁰ In re the Petition of Atlantic City Electric Company for Approval of Amendments to Its Tariff to Provide for An Increase in Rate and Charges for Electric Service Pursuant to N.J.S.A. 48:2-21.1 and For Approval of a Grid Resiliency Initiative and Cost Recovery Related Thereto; and For Other Appropriate Relief (2016) – Phase II, BPU Docket No. ER16030252, Order Approving Stipulation dated May 31, 2017.

(“CIP”) recovery filing. The updated Phase One revenue per customer targets will be reflected in the Company’s Tariff via Rider CIP and are attached hereto as **Exhibit B**.²¹ The Parties acknowledge that Exhibit B includes a one-time revenue adjustment resulting from negotiations in this proceeding. The targets provided in **Exhibit B** will be further updated to reflect the Phase Two revenue requirement substantiated in the Company’s Phase Two compliance filing. The Phase One CIP targets will become effective on the date of the Board order approving this Stipulation, and the Phase Two CIP targets will become effective on February 1, 2024 (consistent with the Phase Two rates).

12. The Signatory Parties acknowledge that the stipulated revenue increases reflect consideration of a consolidated income tax adjustment.

13. The Signatory Parties acknowledge that the stipulated revenue increases reflect consideration of the Corporate Alternative Minimum Tax and its associated deferred tax asset.

14. The Signatory Parties acknowledge acceptance of the Company’s two new Light Emitting Diode (“LED”) street lighting rate offerings, as well as other tariff changes proposed by the Company and included in **Exhibit C Revised Tariff—Clean Version** and **Exhibit D Revised Tariff—Redlined Version**. The Signatory Parties further acknowledge that all new customer requests for street lighting will be addressed with LED street lighting only and that the Company will cease to install non-LED street lighting products.

15. Agreement on the treatment of the Company’s Gross Receipts Tax Reserve and stated COVID-19 Regulatory Liability has been reached by the Signatory Parties, resulting in ACE

²¹ The Signatory Parties acknowledge that the customer revenue targets set out in **Exhibit B** shall be applied as of the date of the Board’s Order in this proceeding and February 1, 2024 (reflecting Phase Two rates), and do not reflect revenue increases that may be authorized by the Board in other cost recovery filings, including in Infrastructure Investment Program cost recovery filings (e.g. BPU Docket No. ER23050272) and Powering the Future.

retaining the identified amounts. Board Staff and Rate Counsel reserve the right to review the prudence of the COVID-19 Regulatory Liability amount in a separate proceeding.²²

16. The Signatory Parties acknowledge that ACE continues to implement its EV Charging Program approved by the Board on February 17, 2021.²³ The Signatory Parties recommend that the Board approve the Company's proposed tariff rate schedule EV-ERR, Electric Vehicle Equivalent Residential Rate.²⁴ The Signatory Parties further recommend that the rate effective date of ACE's Monthly General Service Secondary Electric Vehicle Charging (MGS-SEVC) rate be extended to the rate effective date of new rates approved in the Company's next filed base rate case. The Signatory Parties also recommend that the Board approve ACE recovery of its Electric Vehicle Regulatory Asset of approximately \$1.522 million (reflecting certain EV Charging Program costs incurred through June 2023) to be amortized over three (3) years, with the unamortized balance receiving rate base treatment, beginning with the rate effective date of the Phase One rates.²⁵

17. The Signatory Parties acknowledge that the stipulated revenue increase reflects consideration of the Company's proposed regulatory asset in the amount of \$6.952 million to reflect costs related to Major Storm Ida, with a three (3) year amortization period. The \$6.952 million shall remain in the Company's base rates until fully amortized, but the Company agrees

²² The Gross Receipts Tax Reserve of \$994,337 is discussed in the Direct Testimony of Company Witness Normand. The COVID-19 Regulatory Liability of \$853,294 was established pursuant to BPU Docket No. AO20060471 and will be removed from the calculation of the Societal Benefits Charge currently pending in BPU Docket No. ER23020057.

²³ In re the Petition of Atlantic City Electric Company for Approval of a Voluntary Program for Plug-in Vehicle Charging, Order Approving Stipulation of Settlement, BPU Docket No. EO18020190, Order dated February 17, 2021.

²⁴ EV-ERR will be available to residential unit-owners in multi-unit dwellings wishing to charge their vehicles in designated parking spaces. It will also be available for residential customers charging their vehicles in separately metered dwellings not intended for residential occupancy. The purpose of this new offering is to help ensure that residential customers pay a rate consistent with their current residential dwelling.

²⁵ Based on the June 30, 2023 EVsmart regulatory asset balance per Schedule (JCZ-S 12+0)-11.

that it will not seek any double recovery for the regulatory asset related to Major Storm Ida in any future base rate case proceedings. In the event the Company files another base rate case proceeding seeking rates effective within three years of December 1, 2023, the parties reserve their right to review the unamortized balance as part of that proceeding.

18. The Signatory Parties acknowledge that the stipulated revenue increase reflects consideration of the Company's proposed regulatory asset in the amount of \$0.991 million to reflect costs related to the implementation of BPU Docket No. QO21071023 Energy and Water Benchmarking Program, with a three (3) year amortization. The \$0.991 million shall remain in the Company's base rates until fully amortized, but the Company agrees that it will not seek any double recovery for the regulatory asset related to the Energy and Water Benchmarking program in future base rate case proceedings. In the event the Company files another base rate case proceeding seeking rates effective within three years of December 1, 2023, the parties reserve their right to review the unamortized balance as part of that proceeding.

19. The Signatory Parties acknowledge that the Company was authorized to create a SEN Investment Deferral regulatory asset and a SEN Incremental O&M regulatory asset in BPU Docket No. EO200800541.²⁶ In this proceeding, a SEN Investment Deferral regulatory asset of \$8.027 million and a SEN O&M Deferral regulatory asset of \$8.861 million will both be recovered in base rates via a five (5) year amortization with the unamortized balance receiving rate base treatment, beginning with the rate effective date of the Phase Two rates. Until rates are set in the Company's next base rate case, the amortization expense of both SEN-related regulatory assets will follow the SEN meter activation process with the amortization expense recognized as

²⁶ In re the Petition of Atlantic City Electric Company for Approval of the Smart Energy Network Program and Cost Recovery Mechanism and Other Related Relief, BPU Docket No. EO200800541, Order Approving Stipulation dated July 14, 2021.

occurring with meter activation, as defined in Paragraphs 7 and 8, and in the same manner in which the overall Phase Two revenue requirement will be calculated. The SEN-related regulatory asset amounts do not include any portion of the Stranded Cost Deferral component of the SEN Investment Deferral regulatory asset, which will be addressed in ACE's next base rate case. The Signatory Parties acknowledge that the Company will continue to defer eligible costs to the SEN Investment Deferral and SEN Incremental O&M Deferral regulatory assets, as permitted by the Board in BPU Docket No. EO20080541, for the remainder of the implementation of the SEN Program.²⁷²⁸

20. The Signatory Parties acknowledge that the stipulated revenue increase reflects considerations of the Company's proposed excess deferred income tax ("EDIT") regulatory asset in the amount of \$0.6754 million to reflect the over-refunding of EDIT credits to customers via Rider EDIT, with a three (3) year amortization period. The \$0.6754 million shall remain in the Company's base rates until fully amortized, but the Company agrees that it will not seek any double recovery for the regulatory asset related to Rider EDIT in future base rate case proceedings. In the event the Company files another base rate case proceeding seeking rates effective within three years of December 1, 2023, the parties reserve their right to review the unamortized balance as part of that proceeding.

21. The Company will continue to comply with the requirement ordered by the Board in BPU Docket No. ER03020110 to file the Company's base rate requests including an alternative distribution rate design based on a Cost of Service Study using a Peak and Average Coincident Peak method. The Company agrees that it will include a Cash Working Capital Requirement

²⁷ Based on the June 30, 2023 SEN Investment Deferral regulatory asset balance per Schedule (JCZ-S 12+0)-13.

²⁸ Based on the June 30, 2023 SEN O&M Deferral regulatory asset balance per Schedule (JCZ-S 12+0)-14.

schedule, substantially in the form of Exhibit E attached hereto, in its next base rate case petition and related update filings.

22. Each Signatory Party agrees to use its best efforts to ensure that this Stipulation shall be presented to the Board for approval at a public agenda meeting in November 2023. Each Signatory Party also understands that a Board Order adopting this Stipulation will become effective upon the service of said Board Order or upon such date after the service thereof as the Board may specify, in accordance with N.J.S.A. 48:2-40. However, the Signatory Parties understand there is no guarantee that this matter will be decided on a particular date or at a specific Board Meeting.

23. This Stipulation shall be binding on the Signatory Parties upon the effective date of a Board Order approving this Stipulation. This Stipulation shall bind the Signatory Parties in this matter only and shall have no precedential value. This Stipulation contains terms, each of which is interdependent with the others and essential in its own right to the signing of this Stipulation. Each term is vital to the agreement as a whole since the Signatory Parties expressly and jointly state that they would not have signed the Stipulation had any term been modified in any way. Since the Signatory Parties have compromised in numerous areas, each is entitled to certain procedures in the event that any modifications whatsoever are made to the Stipulation. If, upon consideration of this Stipulation, the Board were to modify any of the terms described above, each Signatory Party must be given the right to be placed in the position it was in before this Stipulation was entered. It is essential that each Signatory Party be afforded the option, prior to the implementation of any new rate resulting from any modification of this Stipulation, either to modify its own position to accept the proposed change(s) or to resume the proceeding as if no agreement had been reached. This proceeding, under such circumstances, would resume at the

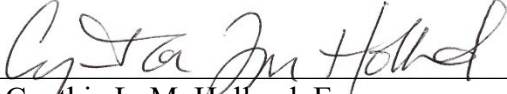
point where it was terminated. The Signatory Parties agree that these procedures are fair to all concerned, and therefore, they are made an integral and essential element of this Stipulation. None of the Signatory Parties shall be prohibited from or prejudiced in arguing a different policy or position before the Board in any other proceeding, as such agreements pertain only to this matter and to no other matter.

24. This Stipulation represents the full scope of the agreement between the Signatory Parties. This Stipulation may only be modified by a further written agreement executed by all the Signatory Parties to this Stipulation.

25. This Stipulation may be executed in as many counterparts as there are Signatory Parties of this Stipulation, each of which counterparts shall be an original, but all of which shall constitute one and the same instrument.

ATLANTIC CITY ELECTRIC COMPANY

October 19, 2023
Date

By: 
Cynthia L. M. Holland, Esq.
Assistant General Counsel

MATTHEW J. PLATKIN
ATTORNEY GENERAL OF NEW JERSEY
Attorney for the Staff of the Board of Public Utilities

October 20, 2023
Date

By: /s/ Meliha Arnautovic
Steven A. Chaplar
Deputy Attorney General

BRIAN O. LIPMAN, ESQ.
DIRECTOR – DIVISION OF RATE COUNSEL

Date

By: _____
Brian O. Lipman, Esq.
Director, Division of Rate Counsel

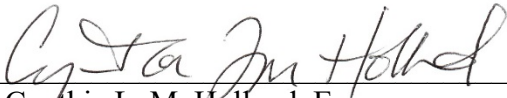
WALMART INC.

Date

By: _____
Steven W. Lee, Esq.
Spilman Thomas & Battle on behalf of Walmart Inc.

ATLANTIC CITY ELECTRIC COMPANY

October 19, 2023
Date

By: 
Cynthia L. M. Holland, Esq.
Assistant General Counsel

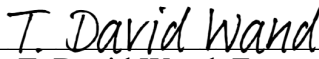
MATTHEW J. PLATKIN
ATTORNEY GENERAL OF NEW JERSEY
Attorney for the Staff of the Board of Public Utilities

Date

By: _____
Steven A. Chaplar
Deputy Attorney General

BRIAN O. LIPMAN, ESQ.
DIRECTOR – DIVISION OF RATE COUNSEL

10/20/23
Date

By: 
T. David Wand, Esq.
Deputy Rate Counsel

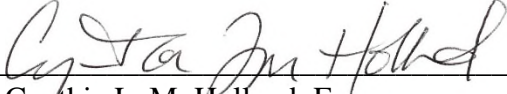
WALMART INC.

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By: _____
Steven W. Lee, Esq.
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ATLANTIC CITY ELECTRIC COMPANY

October 19, 2023
Date

By: 
Cynthia L. M. Holland, Esq.
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MATTHEW J. PLATKIN
ATTORNEY GENERAL OF NEW JERSEY
Attorney for the Staff of the Board of Public Utilities

Date

By: _____
Steven A. Chaplar
Deputy Attorney General

BRIAN O. LIPMAN, ESQ.
DIRECTOR – DIVISION OF RATE COUNSEL

Date

By: _____
Brian O. Lipman, Esq.
Director, Division of Rate Counsel

WALMART INC.

October 20, 2023
Date

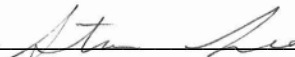
By: 
Steven W. Lee, Esq.
Spilman Thomas & Battle on behalf of Walmart Inc.

Exhibit A

Proof of Revenues and Rate Design

Phase I

Atlantic City Electric Company
Development of Proposed Distribution Rate
Rate Class Allocation of Distribution Revenue Requirements

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)
	TOTAL	RESIDENTIAL	MONTHLY GENERAL SERVICE SECONDARY	MONTHLY GENERAL SERVICE PRIMARY	ANNUAL GENERAL SERVICE SECONDARY	ANNUAL GENERAL SERVICE PRIMARY	TRANSMISSION GENERAL SERVICE SUB-TRANSMISSION	TRANSMISSION GENERAL SERVICE TRANSMISSION	STREET LIGHTING SERVICE	DIRECT DISTRIBUTION CONNECTION
Table 1: Cost of Service Study Results (Schedule (JLM)-1)										
(1) Operating Income	\$ 114,457,036	50,140,246	31,208,988	359,813	20,302,093	3,945,160	868,340	857,367	5,526,381	245,149
(6) Adjusted Net Rate Base	\$ 1,952,245,281	1,316,553,643	236,701,048	6,043,995	232,032,708	41,423,543	6,891,464	1,856,273	109,435,584	1,307,023
(3) ROR	5.86%	3.81%	13.18%	5.95%	8.75%	9.53%	12.44%	46.81%	5.96%	18.76%
(4) Utilized ROR	1.00	0.65	2.25	1.02	1.49	1.63	2.12	7.98	1.02	3.20
Table 2: Revenue Requirements Results (Schedule (JCZ-S 12+0)-3)										
(5) Pro Forma Operating Income	\$94,040,121	\$ 41,196,199	\$ 25,641,910	\$ 295,629	\$ 16,680,594	\$ 3,243,884	\$ 704,429	\$ 713,856	\$ 5,362,201	\$ 201,419
(6) Adjusted Net Rate Base	\$2,243,893,385	\$ 1,513,235,063	\$ 272,062,083	\$ 6,946,914	\$ 266,696,334	\$ 47,611,853	\$ 7,920,987	\$ 2,133,593	\$ 125,784,269	\$ 1,502,290
(7) ROR	4.19%	2.72%	9.43%	4.26%	6.25%	6.81%	8.89%	33.46%	4.26%	13.41%
(8) Utilized ROR	1.00	0.65	2.25	1.02	1.49	1.63	2.12	7.98	1.02	3.20
Table 3: Revenue Increase										
	ACE									
(9) Revenue Requirement w/o SUT	\$ 36,000,000									
(10) Revenue Requirement w/ SUT	\$ 38,385,000									
(11) Operating Income Deficiency	\$ 25,812,003									
(12) Proposed ROR	5.34%									
Table 4: Revenue Allocation Multi-Step Process										
	TOTAL	RESIDENTIAL	MONTHLY GENERAL SERVICE SECONDARY	MONTHLY GENERAL SERVICE PRIMARY	ANNUAL GENERAL SERVICE SECONDARY	ANNUAL GENERAL SERVICE PRIMARY	TRANSMISSION GENERAL SERVICE SUB-TRANSMISSION	TRANSMISSION GENERAL SERVICE TRANSMISSION	STREET LIGHTING SERVICE	DIRECT DISTRIBUTION CONNECTION
(13) Step 1 - Exclusion								X		X
(14) Step 1: Allocated Revenue Requirement	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -				
(15) Step 1: Remaining Revenue Requirement	\$ 36,000,000									
(16) Step 2 - UROR Steady State										
(17) Multiplier	7.15%									
(18) Proposed System Average Increase										
(19) Annualized Current Delivery Revenues	\$ 503,222,120	\$ 311,987,547	\$ 89,345,336	\$ 2,371,252	\$ 59,481,134	\$ 13,233,552	\$ 3,437,707	\$ 2,360,039	\$ 20,376,775	\$ 628,778
(20) Step 2: Allocated Revenue Requirement	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
(21) Step 2: Remaining Revenue Requirement	\$ 36,000,000									
(22) Step 3 - Under-Earning Rate Classes										
(23) Multiplier	X	1.01	X	0.77	X	0.81			X	1.10
(24) System Average Increase	7.15%									
(25) Annualized Current Delivery Revenues	\$ 503,222,120	\$ 311,987,547	\$ 89,345,336	\$ 2,371,252	\$ 59,481,134	\$ 13,233,552	\$ 3,437,707	\$ 2,360,039	\$ 20,376,775	\$ 628,778
(26) Step 3: Allocated Revenue Requirement	\$ 32,461,437	\$ 22,542,465	\$ 4,891,966	\$ -	\$ 3,427,006	\$ -	\$ -	\$ -	\$ 1,600,000	\$ -
(27) Step 3: Remaining Revenue Requirement	\$ 3,538,563									
(28) Step 4 - Remaining Rate Classes										
(29) Step 4: Allocated Revenue Requirement	\$ 3,538,563	\$ -	\$ -	\$ 440,636	\$ -	\$ 2,459,116	\$ 638,810	\$ -	\$ -	\$ -
(30) Step 4: Remaining Revenue Requirement	\$ -									
Table 5: Revenue Allocation Summary (\$)										
	TOTAL	RESIDENTIAL	MONTHLY GENERAL SERVICE SECONDARY	MONTHLY GENERAL SERVICE PRIMARY	ANNUAL GENERAL SERVICE SECONDARY	ANNUAL GENERAL SERVICE PRIMARY	TRANSMISSION GENERAL SERVICE SUB-TRANSMISSION	TRANSMISSION GENERAL SERVICE TRANSMISSION	STREET LIGHTING SERVICE	DIRECT DISTRIBUTION CONNECTION
(31) Step 1	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
(32) Step 2	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
(33) Step 3	\$ 32,461,437	\$ 22,542,465	\$ 4,891,966	\$ -	\$ 3,427,006	\$ -	\$ -	\$ -	\$ 1,600,000	\$ -
(34) Step 4	\$ 3,538,563	\$ -	\$ -	\$ 440,636	\$ -	\$ 2,459,116	\$ 638,810	\$ -	\$ -	\$ -
(35) Total	\$ 36,000,000	\$ 22,542,465	\$ 4,891,966	\$ 440,636	\$ 3,427,006	\$ 2,459,116	\$ 638,810	\$ -	\$ 1,600,000	\$ -
Table 6: Revenue Allocation Summary (%)										
	TOTAL	RESIDENTIAL	MONTHLY GENERAL SERVICE SECONDARY	MONTHLY GENERAL SERVICE PRIMARY	ANNUAL GENERAL SERVICE SECONDARY	ANNUAL GENERAL SERVICE PRIMARY	TRANSMISSION GENERAL SERVICE SUB-TRANSMISSION	TRANSMISSION GENERAL SERVICE TRANSMISSION	STREET LIGHTING SERVICE	DIRECT DISTRIBUTION CONNECTION
(36) Step 1	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
(37) Step 2	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%
(38) Step 3	90.17%	62.62%	13.59%	0.00%	9.52%	0.00%	0.00%	0.00%	4.44%	0.00%
(39) Step 4	9.83%	0.00%	0.00%	1.22%	0.00%	6.83%	1.77%	0.00%	0.00%	0.00%
(40) Total	100.00%	62.62%	13.59%	1.22%	9.52%	6.83%	1.77%	0.00%	4.44%	0.00%
Table 7: Proposed Revenue Allocation - UROR Analysis										
	TOTAL	RESIDENTIAL	MONTHLY GENERAL SERVICE SECONDARY	MONTHLY GENERAL SERVICE PRIMARY	ANNUAL GENERAL SERVICE SECONDARY	ANNUAL GENERAL SERVICE PRIMARY	TRANSMISSION GENERAL SERVICE SUB-TRANSMISSION	TRANSMISSION GENERAL SERVICE TRANSMISSION	STREET LIGHTING SERVICE	DIRECT DISTRIBUTION CONNECTION
(41) ROR	5.34%	3.79%	10.71%	8.80%	7.18%	10.52%	14.68%	33.46%	5.18%	13.41%
(42) Incremental Income	\$ 25,812,003	\$ 16,162,949	\$ 3,507,540	\$ 315,936	\$ 2,457,164	\$ 1,763,187	\$ 458,027	\$ -	\$ 1,147,200	\$ -
(43) Revenue Conversion Factor	1.3947	1.3947	1.3947	1.3947	1.3947	1.3947	1.3947	1.3947	1.3947	1.3947
(44) Revenue Requirement	\$ 36,000,000	\$ 22,542,465	\$ 4,891,966	\$ 440,636	\$ 3,427,006	\$ 2,459,116	\$ 638,810	\$ -	\$ 1,600,000	\$ -
(45) Final Utilized ROR	1.00	0.71	2.01	1.65	1.34	1.97	2.75	6.26	0.97	2.51
(46) UROR Change		0.06	(0.24)	0.63	(0.15)	0.34	0.63	(1.72)	(0.05)	(0.69)
Table 8: Rate Schedule Specific Revenue Increase Allocation										
	TOTAL	RESIDENTIAL	MONTHLY GENERAL SERVICE SECONDARY	MONTHLY GENERAL SERVICE PRIMARY	ANNUAL GENERAL SERVICE SECONDARY	ANNUAL GENERAL SERVICE PRIMARY	TRANSMISSION GENERAL SERVICE SUB-TRANSMISSION	TRANSMISSION GENERAL SERVICE TRANSMISSION	STREET LIGHTING SERVICE	DIRECT DISTRIBUTION CONNECTION
(47) Annualized Current Delivery Revenues (w/o EDIT and w/o SUT)	\$ 503,222,120	\$ 311,987,547	\$ 89,345,336	\$ 2,371,252	\$ 59,481,134	\$ 13,233,552	\$ 3,437,707	\$ 2,360,039	\$ 20,376,775	\$ 628,778
(48) Revenue Change (\$)	\$ 36,000,000	\$ 22,542,465	\$ 4,891,966	\$ 440,636	\$ 3,427,006	\$ 2,459,116	\$ 638,810	\$ -	\$ 1,600,000	\$ -
(49) Proposed Revenue	\$ 539,222,120	\$ 334,530,012	\$ 94,237,302	\$ 2,811,888	\$ 62,908,140	\$ 15,692,668	\$ 4,076,517	\$ 2,360,039	\$ 21,976,775	\$ 628,778
(50) Revenue Change based on Annualized Current Revenue (%)	7.15%	7.23%	5.48%	18.58%	5.76%	18.58%	18.58%	0.00%	7.85%	0.00%
(51) Service Classification Rate Change as a Percentage of Overall Distribution Change		1.01	0.77	2.60	0.81	2.60	-	-	1.10	-

Atlantic City Electric Company
Development of Proposed Distribution Rate
Rate Design Worksheet

Rate Schedule

	RS & EV-ERR	
	w/o SUT	w/ SUT
Annualized Current Delivery Revenues	\$ 311,987,547	\$ 332,656,722
Revenue Change	\$ 22,542,465	\$ 24,035,904
Total Proposed Revenue	334,530,012	356,692,625

7.23% Proposed Residential Class Increase
8.00% Proposed Customer Charge Increase (Rounding to \$6.75)

Blocks	1	2	3	4	5 = 2 x 4	6	7	8 = 2 x 7	9 = 2 x 6	10 = (6-3)/3
	Normalized Billing Determinants	Current Distribution Rates (including SUT)	Current Distribution Rates (w/o SUT)	Calculated Rate Class Revenue under Current Distribution Rates (w/o SUT)	Proposed Distribution Rates (including SUT)	Proposed Distribution Rates (w/o SUT)	Recovery under Proposed Distribution Rates (w/o SUT)	Recovery under Proposed Distribution Rates (including SUT)	Distribution Rate Change %	
CUSTOMER	6,031,067	\$ 6.25	\$ 5.86	\$ 35,352,093	\$ 6.75	\$ 6.33	\$ 38,176,654	\$ 40,709,702	8.0%	
SUM 'First 750 KWh	1,135,255,327	\$ 0.072877	\$ 0.068349	\$ 77,593,437	\$ 0.080587	\$ 0.075580	\$ 85,802,153	\$ 91,486,821	10.6%	
SUM '> 750 KWh	650,052,739	\$ 0.085560	\$ 0.080244	\$ 52,162,731	\$ 0.094612	\$ 0.088733	\$ 57,681,098	\$ 61,502,790	10.6%	
WIN	2,222,479,232	\$ 0.066324	\$ 0.062203	\$ 138,244,982	\$ 0.073341	\$ 0.068784	\$ 152,870,108	\$ 162,998,849	10.6%	
TOTAL ENERGY	4,007,787,298			\$ 268,001,151			\$ 296,353,358	\$ 315,988,460		
				<u>\$ 303,353,244</u>			<u>\$ 334,530,012</u>	<u>\$ 356,698,162</u>		
TOTAL REVENUE							\$ -	\$ (5,537)		

Present Revenues

Unadjusted Present Revenue	\$ 303,353,244
CIP Annualization Adjustment	\$ 8,634,303
Adjusted Present Revenue	\$ 311,987,547

Proposed Increase

Proposed Rate Increase w/o SUT	\$ 22,542,465
Total Proposed Revenue w/o SUT	\$ 334,530,012
Total Proposed Revenue w/ SUT	\$ 356,692,625

Atlantic City Electric Company
Development of Proposed Distribution Rate
Rate Design Worksheet

	MGS SECONDARY	
	w/o SUT	w/ SUT
Annualized Current Delivery Revenue	\$ 89,345,336	\$ 95,264,465
Revenue Change	\$ 4,891,966	\$ 5,216,058
Total Proposed Revenue	\$ 94,237,302	\$ 100,480,523

5.48% Proposed Class Increase
5.48% Proposed Customer Charge Increase
5.48% Proposed Demand Charge Increase

BLOCK	1 Billing Determinants	2	3 Current Distribution Rates (including SUT)	4 Current Distribution Rates (w/o SUT)	5 = 2 x 4 Calculated Rate Class Revenue under Current Distribution Rates (w/o SUT)	6 Proposed Distribution Rates (including SUT)	7 Proposed Distribution Rates (w/o SUT)	8 = 2 x 7 Recovery under Proposed Distribution Rates (w/o SUT)	9 = 2 x 6 Recovery under Proposed Distribution Rates (including SUT)	10 = (6-3)/3 Distribution Rate Change %						
CUSTOMER																
Single Phase Service	502,843	\$	11.90	\$	11.16	\$	5,612,029	\$	12.55	\$	11.77	\$	5,918,456	\$	6,310,674	5.5%
3 Phase Service	177,589	\$	13.84	\$	12.98	\$	2,305,124	\$	14.60	\$	13.69	\$	2,431,200	\$	2,592,806	5.5%
DEMAND CHARGE - All kW																
Summer	2,268,582	\$	3.27	\$	3.07	\$	6,957,338	\$	3.44	\$	3.23	\$	7,327,519	\$	7,803,921	5.2%
Winter	3,741,594	\$	2.68	\$	2.51	\$	9,404,429	\$	2.83	\$	2.65	\$	9,915,224	\$	10,588,711	5.6%
REACTIVE DEMAND	108,553	\$	0.64	\$	0.60	\$	65,157	\$	0.67	\$	0.63	\$	68,389	\$	72,731	4.7%
ENERGY CHARGE																
Summer	562,047,499	\$	0.062158	\$	0.058296	\$	32,765,063	\$	0.056017	\$	0.052536	\$	29,527,727	\$	31,484,215	-9.9%
Winter	839,748,986	\$	0.055017	\$	0.051599	\$	43,329,866	\$	0.049581	\$	0.046500	\$	39,048,328	\$	41,635,594	-9.9%
TOTAL	1,401,796,485				\$ 100,439,007						\$ 94,236,843		\$ 100,488,652			

\$ (458) \$ 8,129

TOTAL REVENUE

Present Revenues	
Unadjusted Present Revenue	\$ 100,439,007
CIP Annualization Adjustment	\$ (11,093,671)
Adjusted Present Revenue	\$ 89,345,336

Proposed Increase	
Proposed Rate Increase w/o SUT	\$ 4,891,966
Total Proposed Revenue w/o SUT	\$ 94,237,302
Total Proposed Revenue w/ SUT	\$ 100,480,523

Atlantic City Electric Company
Development of Proposed Distribution Rate
Rate Design Worksheet

Rate Schedule

	MGS PRIMARY	
	w/o SUT	w/ SUT
Annualized Current Delivery Revenues	\$ 2,371,252	\$ 2,528,347
Revenue Change	\$ 440,636	\$ 469,829
Total Proposed Revenue	\$ 2,811,888	\$ 2,998,176

18.58% Proposed Class Increase
0.00% Proposed Customer Charge Increase
0.00% Proposed Demand Charge Increase

BLOCK	1	2	3	4	5 = 2 x 4	6	7	8 = 2 x 7	9 = 2 x 6	10 = 6/3
	Billing Determinants	Current Distribution Rates (including SUT)	Current Distribution Rates (w/o SUT)	Calculated Rate Class Revenue under Current Distribution Rates (w/o SUT)	Proposed Distribution Rates (including SUT)	Proposed Distribution Rates (w/o SUT)	Recovery under Proposed Distribution Rates (w/o SUT)	Recovery under Proposed Distribution Rates (including SUT)	Distribution Rate Change %	
CUSTOMER										
Single Phase Service	1,013	\$ 17.56	\$ 16.47	\$ 16,686	\$ 17.56	\$ 16.47	\$ 16,687	\$ 17,792	0.0%	
3 Phase Service	888	\$ 19.08	\$ 17.89	\$ 15,887	\$ 19.08	\$ 17.89	\$ 15,883	\$ 16,939	0.0%	
DEMAND CHARGE										
SUM > 3 KW	97,101	\$ 1.90	\$ 1.78	\$ 173,028	\$ 1.90	\$ 1.78	\$ 172,839	\$ 184,491	0.0%	
WIN > 3 KW	194,158	\$ 1.49	\$ 1.40	\$ 271,320	\$ 1.49	\$ 1.40	\$ 271,821	\$ 289,295	0.0%	
REACTIVE DEMAND	47,238	\$ 0.47	\$ 0.44	\$ 20,823	\$ 0.47	\$ 0.44	\$ 20,785	\$ 22,202	0.0%	
ENERGY CHARGE										
SUM < 300KWh	37,544,676	\$ 0.048255	\$ 0.045257	\$ 1,699,150	\$ 0.025940	\$ 0.024328	\$ 913,387	\$ 973,909	-46.2%	
WIN < 300 KWh	59,419,995	\$ 0.046750	\$ 0.043845	\$ 2,605,285	\$ 0.025130	\$ 0.023569	\$ 1,400,470	\$ 1,493,224	-46.2%	
TOTAL	96,964,672			\$ 4,802,178			\$ 2,811,872	\$ 2,997,853		
							\$ (16)	\$ (323)		

TOTAL REVENUE	
Present Revenues	
Unadjusted Present Revenue	\$ 4,802,178
CIP Annualization Adjustment	\$ (2,430,927)
Adjusted Present Revenue	\$ 2,371,252
Proposed Increase	
Proposed Rate Increase w/o SUT	\$ 440,636
Total Proposed Revenue w/o SUT	\$ 2,811,888
Total Proposed Revenue w/ SUT	\$ 2,998,176

Atlantic City Electric Company
Development of Proposed Distribution Rate
Rate Design Worksheet

Rate Schedule	AGS SECONDARY	
	w/o SUT	w/ SUT
Annualized Current Delivery Revenues	\$ 59,481,134	\$ 63,421,759
Revenue Change	\$ 3,427,006	\$ 3,654,046
Total Proposed Revenue	\$ 62,908,140	\$ 67,075,805

5.76% Proposed Class Increase
0.00% Proposed Customer Charge Increase, already above CCOSS
6.35% Proposed Reactive Demand Charge Increase (Demand Weighting)

	1	2	3	4	5 = 2 x 4	6	7	8 = 2 x 7	9 = 2 x 6	10 = (6-3)/3
BLOCK	Billing Determinants	Current Distribution Rates (including SUT)	Current Distribution Rates (w/o SUT)	Calculated Rate Class Revenue under Current Distribution Rates (w/o SUT)	Proposed Distribution Rates (including SUT)	Proposed Distribution Rates (w/o SUT)	Recovery under Proposed Distribution Rates (w/o SUT)	Recovery under Proposed Distribution Rates (including SUT)	Distribution Rate Change %	
CUSTOMER	34,553	\$ 193.22	\$ 181.21	\$ 6,261,349	\$ 193.22	\$ 181.21	\$ 6,261,349	\$ 6,676,331	0.0%	
DEMAND CHARGE	4,531,221	\$ 12.44	\$ 11.67	\$ 52,866,016	\$ 13.23	\$ 12.41	\$ 56,232,453	\$ 59,948,054	6.4%	
REACTIVE DEMAND	450,208	\$ 0.94	\$ 0.88	\$ 396,901	\$ 1.00	\$ 0.94	\$ 423,196	\$ 450,208	6.4%	
ENERGY CHARGE	1,564,680,935	-	-	\$ -	-	-	\$ -	\$ -		
TOTAL REVENUE				\$ 59,524,266			\$ 62,916,997	\$ 67,074,593		
							\$ 8,857	\$ (1,212)		

TOTAL REVENUE	
Present Revenues	
Unadjusted Present Revenue	\$ 59,524,266
CIP Annualization Adjustment	\$ (43,132)
Adjusted Present Revenue	\$ 59,481,134
Proposed Increase	
Proposed Rate Increase w/o SUT	\$ 3,427,006
Total Proposed Revenue w/o SUT	\$ 62,908,140
Total Proposed Revenue w/ SUT	\$ 67,075,805

Atlantic City Electric Company
Development of Proposed Distribution Rate
Rate Design Worksheet

Rate Schedule

	AGS PRIMARY	
	w/o SUT	w/ SUT
Annualized Current Delivery Revenues	\$ 13,233,552	\$ 14,110,274
Revenue Change	\$ 2,459,116	\$ 2,622,033
Total Proposed Revenue	\$ 15,692,668	\$ 16,732,307

18.58%	Proposed Class Increase
13.20%	Proposed Customer Charge Increase (Aligned with CCOSS \$790)
17.62%	Proposed Reactive Demand Charge Increase (Demand Weighting)

1 2 3 4 5 = 2 x 4 6 7 8 = 2 x 7 9 = 2 x 6 10 = (6-3)/3

BLOCK	Billing Determinants	Current Distribution Rates (including SUT)	Current Distribution Rates (w/o SUT)	Calculated Rate Class Revenue		Proposed Distribution Rates (w/o SUT)	Proposed Distribution Rates (including SUT)	Recovery under Proposed Distribution Rates (w/o SUT)	Recovery under Proposed Distribution Rates (including SUT)	Distribution Rate Change %
				under Current Distribution Rates (w/o SUT)	Proposed Distribution Rates (including SUT)					
CUSTOMER	1,409	\$ 744.15	\$ 697.91	\$ 983,355	\$ 842.34	\$ 790.00	\$ 1,113,110	\$ 1,186,857	13.2%	
DEMAND CHARGE	1,316,910	\$ 9.86	\$ 9.25	\$ 12,177,944	\$ 11.60	\$ 10.88	\$ 14,327,981	\$ 15,276,156	17.6%	
REACTIVE DEMAND	313,886	\$ 0.74	\$ 0.69	\$ 217,843	\$ 0.87	\$ 0.82	\$ 257,386	\$ 273,081	17.6%	
ENERGY CHARGE	547,122,338	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
TOTAL REVENUE				\$ 13,379,142			\$ 15,698,477	\$ 16,736,094		
							\$ 5,809	\$ 3,786		

TOTAL REVENUE

Present Revenues	
Unadjusted Present Revenue	\$ 13,379,142
CIP Annualization Adjustment	\$ (145,591)
Adjusted Present Revenue	\$ 13,233,552

Proposed Increase	
Proposed Rate Increase w/o SUT	\$ 2,459,116
Total Proposed Revenue w/o SUT	\$ 15,692,668
Total Proposed Revenue w/ SUT	\$ 16,732,307

Atlantic City Electric Company
Development of Proposed Distribution Rate
Rate Design Worksheet

	TGS SUB TRANSMISSION	
	w/o SUT	w/ SUT
Annualized Current Delivery Revenues	\$ 3,437,707	\$ 3,665,455
Revenue Change	\$ 638,810	\$ 681,131
Total Proposed Revenue	\$ 4,076,517	\$ 4,346,586

18.58% Proposed Class Increase
0.00% Proposed Customer Charge Increase
16.76% Proposed Reactive Demand Charge Increase (Demand Weighting)

BLOCK	Billing Determinants	Current Distribution Rates (including SUT)	Current Distribution Rates (w/o SUT)	Calculated Rate Class Revenue under Current Distribution Rates (w/o SUT)	Proposed Distribution Rates (including SUT)	Proposed Distribution Rates (w/o SUT)	Recovery under Proposed Distribution Rates (w/o SUT)	Recovery under Proposed Distribution Rates (including SUT)	Distribution Rate Change %
CUSTOMER									
<5000 KW	345	\$ 131.75	\$ 123.56	\$ 42,630	\$ 131.75	\$ 123.56	\$ 42,628	\$ 45,454	0.0%
5000 - 9000 KW	41	\$ 4,363.57	\$ 4,092.45	\$ 167,790	\$ 4,363.57	\$ 4,092.45	\$ 167,790	\$ 178,906	0.0%
>9000 KW	36	\$ 7,921.01	\$ 7,428.85	\$ 267,439	\$ 7,921.01	\$ 7,428.85	\$ 267,439	\$ 285,156	0.0%
DEMAND CHARGE									
<5000 KW	490,109	\$ 3.84	\$ 3.60	\$ 1,765,083	\$ 4.48	\$ 4.20	\$ 2,058,459	\$ 2,195,690	16.7%
5000 - 9000 KW	256,287	\$ 2.96	\$ 2.78	\$ 711,473	\$ 3.45	\$ 3.24	\$ 830,369	\$ 884,189	16.6%
>9000 KW	357,157	\$ 1.50	\$ 1.41	\$ 502,448	\$ 1.75	\$ 1.64	\$ 585,738	\$ 625,025	16.7%
REACTIVE DEMAND									
<5000 KW	121,556	\$ 0.52	\$ 0.49	\$ 59,282	\$ 0.61	\$ 0.57	\$ 69,287	\$ 74,149.24	17.3%
5000 - 9000 KW	35,854	\$ 0.52	\$ 0.49	\$ 17,486	\$ 0.61	\$ 0.57	\$ 20,437	\$ 21,870.87	17.3%
>9000 KW	54,030	\$ 0.52	\$ 0.49	\$ 26,350	\$ 0.61	\$ 0.57	\$ 30,797	\$ 32,958.38	17.3%
ENERGY CHARGE									
	546,464,377	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
TOTAL REVENUE				\$ 3,559,981			\$ 4,072,944	\$ 4,343,399	
TOTAL REVENUE							\$ (3,573)	\$ (3,188)	
Present Revenues									
Unadjusted Present Revenue	\$ 3,559,981								
CIP Annualization Adjustment	\$ (122,273)								
Adjusted Present Revenue	\$ 3,437,707								
Proposed Increase									
Proposed Rate Increase w/o SUT	\$ 638,810								
Total Proposed Revenue w/o SUT	\$ 4,076,517								
Total Proposed Revenue w/ SUT	\$ 4,346,586								

Atlantic City Electric Company
Development of Proposed Distribution Rate
Rate Design Worksheet

Rate Schedule

	TGS TRANSMISSION	
	w/o SUT	w/ SUT
Annualized Current Delivery Revenues	\$ 2,360,039	\$ 2,516,392
Revenue Change	\$ -	\$ -
Total Proposed Revenue	\$ 2,360,039	\$ 2,516,392

0.00% Proposed Class Increase
0.00% Proposed Customer Charge Increase
0.00% Proposed Reactive Demand Charge Increase

	1	2	3	4	5 = 2 x 4	6	7	8 = 2 x 7	9 = 2 x (8+10) 6	10 = (6-3)/3
BLOCK	Billing Determinants	Current Distribution Rates (including SUT)	Current Distribution Rates (w/o SUT)	Calculated Rate Class Revenue under Current Distribution Rates (w/o SUT)	Proposed Distribution Rates (including SUT)	Proposed Distribution Rates (w/o SUT)	Recovery under Proposed Distribution Rates (w/o SUT)	Recovery under Proposed Distribution Rates (including SUT)	Distribution Rate Change %	
CUSTOMER										
<5000 KW	68	\$ 128.21	\$ 120.24	\$ 8,177	\$ 128.21	\$ 120.24	\$ 8,177	\$ 8,718	0.0%	
5000 - 9000 KW	38	\$ 4,246.42	\$ 3,982.57	\$ 151,338	\$ 4,246.42	\$ 3,982.57	\$ 151,338	\$ 161,364	0.0%	
>9000 KW	62	\$ 19,316.15	\$ 18,115.97	\$ 1,123,190	\$ 19,316.15	\$ 18,115.97	\$ 1,123,190	\$ 1,197,601	0.0%	
DEMAND CHARGE										
<5000 KW	162,674	\$ 2.98	\$ 2.79	\$ 454,649	\$ 2.38	\$ 2.23	\$ 363,332	\$ 387,165	-20.1%	
5000 - 9000 KW	290,067	\$ 2.31	\$ 2.17	\$ 628,422	\$ 1.85	\$ 1.73	\$ 502,203	\$ 536,624	-19.9%	
>9000 KW	894,421	\$ 0.18	\$ 0.17	\$ 150,993	\$ 0.14	\$ 0.13	\$ 120,666	\$ 125,219	-22.2%	
REACTIVE DEMAND										
<5000 KW	57,161	\$ 0.50	\$ 0.47	\$ 26,805	\$ 0.50	\$ 0.47	\$ 26,805	\$ 28,580	0.0%	
5000 - 9000 KW	44,601	\$ 0.50	\$ 0.47	\$ 20,915	\$ 0.50	\$ 0.47	\$ 20,915	\$ 22,300	0.0%	
>9000 KW	92,583	\$ 0.50	\$ 0.47	\$ 43,415	\$ 0.50	\$ 0.47	\$ 43,415	\$ 46,292	0.0%	
ENERGY CHARGE	484,830,927	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
TOTAL REVENUE				\$ 2,607,902			\$ 2,360,039	\$ 2,513,863		

TOTAL REVENUE							\$ -	\$ (2,529)	
Present Revenues									
Unadjusted Present Revenue	\$	2,607,902							
CIP Annualization Adjustment	\$	(247,862)							
Adjusted Present Revenue	\$	2,360,039							

Proposed Increase									
Proposed Rate Increase w/o SUT	\$	-							
Total Proposed Revenue w/o SUT	\$	2,360,039							
Total Proposed Revenue w/ SUT	\$	2,516,392							

Atlantic City Electric
Base Rate Case
New LED Streetlight Offerings

Line No.	Lamp Style	Watts (Equivalent)	Lumens	Monthly Distribution Charge ^{1,2}	Tariff CLE Lamp Price ^{3,4}
(A)	(B)	(C)	(D)	(E)	(F)

Rate Schedule SPL (Street and Private Lighting)

<u>Overhead</u>					
1	Acorn (Granville) w/ Ribs and Bands	100	8,000	\$ 27.76	\$1,955.21
2	Acorn (Granville) w/ Ribs and Bands	150	10,000	\$ 27.76	\$1,955.21
<u>Underground</u>					
3	Acorn (Granville) w/ Ribs and Bands	100	8,000	\$ 31.93	\$1,955.21
4	Acorn (Granville) w/ Ribs and Bands	150	10,000	\$ 31.93	\$1,955.21

Rate Schedule CSL (Contributed Street Lighting)

5	Acorn (Granville) w/ Ribs and Bands	100	8,000	\$ 3.51	\$1,955.21
6	Acorn (Granville) w/ Ribs and Bands	150	10,000	\$ 3.51	\$1,955.21

Notes

- ¹ Rates shown in this schedule are subject to the approved rate increase in this docket.
- ² Monthly Distribution Charge is based on a 15 year revenue requirement net present value calculation at the Company's Requested Cost of Capital. This will be updated upon final approval of rates.

Atlantic City Electric Company
Development of Proposed Distribution Rate
Rate Design Worksheet
Stand By Rate

Rate Schedule	Demand Rates (\$/kW)		Standby Rates (\$/kW)		Distribution
		Distribution		Distribution	Standby Factor
MGS Secondary	\$	3.06	\$	0.46	0.15
MGS Primary	\$	1.63	\$	0.24	0.15
AGS Secondary	\$	13.23	\$	1.98	0.15
AGS Primary	\$	11.60	\$	1.74	0.15
TGS - Sub Transmission	\$	-	\$	-	0.15
TGS Transmission	\$	-	\$	-	0.15

Atlantic City Electric
Development of Proposed Distribution Rates
Annual Distribution Revenues with CIP
Test Year: 12+0 Ending June 2023

	Residential	MGSS	MGSP	AGSS	AGSP	TGST	TGS	SPL/CSL	DDC	Total
12 Month Ended June 2023 Actual Billed Revenue w/ IIP Revenues =	\$ 285,180,045	\$ 98,082,463	\$ 4,759,399	\$ 57,343,254	\$ 12,952,879	\$ 3,391,820	\$ 2,393,559	\$ 19,556,394	\$ 613,990	\$ 484,273,802
12 Months Ended June 2023 Revenues w/ IIP Revenues, Veteran's Law, and EDGE Credits =	\$ 285,180,045	\$ 98,082,463	\$ 4,759,399	\$ 57,343,254	\$ 12,952,879	\$ 3,391,820	\$ 2,393,559	\$ 19,556,394	\$ 613,990	\$ 484,273,802
Add: CIP Revenue Annualization	\$ 16,714,799	\$ (10,459,326)	\$ (2,451,916)	\$ (880,798)	\$ (340,933)	\$ (150,620)	\$ (228,150)	\$ -	\$ -	\$ 2,203,056
12me June 2023 Revenues w/ CIP Annualization Adj =	\$ 301,894,844	\$ 87,623,137	\$ 2,307,483	\$ 56,462,456	\$ 12,611,945	\$ 3,241,200	\$ 2,165,409	\$ 19,556,394	\$ 613,990	\$ 486,476,858
<i>Remove:</i>										
IIP Revenue	\$ (4,666,288)	\$ (1,626,730)	\$ (75,910)	\$ (999,750)	\$ (191,015)	\$ (61,161)	\$ (39,011)	\$ (229,903)	\$ (7,689)	\$ (7,897,458)
CIP IIP Revenue Annualization	\$ (289,957)	\$ 150,443	\$ 37,437	\$ (40,342)	\$ (16,699)	\$ (2,535)	\$ (8,327)	\$ -	\$ -	\$ (169,980)
EDGE Credits	\$ -	\$ 125	\$ -	\$ 16,099	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 16,224
EDIT Credits	\$ 15,048,948	\$ 3,198,361	\$ 102,241	\$ 4,042,672	\$ 829,320	\$ 260,203	\$ 241,968	\$ 1,050,285	\$ 22,477	\$ 24,796,476
Annualized Revenue Total =	\$ 311,987,547	\$ 89,345,336	\$ 2,371,252	\$ 59,481,134	\$ 13,233,552	\$ 3,437,707	\$ 2,360,039	\$ 20,376,775	\$ 628,778	\$ 503,222,120

Atlantic City Electric
Development of Proposed Distribution Rates
12+0me June 2023

July 2022 - June 2023 Customer Counts

	Actual/Forecast (a/f)	RES	MGSS	MGSP	AGSS	AGSP	TGST	TGS	SPL/CSL	DDC	TOTAL
Jul-22	(a)	501,579	56,692	142	2,916	117	36	12	6,040	1,063	568,597
Aug-22	(a)	501,762	56,717	148	2,914	117	35	14	6,028	1,064	568,799
Sep-22	(a)	501,866	56,645	154	2,908	118	34	15	6,006	1,064	568,810
Oct-22	(a)	501,761	56,590	160	2,899	118	34	16	5,992	1,064	568,634
Nov-22	(a)	502,039	56,608	159	2,895	119	35	14	5,997	1,067	568,933
Dec-22	(a)	502,244	56,700	162	2,881	119	35	12	5,980	1,074	569,207
Jan-23	(a)	502,606	56,704	150	2,870	117	35	16	5,975	1,060	569,533
Feb-23	(a)	502,919	56,712	154	2,866	117	36	15	5,964	1,061	569,844
Mar-23	(a)	503,257	56,719	159	2,861	117	36	15	5,958	1,061	570,183
Apr-23	(a)	503,418	56,746	164	2,850	117	36	12	5,950	1,061	570,354
May-23	(a)	503,701	56,800	173	2,853	117	34	14	5,942	1,061	570,695
Jun-23	(a)	503,915	56,799	176	2,840	116	36	13	5,935	1,061	570,891
		6,031,067	680,432	1,901	34,553	1,409	422	168	71,767	12,761	6,834,480

July 2022 - June 2023 Demands

	Actual/Forecast (a/f)	RES	MGSS	MGSP	AGSS	AGSP	TGST	TGS	SPL/CSL	DDC	TOTAL
Jul-22	(a)	-	558,558	23,142	400,707	106,347	92,607	116,646	-	1,828	1,299,835
Aug-22	(a)	-	599,294	23,148	402,136	119,184	99,482	120,192	-	1,829	1,365,264
Sep-22	(a)	-	589,140	27,093	398,749	121,741	105,557	124,926	-	1,827	1,369,033
Oct-22	(a)	-	523,566	28,377	383,155	116,923	95,182	127,185	-	1,828	1,276,216
Nov-22	(a)	-	476,071	26,800	357,414	104,242	89,585	98,858	-	1,827	1,154,797
Dec-22	(a)	-	466,989	22,637	343,551	95,157	88,633	62,668	-	1,828	1,081,463
Jan-23	(a)	-	464,082	28,950	411,138	126,829	91,792	113,625	-	1,828	1,238,245
Feb-23	(a)	-	464,928	18,505	373,305	103,024	92,098	160,523	-	1,828	1,214,212
Mar-23	(a)	-	422,214	19,904	343,134	89,670	82,250	110,541	-	1,828	1,069,541
Apr-23	(a)	-	452,486	19,598	376,134	115,225	90,539	68,281	-	1,820	1,124,084
May-23	(a)	-	471,258	29,387	381,356	107,029	85,934	74,221	-	1,836	1,151,021
Jun-23	(a)	-	521,590	23,718	360,442	111,539	89,895	169,495	-	1,828	1,278,506
		-	6,010,176	291,259	4,531,221	1,316,910	1,103,553	1,347,162	-	21,935	14,622,216

July 2022 - June 2023 Reactive Demands

	Actual/Forecast (a/f)	RES	MGSS	MGSP	AGSS	AGSP	TGST	TGS	SPL/CSL	DDC	TOTAL
Jul-22	(a)	-	9,010	4,968	45,302	26,327	19,612	15,655	-	-	120,875
Aug-22	(a)	-	9,267	4,971	43,892	30,882	21,776	16,588	-	-	127,376
Sep-22	(a)	-	11,454	4,838	46,620	33,270	20,850	19,602	-	-	136,634
Oct-22	(a)	-	9,969	4,903	41,594	30,676	20,517	23,243	-	-	130,901
Nov-22	(a)	-	9,389	4,586	37,733	25,325	18,164	17,974	-	-	113,171
Dec-22	(a)	-	7,859	1,702	31,319	23,827	15,562	15,190	-	-	95,458
Jan-23	(a)	-	8,194	5,061	34,308	24,476	13,602	2,969	-	-	88,611
Feb-23	(a)	-	7,489	2,771	29,814	22,351	15,863	25,955	-	-	104,244
Mar-23	(a)	-	5,828	1,604	23,544	18,675	13,577	14,579	-	-	77,807
Apr-23	(a)	-	8,366	3,779	35,587	23,685	14,786	13,749	-	-	99,953
May-23	(a)	-	9,926	4,463	40,531	25,620	17,704	15,515	-	-	113,758
Jun-23	(a)	-	11,803	3,593	39,965	28,772	19,426	13,325	-	-	116,883
		-	108,553	47,238	450,208	313,886	211,440	194,345	-	-	1,325,670

Atlantic City Electric
 Development of Proposed Distribution Rates
 Rate Class Allocation of Weather Normalization Adjustment

July 2022 - June 2023 Sales - Weather Normalized

Actual/Forecast (a/f)	RES	MGSS	MGSP	AGSS	AGSP	TGST	TGS	SPL/CSL	DDC	TOTAL
Jul-22 (a)	475,306,007	143,316,536	6,497,095	151,413,220	46,275,357	49,083,084	45,896,698	4,440,206	1,226,687	923,544,890
Aug-22 (a)	529,842,336	154,442,384	10,447,604	152,516,689	54,495,468	54,531,818	38,840,370	4,870,013	1,290,801	1,001,277,843
Sep-22 (a)	475,686,452	152,329,499	10,711,091	157,092,780	55,084,182	55,834,418	36,911,614	4,512,616	1,256,349	949,419,001
Oct-22 (a)	273,710,508	105,828,003	9,139,642	129,447,510	50,838,972	48,955,761	65,434,485	6,416,657	1,216,967	690,988,505
Nov-22 (a)	220,236,632	95,167,990	9,163,404	114,059,147	43,569,888	43,576,791	37,846,283	6,178,932	1,184,821	570,983,888
Dec-22 (a)	286,613,835	102,509,370	6,963,705	110,273,983	37,780,039	41,224,860	31,634,202	6,820,035	1,256,524	625,076,553
Jan-23 (a)	357,286,971	118,527,061	8,292,569	145,270,624	47,830,588	42,712,241	38,790,272	7,450,133	1,339,765	767,500,224
Feb-23 (a)	308,250,827	110,512,510	7,080,499	123,222,554	42,448,045	43,742,304	56,503,901	6,190,979	1,166,559	699,128,178
Mar-23 (a)	274,073,568	99,960,322	5,546,587	107,850,839	33,863,540	37,909,237	33,112,071	6,164,873	1,272,932	599,753,969
Apr-23 (a)	242,748,938	99,509,510	6,851,927	121,458,586	44,850,499	42,446,102	30,223,856	5,213,918	1,221,064	594,524,400
May-23 (a)	217,272,459	92,968,663	8,130,754	118,511,322	41,947,952	41,260,275	40,547,901	5,084,200	1,190,943	566,914,468
Jun-23 (a)	346,758,765	126,724,637	8,139,795	133,553,681	48,137,808	45,187,486	29,089,274	4,464,993	1,278,436	743,334,875
	4,007,787,298	1,401,796,485	96,964,672	1,564,680,935	547,122,338	546,464,377	484,830,927	67,807,555	14,901,848	8,732,356,434

July 2022 - June 2023 - As Billed

Actual/Forecast (a/f)	RES	MGSS	MGSP	AGSS	AGSP	TGST	TGS	SPL/CSL	DDC	TOTAL	Residential Average kWh
Jul-22 (a)	456,316,877	141,753,724	6,443,673	149,559,212	45,737,561	48,542,187	45,629,658	4,440,206	1,226,687	899,649,785	910
Aug-22 (a)	575,178,832	158,173,593	10,575,148	156,943,127	55,779,455	55,823,208	39,477,927	4,870,013	1,290,801	1,058,112,104	1,146
Sep-22 (a)	490,324,337	153,534,202	10,752,271	158,521,953	55,498,746	56,251,372	37,117,463	4,512,616	1,256,349	967,769,309	977
Oct-22 (a)	258,595,211	105,189,136	9,112,420	128,190,178	50,377,775	48,487,679	65,177,062	6,416,657	1,216,967	672,763,085	515
Nov-22 (a)	214,568,608	93,953,281	9,128,598	113,234,993	43,450,576	43,461,576	37,822,129	6,178,932	1,184,821	562,983,514	527
Dec-22 (a)	289,742,523	103,173,794	6,981,993	110,735,017	37,842,729	41,291,022	31,646,893	6,820,035	1,256,524	629,490,530	477
Jan-23 (a)	343,800,733	115,741,554	8,239,921	142,925,693	47,830,588	42,300,767	38,739,178	7,450,133	1,339,765	748,368,332	684
Feb-23 (a)	274,553,217	103,568,578	6,948,339	117,393,168	42,448,045	42,722,643	56,375,642	6,190,979	1,166,559	651,367,170	546
Mar-23 (a)	259,957,182	97,031,807	5,491,964	105,380,541	33,863,540	37,471,778	33,059,061	6,164,873	1,272,932	579,693,678	517
Apr-23 (a)	232,144,147	97,518,016	6,803,010	119,859,093	44,850,499	42,227,102	30,176,383	5,213,918	1,221,064	580,013,232	461
May-23 (a)	203,819,124	91,542,108	8,103,193	117,373,237	41,623,346	41,042,628	40,383,507	5,084,200	1,190,943	550,162,286	405
Jun-23 (a)	381,032,537	120,290,877	8,025,519	128,405,901	46,378,609	44,129,151	28,232,401	4,464,993	1,278,436	662,238,424	558
	3,880,033,328	1,381,470,670	96,606,049	1,548,522,113	545,681,469	543,751,113	483,837,304	67,807,555	14,901,848	8,562,611,449	643

Allocation of Weather Normalization Effect to Grouped Rate Classes

Actual/Forecast (a/f)	RES	MGSS	MGSP	AGSS	AGSP	TGST	TGS	SPL/CSL	DDC	TOTAL
Jul-22 (a)	18,989,130	1,562,812	53,422	1,854,008	537,796	540,897	267,040	-	-	23,805,105
Aug-22 (a)	(45,336,496)	(3,731,209)	(127,544)	(4,426,438)	(1,283,987)	(1,291,390)	(637,557)	-	-	(56,834,621)
Sep-22 (a)	(14,637,885)	(1,204,703)	(41,180)	(1,429,173)	(414,564)	(416,954)	(205,849)	-	-	(18,350,308)
Oct-22 (a)	15,115,297	638,867	27,222	1,257,332	461,197	468,082	257,423	-	-	18,225,420
Nov-22 (a)	5,668,024	1,214,709	34,806	824,154	119,312	115,215	24,154	-	-	8,000,374
Dec-22 (a)	(3,128,688)	(664,424)	(18,288)	(461,034)	(62,690)	(66,162)	(12,691)	-	-	(4,413,977)
Jan-23 (a)	13,486,238	2,785,507	52,648	2,344,931	-	411,474	51,094	-	-	19,131,892
Feb-23 (a)	33,697,610	6,943,932	132,160	5,839,386	-	1,019,661	128,259	-	-	47,761,008
Mar-23 (a)	14,116,386	2,928,515	54,623	2,470,298	-	437,459	53,010	-	-	20,060,291
Apr-23 (a)	10,604,791	1,991,494	48,917	1,599,493	-	219,000	47,473	-	-	14,511,168
May-23 (a)	13,453,335	1,426,555	27,561	1,138,085	324,606	217,647	164,394	-	-	16,752,182
Jun-23 (a)	65,726,228	6,433,760	114,276	5,147,780	1,759,199	1,058,335	856,873	-	-	81,096,451
	127,753,970	20,325,815	358,623	16,158,822	1,440,869	2,713,264	993,623	-	-	169,744,985

Weather Normalization Effect

	RES	MGSS	MGSP	AGSS	AGSP	TGST	TGS	SPL/CSL	DDC	Total
Effect	Effect	Effect	Effect	Effect	Effect	Effect	Effect	Effect	Effect	ACE
	(MWh)	(MWh)	(MWh)	(MWh)	(MWh)	(MWh)	(MWh)	(MWh)	(MWh)	(MWh)
Jul-22 (a)	18,989	1,563	53	1,854	538	541	267	0	0	23,805
Aug-22 (a)	(45,336)	(3,731)	(128)	(4,426)	(1,284)	(1,291)	(638)	0	0	(56,835)
Sep-22 (a)	(14,638)	(1,205)	(41)	(1,429)	(415)	(417)	(206)	0	0	(18,350)
Oct-22 (a)	15,115	639	27	1,257	461	468	257	0	0	18,225
Nov-22 (a)	5,668	1,215	35	824	119	115	24	0	0	8,000
Dec-22 (a)	(3,129)	(664)	(18)	(461)	(63)	(66)	(13)	0	0	(4,414)
Jan-23 (a)	13,486	2,786	53	2,345	0	411	51	0	0	19,132
Feb-23 (a)	33,698	6,944	132	5,839	0	1,020	128	0	0	47,761
Mar-23 (a)	14,116	2,929	55	2,470	0	437	53	0	0	20,060
Apr-23 (a)	10,605	1,991	49	1,599	0	219	47	0	0	14,511
May-23 (a)	13,453	1,427	28	1,138	325	218	164	0	0	16,752
Jun-23 (a)	65,726	6,434	114	5,148	1,759	1,058	857	0	0	81,096
Total	127,754	20,326	359	16,159	1,441	2,713	994	0	0	169,745

The total Weather Normalization Effect is the adjustment required to convert actual sales to weather normalized sales. If degree days are above normal, the weather normalization effect must be negative to remove the extra sales caused by the excess of degree days.

**Atlantic City Electric Company
Development of One-Time Gross Receipts Tax Reserve
Regulatory Liability Allocation**

Regulatory Liability (excludes SUT)	\$ (994,337)									
Regulatory Liability (including SUT)	\$ (1,060,212)									
<u>Docket No. ER20120746 Revenue Allocation</u>	Total	R	MGS Secondary	MGS Primary	AGS Secondary	AGS Primary	TGS Subtrans	TGS Trans	Street Lighting	Direct Dist. Connection
Proposed Annualized Distribution Revenue	\$468,834,688	\$287,226,512	\$81,895,149	\$1,647,641	\$60,263,122	\$12,792,347	\$3,128,671	\$2,154,311	\$19,154,884	\$ 572,050
Revenue Allocation %	100.0%	61.26%	17.47%	0.35%	12.85%	2.73%	0.67%	0.46%	4.09%	0.12%
Allocation of Regulatory Liability	\$ (994,337)	\$ (609,170)	\$ (173,689)	\$ (3,494)	\$ (127,810)	\$ (27,131)	\$ (6,636)	\$ (4,569)	\$ (40,625)	\$ (1,213)
Count of Contracts as of June 2023 Installations with no meters to be excluded		503,915	56,799	176	2,840	116	36	13		1,061
Credit per Customer*		\$ (1.21)	\$ (3.06)	\$ (19.85)	\$ (45.00)	\$ (233.89)	\$ (184.32)	\$ (351.46)		\$ (1.14)
Number of Lamps as of June 2023									111,727	
Credit per Lamp*									\$ (0.36)	

* For actual credits paid, customer and light counts may be different than amounts shown here. When these credits are processed the most recent available data will be utilized.

**For illustrative purposes only, actual one-time refund issued to customers by rate class will be based on actuals at that point in time.

*** Credits will include SUT

Exhibit A

Proof of Revenues and Rate Design

Phase II

Atlantic City Electric Company
Development of Proposed Distribution Rate
Rate Design Worksheet

Rate Schedule

	RS & EV-ERR	
	w/o SUT	w/ SUT
Annualized Current Delivery Revenues	\$ 334,530,012	\$ 356,692,625
Revenue Change	\$ 5,635,616	\$ 6,008,976
Total Proposed Revenue	340,165,628	362,701,601

1.68% Proposed Residential Class Increase
0.00% Proposed Customer Charge Increase (Rounding to \$6.75)

Blocks	1	2	3	4	5 = 2 x 4	6	7	8 = 2 x 7	9 = 2 x 6	10 = (6-3)/3
	Normalized Billing Determinants	Current Distribution Rates (including SUT)	Current Distribution Rates (w/o SUT)	Calculated Rate Class Revenue under Current Distribution Rates (w/o SUT)	Proposed Distribution Rates (including SUT)	Proposed Distribution Rates (w/o SUT)	Recovery under Proposed Distribution Rates (w/o SUT)	Recovery under Proposed Distribution Rates (including SUT)	Distribution Rate Change %	
CUSTOMER	6,031,067	\$ 6.75	\$ 6.33	\$ 38,176,654	\$ 6.75	\$ 6.33	\$ 38,176,654	\$ 40,709,702	0.0%	
SUM 'First 750 KWh	1,135,255,327	\$ 0.080587	\$ 0.075580	\$ 85,802,153	\$ 0.082119	\$ 0.077017	\$ 87,433,813	\$ 93,226,032	1.9%	
SUM '> 750 KWh	650,052,739	\$ 0.094612	\$ 0.088733	\$ 57,681,098	\$ 0.096411	\$ 0.090420	\$ 58,777,993	\$ 62,672,235	1.9%	
WIN	2,222,479,232	\$ 0.073341	\$ 0.068784	\$ 152,870,108	\$ 0.074735	\$ 0.070092	\$ 155,777,168	\$ 166,096,985	1.9%	
TOTAL ENERGY	4,007,787,298			\$ 296,353,358			\$ 301,988,974	\$ 321,995,252		
				<u>\$ 334,530,012</u>			<u>\$ 340,165,628</u>	<u>\$ 362,704,954</u>		
TOTAL REVENUE							\$ -	\$ (3,353)		

Present Revenues

Unadjusted Present Revenue	\$ 334,530,012
Rounding Variance	\$ -
Adjusted Present Revenue	\$ 334,530,012

Proposed Increase

Proposed Rate Increase w/o SUT	\$ 5,635,616
Total Proposed Revenue w/o SUT	\$ 340,165,628
Total Proposed Revenue w/ SUT	\$ 362,701,601

Atlantic City Electric Company
Development of Proposed Distribution Rate
Rate Design Worksheet

	MGS SECONDARY	
	w/o SUT	w/ SUT
Annualized Current Delivery Revenue	\$ 94,237,302	\$ 100,480,523
Revenue Change	\$ 1,222,991	\$ 1,304,015
Total Proposed Revenue	\$ 95,460,293	\$ 101,784,538

1.30% Proposed Class Increase
0.00% Proposed Customer Charge Increase
1.30% Proposed Demand Charge Increase

BLOCK	1 Billing Determinants	2	3	4	5 = 2 x 4 Calculated Rate Class Revenue under Current Distribution Rates (w/o SUT)	6 Proposed Distribution Rates (including SUT)	7 Proposed Distribution Rates (w/o SUT)	8 = 2 x 7 Recovery under Proposed Distribution Rates (w/o SUT)	9 = 2 x 6 Recovery under Proposed Distribution Rates (including SUT)	10 = (6-3)/3 Distribution Rate Change %
CUSTOMER										
Single Phase Service	502,843	\$ 12.55	\$ 11.77	\$ 5,918,456	\$ 12.55	\$ 11.77	\$ 5,918,456	\$ 6,310,674	0.0%	
3 Phase Service	177,589	\$ 14.60	\$ 13.69	\$ 2,431,200	\$ 14.60	\$ 13.69	\$ 2,431,200	\$ 2,592,806	0.0%	
DEMAND CHARGE - All kW										
Summer	2,268,582	\$ 3.44	\$ 3.23	\$ 7,327,519	\$ 3.49	\$ 3.27	\$ 7,418,262	\$ 7,917,350	1.5%	
Winter	3,741,594	\$ 2.83	\$ 2.65	\$ 9,915,224	\$ 2.86	\$ 2.68	\$ 10,027,472	\$ 10,700,959	1.1%	
REACTIVE DEMAND	108,553	\$ 0.67	\$ 0.63	\$ 68,389	\$ 0.68	\$ 0.64	\$ 69,474	\$ 73,816	1.5%	
ENERGY CHARGE										
Summer	562,047,499	\$ 0.056017	\$ 0.052536	\$ 29,527,727	\$ 0.056849	\$ 0.053317	\$ 29,966,686	\$ 31,951,838	1.5%	
Winter	839,748,986	\$ 0.049581	\$ 0.046500	\$ 39,048,328	\$ 0.050317	\$ 0.047191	\$ 39,628,594	\$ 42,253,650	1.5%	
TOTAL	1,401,796,485			\$ 94,236,843			\$ 95,460,146	\$ 101,801,093		

\$ (148) \$ 16,556

TOTAL REVENUE	
Present Revenues	
Unadjusted Present Revenue	\$ 94,236,843
Rounding Variance	\$ 458
Adjusted Present Revenue	\$ 94,237,302
Proposed Increase	
Proposed Rate Increase w/o SUT	\$ 1,222,991
Total Proposed Revenue w/o SUT	\$ 95,460,293
Total Proposed Revenue w/ SUT	\$ 101,784,538

Atlantic City Electric Company
Development of Proposed Distribution Rate
Rate Design Worksheet

Rate Schedule

	MGS PRIMARY	
	w/o SUT	w/ SUT
Annualized Current Delivery Revenues	\$ 2,811,888	\$ 2,998,176
Revenue Change	\$ 110,159	\$ 117,457
Total Proposed Revenue	\$ 2,922,047	\$ 3,115,633

3.92% Proposed Class Increase
0.00% Proposed Customer Charge Increase
3.92% Proposed Demand Charge Increase

BLOCK	1	2	3	4	5 = 2 x 4	6	7	8 = 2 x 7	9 = 2 x 6	10 = 6/3
	Billing Determinants	Current Distribution Rates (including SUT)	Current Distribution Rates (w/o SUT)	Calculated Rate Class Revenue under Current Distribution Rates (w/o SUT)	Proposed Distribution Rates (including SUT)	Proposed Distribution Rates (w/o SUT)	Recovery under Proposed Distribution Rates (w/o SUT)	Recovery under Proposed Distribution Rates (including SUT)	Distribution Rate Change %	
CUSTOMER										
Single Phase Service	1,013	\$ 17.56	\$ 16.47	\$ 16,687	\$ 17.56	\$ 16.47	\$ 16,687	\$ 17,792	0.0%	
3 Phase Service	888	\$ 19.08	\$ 17.89	\$ 15,883	\$ 19.08	\$ 17.89	\$ 15,883	\$ 16,939	0.0%	
DEMAND CHARGE										
SUM > 3 KW	97,101	\$ 1.90	\$ 1.78	\$ 172,839	\$ 1.97	\$ 1.85	\$ 179,636	\$ 191,288	3.7%	
WIN > 3 KW	194,158	\$ 1.49	\$ 1.40	\$ 271,821	\$ 1.55	\$ 1.45	\$ 281,529	\$ 300,945	4.0%	
REACTIVE DEMAND	47,238	\$ 0.47	\$ 0.44	\$ 20,785	\$ 0.49	\$ 0.46	\$ 21,730	\$ 23,147	4.3%	
ENERGY CHARGE										
SUM < 300KWh	37,544,676	\$ 0.025940	\$ 0.024328	\$ 913,387	\$ 0.026979	\$ 0.025303	\$ 949,993	\$ 1,012,918	4.0%	
WIN < 300 KWh	59,419,995	\$ 0.025130	\$ 0.023569	\$ 1,400,470	\$ 0.026138	\$ 0.024514	\$ 1,456,622	\$ 1,553,120	4.0%	
TOTAL	<u>96,964,672</u>			<u>\$ 2,811,872</u>			<u>\$ 2,922,080</u>	<u>\$ 3,116,148</u>		
							\$ 32	\$ 516		

TOTAL REVENUE	
Present Revenues	
Unadjusted Present Revenue	\$ 2,811,872
Rounding Variance	\$ 16
Adjusted Present Revenue	\$ 2,811,888
Proposed Increase	
Proposed Rate Increase w/o SUT	\$ 110,159
Total Proposed Revenue w/o SUT	\$ 2,922,047
Total Proposed Revenue w/ SUT	\$ 3,115,633

Atlantic City Electric Company
Development of Proposed Distribution Rate
Rate Design Worksheet

Rate Schedule	AGS SECONDARY	
	w/o SUT	w/ SUT
Annualized Current Delivery Revenues	\$ 62,908,140	\$ 67,075,805
Revenue Change	\$ 856,752	\$ 913,511
Total Proposed Revenue	\$ 63,764,892	\$ 67,989,316

1.36% Proposed Class Increase
0.00% Proposed Customer Charge Increase, already above CCOSS
1.50% Proposed Reactive Demand Charge Increase (Demand Weighting)

	1	2	3	4	5 = 2 x 4	6	7	8 = 2 x 7	9 = 2 x 6	10 = (6-3)/3
BLOCK	Billing Determinants	Current Distribution Rates (including SUT)	Current Distribution Rates (w/o SUT)	Calculated Rate Class Revenue under Current Distribution Rates (w/o SUT)	Proposed Distribution Rates (including SUT)	Proposed Distribution Rates (w/o SUT)	Recovery under Proposed Distribution Rates (w/o SUT)	Recovery under Proposed Distribution Rates (including SUT)	Distribution Rate Change %	
CUSTOMER	34,553	\$ 193.22	\$ 181.21	\$ 6,261,349	\$ 193.22	\$ 181.21	\$ 6,261,349	\$ 6,676,331	0.0%	
DEMAND CHARGE	4,531,221	\$ 13.23	\$ 12.41	\$ 56,232,453	\$ 13.43	\$ 12.60	\$ 57,093,385	\$ 60,854,298	1.5%	
REACTIVE DEMAND	450,208	\$ 1.00	\$ 0.94	\$ 423,196	\$ 1.01	\$ 0.95	\$ 427,698	\$ 454,710	1.0%	
ENERGY CHARGE	1,564,680,935	-	-	\$ -	-	-	\$ -	\$ -		
TOTAL REVENUE				\$ 62,916,997			\$ 63,782,431	\$ 67,985,339		
							\$ 17,540	\$ (3,977)		

TOTAL REVENUE	
Present Revenues	
Unadjusted Present Revenue	\$ 62,916,997
Rounding Variance	\$ (8,857)
Adjusted Present Revenue	\$ 62,908,140
Proposed Increase	
Proposed Rate Increase w/o SUT	\$ 856,752
Total Proposed Revenue w/o SUT	\$ 63,764,892
Total Proposed Revenue w/ SUT	\$ 67,989,316

Atlantic City Electric Company
Development of Proposed Distribution Rate
Rate Design Worksheet

Rate Schedule

	AGS PRIMARY	
	w/o SUT	w/ SUT
Annualized Current Delivery Revenues	\$ 15,692,668	\$ 16,732,307
Revenue Change	\$ 614,779	\$ 655,508
Total Proposed Revenue	\$ 16,307,447	\$ 17,387,816

3.92%	Proposed Class Increase
0.00%	Proposed Customer Charge Increase (Aligned with CCOSS \$790)
4.18%	Proposed Reactive Demand Charge Increase (Demand Weighting)

1 2 3 4 5 = 2 x 4 6 7 8 = 2 x 7 9 = 2 x 6 10 = (6-3)/3

BLOCK	Billing Determinants	Current Distribution Rates (including SUT)	Current Distribution Rates (w/o SUT)	Calculated Rate Class Revenue		Proposed Distribution Rates (w/o SUT)	Proposed Distribution Rates (including SUT)	Recovery under Proposed Distribution Rates (w/o SUT)	Recovery under Proposed Distribution Rates (including SUT)	Distribution Rate Change %
				under Current Distribution Rates (w/o SUT)	Proposed Distribution Rates (including SUT)					
CUSTOMER	1,409	\$ 842.34	\$ 790.00	\$ 1,113,110	\$ 842.34	\$ 790.00	\$ 1,113,110	\$ 1,186,857	0.0%	
DEMAND CHARGE	1,316,910	\$ 11.60	\$ 10.88	\$ 14,327,981	\$ 12.09	\$ 11.34	\$ 14,933,759	\$ 15,921,442	4.2%	
REACTIVE DEMAND	313,886	\$ 0.87	\$ 0.82	\$ 257,386	\$ 0.91	\$ 0.85	\$ 266,803	\$ 285,636	4.6%	
ENERGY CHARGE	547,122,338	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
TOTAL REVENUE				\$ 15,698,477			\$ 16,313,672	\$ 17,393,935		
							\$ 6,225	\$ 6,119		

TOTAL REVENUE

Present Revenues	
Unadjusted Present Revenue	\$ 15,698,477
Rounding Variance	\$ (5,809)
Adjusted Present Revenue	\$ 15,692,668

Proposed Increase	
Proposed Rate Increase w/o SUT	\$ 614,779
Total Proposed Revenue w/o SUT	\$ 16,307,447
Total Proposed Revenue w/ SUT	\$ 17,387,816

Atlantic City Electric Company
Development of Proposed Distribution Rate
Rate Design Worksheet

	TGS SUB TRANSMISSION	
	w/o SUT	w/ SUT
Annualized Current Delivery Revenues	\$ 4,076,517	\$ 4,346,586
Revenue Change	\$ 159,702	\$ 170,283
Total Proposed Revenue	\$ 4,236,220	\$ 4,516,869

3.92% Proposed Class Increase
0.00% Proposed Customer Charge Increase
4.54% Proposed Reactive Demand Charge Increase (Demand Weighting)

BLOCK	Billing Determinants	Current Distribution Rates (including SUT)	Current Distribution Rates (w/o SUT)	Calculated Rate Class Revenue under Current Distribution Rates (w/o SUT)	Proposed Distribution Rates (including SUT)	Proposed Distribution Rates (w/o SUT)	Recovery under Proposed Distribution Rates (w/o SUT)	Recovery under Proposed Distribution Rates (including SUT)	Distribution Rate Change %
CUSTOMER									
<5000 KW	345	\$ 131.75	\$ 123.56	\$ 42,628	\$ 131.75	\$ 123.56	\$ 42,628	\$ 45,454	0.0%
5000 - 9000 KW	41	\$ 4,363.57	\$ 4,092.45	\$ 167,790	\$ 4,363.57	\$ 4,092.45	\$ 167,790	\$ 178,906	0.0%
>9000 KW	36	\$ 7,921.01	\$ 7,428.85	\$ 267,439	\$ 7,921.01	\$ 7,428.85	\$ 267,439	\$ 285,156	0.0%
DEMAND CHARGE									
<5000 KW	490,109	\$ 4.48	\$ 4.20	\$ 2,058,459	\$ 4.68	\$ 4.39	\$ 2,151,580	\$ 2,293,712	4.5%
5000 - 9000 KW	256,287	\$ 3.45	\$ 3.24	\$ 830,369	\$ 3.61	\$ 3.39	\$ 868,812	\$ 925,195	4.6%
>9000 KW	357,157	\$ 1.75	\$ 1.64	\$ 585,738	\$ 1.82	\$ 1.71	\$ 610,739	\$ 650,026	4.0%
REACTIVE DEMAND									
<5000 KW	121,556	\$ 0.61	\$ 0.57	\$ 69,287	\$ 0.64	\$ 0.60	\$ 72,934	\$ 77,795.93	4.9%
5000 - 9000 KW	35,854	\$ 0.61	\$ 0.57	\$ 20,437	\$ 0.64	\$ 0.60	\$ 21,512	\$ 22,946.49	4.9%
>9000 KW	54,030	\$ 0.61	\$ 0.57	\$ 30,797	\$ 0.64	\$ 0.60	\$ 32,418	\$ 34,579.29	4.9%
ENERGY CHARGE									
	546,464,377	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	
TOTAL REVENUE				\$ 4,072,944			\$ 4,235,852	\$ 4,513,771	
TOTAL REVENUE							\$ (368)	\$ (3,099)	
Present Revenues									
Unadjusted Present Revenue	\$ 4,072,944								
Rounding Variance	\$ 3,573								
Adjusted Present Revenue	\$ 4,076,517								
Proposed Increase									
Proposed Rate Increase w/o SUT	\$ 159,702								
Total Proposed Revenue w/o SUT	\$ 4,236,220								
Total Proposed Revenue w/ SUT	\$ 4,516,869								

Atlantic City Electric Company
Development of Proposed Distribution Rate
Rate Design Worksheet
Stand By Rate

Rate Schedule	Demand Rates (\$/kW)		Standby Rates (\$/kW)		Distribution
		Distribution		Distribution	Standby Factor
MGS Secondary	\$	3.10	\$	0.47	0.15
MGS Primary	\$	1.69	\$	0.25	0.15
AGS Secondary	\$	13.43	\$	2.01	0.15
AGS Primary	\$	12.09	\$	1.81	0.15
TGS - Sub Transmission	\$	-	\$	-	0.15
TGS Transmission	\$	-	\$	-	0.15

Atlantic City Electric
Development of Proposed Distribution Rates
Annual Distribution Revenues with CIP
Test Year: 12+0 Ending June 2023

	Residential	MGSS	MGSP	AGSS	AGSP	TGST	TGS	SPL/CSL	DDC	Total
12 Month Ended June 2023 Actual Billed Revenue w/ IIP Revenues =	\$ 285,180,045	\$ 98,082,463	\$ 4,759,399	\$ 57,343,254	\$ 12,952,879	\$ 3,391,820	\$ 2,393,559	\$ 19,556,394	\$ 613,990	\$ 484,273,802
12 Months Ended June 2023 Revenues w/ IIP Revenues, Veteran's Law, and EDGE Credits =	\$ 285,180,045	\$ 98,082,463	\$ 4,759,399	\$ 57,343,254	\$ 12,952,879	\$ 3,391,820	\$ 2,393,559	\$ 19,556,394	\$ 613,990	\$ 484,273,802
Add: CIP Revenue Annualization	\$ 16,714,799	\$ (10,459,326)	\$ (2,451,916)	\$ (880,798)	\$ (340,933)	\$ (150,620)	\$ (228,150)	\$ -	\$ -	\$ 2,203,056
12me June 2023 Revenues w/ CIP Annualization Adj =	\$ 301,894,844	\$ 87,623,137	\$ 2,307,483	\$ 56,462,456	\$ 12,611,945	\$ 3,241,200	\$ 2,165,409	\$ 19,556,394	\$ 613,990	\$ 486,476,858
<i>Remove:</i>										
IIP Revenue	\$ (4,666,288)	\$ (1,626,730)	\$ (75,910)	\$ (999,750)	\$ (191,015)	\$ (61,161)	\$ (39,011)	\$ (229,903)	\$ (7,689)	\$ (7,897,458)
CIP IIP Revenue Annualization	\$ (289,957)	\$ 150,443	\$ 37,437	\$ (40,342)	\$ (16,699)	\$ (2,535)	\$ (8,327)	\$ -	\$ -	\$ (169,980)
EDGE Credits	\$ -	\$ 125	\$ -	\$ 16,099	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 16,224
EDIT Credits	\$ 15,048,948	\$ 3,198,361	\$ 102,241	\$ 4,042,672	\$ 829,320	\$ 260,203	\$ 241,968	\$ 1,050,285	\$ 22,477	\$ 24,796,476
Annualized Revenue Total =	\$ 311,987,547	\$ 89,345,336	\$ 2,371,252	\$ 59,481,134	\$ 13,233,552	\$ 3,437,707	\$ 2,360,039	\$ 20,376,775	\$ 628,778	\$ 503,222,120

Atlantic City Electric
Development of Proposed Distribution Rates
12+0me June 2023

July 2022 - June 2023 Customer Counts

	Actual/Forecast (a/f)	RES	MGSS	MGSP	AGSS	AGSP	TGST	TGS	SPL/CSL	DDC	TOTAL
Jul-22	(a)	501,579	56,692	142	2,916	117	36	12	6,040	1,063	568,597
Aug-22	(a)	501,762	56,717	148	2,914	117	35	14	6,028	1,064	568,799
Sep-22	(a)	501,866	56,645	154	2,908	118	34	15	6,006	1,064	568,810
Oct-22	(a)	501,761	56,590	160	2,899	118	34	16	5,992	1,064	568,634
Nov-22	(a)	502,039	56,608	159	2,895	119	35	14	5,997	1,067	568,933
Dec-22	(a)	502,244	56,700	162	2,881	119	35	12	5,980	1,074	569,207
Jan-23	(a)	502,606	56,704	150	2,870	117	35	16	5,975	1,060	569,533
Feb-23	(a)	502,919	56,712	154	2,866	117	36	15	5,964	1,061	569,844
Mar-23	(a)	503,257	56,719	159	2,861	117	36	15	5,958	1,061	570,183
Apr-23	(a)	503,418	56,746	164	2,850	117	36	12	5,950	1,061	570,354
May-23	(a)	503,701	56,800	173	2,853	117	34	14	5,942	1,061	570,695
Jun-23	(a)	503,915	56,799	176	2,840	116	36	13	5,935	1,061	570,891
		6,031,067	680,432	1,901	34,553	1,409	422	168	71,767	12,761	6,834,480

July 2022 - June 2023 Demands

	Actual/Forecast (a/f)	RES	MGSS	MGSP	AGSS	AGSP	TGST	TGS	SPL/CSL	DDC	TOTAL
Jul-22	(a)	-	558,558	23,142	400,707	106,347	92,607	116,646	-	1,828	1,299,835
Aug-22	(a)	-	599,294	23,148	402,136	119,184	99,482	120,192	-	1,829	1,365,264
Sep-22	(a)	-	589,140	27,093	398,749	121,741	105,557	124,926	-	1,827	1,369,033
Oct-22	(a)	-	523,566	28,377	383,155	116,923	95,182	127,185	-	1,828	1,276,216
Nov-22	(a)	-	476,071	26,800	357,414	104,242	89,585	98,858	-	1,827	1,154,797
Dec-22	(a)	-	466,989	22,637	343,551	95,157	88,633	62,668	-	1,828	1,081,463
Jan-23	(a)	-	464,082	28,950	411,138	126,829	91,792	113,625	-	1,828	1,238,245
Feb-23	(a)	-	464,928	18,505	373,305	103,024	92,098	160,523	-	1,828	1,214,212
Mar-23	(a)	-	422,214	19,904	343,134	89,670	82,250	110,541	-	1,828	1,069,541
Apr-23	(a)	-	452,486	19,598	376,134	115,225	90,539	68,281	-	1,820	1,124,084
May-23	(a)	-	471,258	29,387	381,356	107,029	85,934	74,221	-	1,836	1,151,021
Jun-23	(a)	-	521,590	23,718	360,442	111,539	89,895	169,495	-	1,828	1,278,506
		-	6,010,176	291,259	4,531,221	1,316,910	1,103,553	1,347,162	-	21,935	14,622,216

July 2022 - June 2023 Reactive Demands

	Actual/Forecast (a/f)	RES	MGSS	MGSP	AGSS	AGSP	TGST	TGS	SPL/CSL	DDC	TOTAL
Jul-22	(a)	-	9,010	4,968	45,302	26,327	19,612	15,655	-	-	120,875
Aug-22	(a)	-	9,267	4,971	43,892	30,882	21,776	16,588	-	-	127,376
Sep-22	(a)	-	11,454	4,838	46,620	33,270	20,850	19,602	-	-	136,634
Oct-22	(a)	-	9,969	4,903	41,594	30,676	20,517	23,243	-	-	130,901
Nov-22	(a)	-	9,389	4,586	37,733	25,325	18,164	17,974	-	-	113,171
Dec-22	(a)	-	7,859	1,702	31,319	23,827	15,562	15,190	-	-	95,458
Jan-23	(a)	-	8,194	5,061	34,308	24,476	13,602	2,969	-	-	88,611
Feb-23	(a)	-	7,489	2,771	29,814	22,351	15,863	25,955	-	-	104,244
Mar-23	(a)	-	5,828	1,604	23,544	18,675	13,577	14,579	-	-	77,807
Apr-23	(a)	-	8,366	3,779	35,587	23,685	14,786	13,749	-	-	99,953
May-23	(a)	-	9,926	4,463	40,531	25,620	17,704	15,515	-	-	113,758
Jun-23	(a)	-	11,803	3,593	39,965	28,772	19,426	13,325	-	-	116,883
		-	108,553	47,238	450,208	313,886	211,440	194,345	-	-	1,325,670

Atlantic City Electric
Development of Proposed Distribution Rates
Rate Class Allocation of Weather Normalization Adjustment

July 2022 - June 2023 Sales - Weather Normalized

Actual/Forecast (a/f)	RES	MGSS	MGSP	AGSS	AGSP	TGST	TGS	SPL/CSL	DDC	TOTAL
Jul-22 (a)	475,306,007	143,316,536	6,497,095	151,413,220	46,275,357	49,083,084	45,896,698	4,440,206	1,226,687	923,544,890
Aug-22 (a)	529,842,336	154,442,384	10,447,604	152,516,689	54,495,468	54,531,818	38,840,370	4,870,013	1,290,801	1,001,277,843
Sep-22 (a)	475,686,452	152,329,499	10,711,091	157,092,780	55,084,182	55,834,418	36,911,614	4,512,616	1,256,349	949,419,001
Oct-22 (a)	273,710,508	105,828,003	9,139,642	129,447,510	50,838,972	48,955,761	65,434,485	6,416,657	1,216,967	690,988,505
Nov-22 (a)	220,236,632	95,167,990	9,163,404	114,059,147	43,569,888	43,576,791	37,846,283	6,178,932	1,184,821	570,983,888
Dec-22 (a)	286,613,835	102,509,370	6,963,705	110,273,983	37,780,039	41,224,860	31,634,202	6,820,035	1,256,524	625,076,553
Jan-23 (a)	357,286,971	118,527,061	8,292,569	145,270,624	47,830,588	42,712,241	38,790,272	7,450,133	1,339,765	767,500,224
Feb-23 (a)	308,250,827	110,512,510	7,080,499	123,232,554	42,448,045	43,742,304	56,503,901	6,190,979	1,166,559	699,128,178
Mar-23 (a)	274,073,568	99,960,322	5,546,587	107,850,839	33,863,540	37,909,237	33,112,071	6,164,873	1,272,932	599,753,969
Apr-23 (a)	242,748,938	99,509,510	6,851,927	121,458,586	44,850,499	42,446,102	30,223,856	5,213,918	1,221,064	594,524,400
May-23 (a)	217,272,459	92,968,663	8,130,754	118,511,322	41,947,952	41,260,275	40,547,901	5,084,200	1,190,943	566,914,468
Jun-23 (a)	346,758,765	126,724,637	8,139,795	133,553,681	48,137,808	45,187,486	29,089,274	4,464,993	1,278,436	743,334,875
	4,007,787,298	1,401,796,485	96,964,672	1,564,680,935	547,122,338	546,464,377	484,830,927	67,807,555	14,901,848	8,732,356,434

July 2022 - June 2023 - As Billed

Actual/Forecast (a/f)	RES	MGSS	MGSP	AGSS	AGSP	TGST	TGS	SPL/CSL	DDC	TOTAL	Residential Average kWh
Jul-22 (a)	456,316,877	141,753,724	6,443,673	149,559,212	45,737,561	48,542,187	45,629,658	4,440,206	1,226,687	899,649,785	910
Aug-22 (a)	575,178,832	158,173,593	10,575,148	156,943,127	55,779,455	55,823,208	39,477,927	4,870,013	1,290,801	1,058,112,104	1,146
Sep-22 (a)	490,324,337	153,534,202	10,752,271	158,521,953	55,498,746	56,251,372	37,117,463	4,512,616	1,256,349	967,769,309	977
Oct-22 (a)	258,595,211	105,189,136	9,112,420	128,190,178	50,377,775	48,487,679	65,177,062	6,416,657	1,216,967	672,763,085	515
Nov-22 (a)	214,568,608	93,953,281	9,128,598	113,234,993	43,450,576	43,461,576	37,822,129	6,178,932	1,184,821	562,983,514	427
Dec-22 (a)	289,742,523	103,173,794	6,981,993	110,735,017	37,842,729	41,291,022	31,646,893	6,820,035	1,256,524	629,490,530	577
Jan-23 (a)	343,800,733	115,741,554	8,239,921	142,925,693	47,830,588	42,300,767	38,739,178	7,450,133	1,339,765	748,368,332	684
Feb-23 (a)	274,553,217	103,568,578	6,948,339	117,393,168	42,448,045	42,722,643	56,375,642	6,190,979	1,166,559	651,367,170	546
Mar-23 (a)	259,957,182	97,031,807	5,491,964	105,380,541	33,863,540	37,471,778	33,059,061	6,164,873	1,272,932	579,693,678	517
Apr-23 (a)	232,144,147	97,518,016	6,803,010	119,859,093	44,850,499	42,227,102	30,176,383	5,213,918	1,221,064	580,013,232	461
May-23 (a)	203,819,124	91,542,108	8,103,193	117,373,237	41,623,346	41,042,628	40,383,507	5,084,200	1,190,943	550,162,286	405
Jun-23 (a)	381,032,537	120,290,877	8,025,519	128,405,901	46,378,609	44,129,151	28,232,401	4,464,993	1,278,436	662,238,424	558
	3,880,033,328	1,381,470,670	96,606,049	1,548,522,113	545,681,469	543,751,113	483,837,304	67,807,555	14,901,848	8,562,611,449	643

Allocation of Weather Normalization Effect to Grouped Rate Classes

Actual/Forecast (a/f)	RES	MGSS	MGSP	AGSS	AGSP	TGST	TGS	SPL/CSL	DDC	TOTAL
Jul-22 (a)	18,989,130	1,562,812	53,422	1,854,008	537,796	540,897	267,040	-	-	23,805,105
Aug-22 (a)	(45,336,496)	(3,731,209)	(127,544)	(4,426,438)	(1,283,987)	(1,291,390)	(637,557)	-	-	(56,834,621)
Sep-22 (a)	(14,637,885)	(1,204,703)	(41,180)	(1,429,173)	(414,564)	(416,954)	(205,849)	-	-	(18,350,308)
Oct-22 (a)	15,115,297	638,867	27,222	1,257,332	461,197	468,082	257,423	-	-	18,225,420
Nov-22 (a)	5,668,024	1,214,709	34,806	824,154	119,312	115,215	24,154	-	-	8,000,374
Dec-22 (a)	(3,128,688)	(664,424)	(18,288)	(461,034)	(62,690)	(66,162)	(12,691)	-	-	(4,413,977)
Jan-23 (a)	13,486,238	2,785,507	52,648	2,344,931	-	411,474	51,094	-	-	19,131,892
Feb-23 (a)	33,697,610	6,943,932	132,160	5,839,386	-	1,019,661	128,259	-	-	47,761,008
Mar-23 (a)	14,116,386	2,928,515	54,623	2,470,298	-	437,459	53,010	-	-	20,060,291
Apr-23 (a)	10,604,791	1,991,494	48,917	1,599,493	-	219,000	47,473	-	-	14,511,168
May-23 (a)	13,453,335	1,426,555	27,561	1,138,085	324,606	217,647	164,394	-	-	16,752,182
Jun-23 (a)	65,726,228	6,433,760	114,276	5,147,780	1,759,199	1,058,335	856,873	-	-	81,096,451
	127,753,970	20,325,815	358,623	16,158,822	1,440,869	2,713,264	993,623	-	-	169,744,985

Weather Normalization Effect

	RES	MGSS	MGSP	AGSS	AGSP	TGST	TGS	SPL/CSL	DDC	Total
Effect	Effect	Effect	Effect	Effect	Effect	Effect	Effect	Effect	Effect	ACE
	(MWh)	(MWh)	(MWh)	(MWh)	(MWh)	(MWh)	(MWh)	(MWh)	(MWh)	(MWh)
Jul-22 (a)	18,989	1,563	53	1,854	538	541	267	0	0	23,805
Aug-22 (a)	(45,336)	(3,731)	(128)	(4,426)	(1,284)	(1,291)	(638)	0	0	(56,835)
Sep-22 (a)	(14,638)	(1,205)	(41)	(1,429)	(415)	(417)	(206)	0	0	(18,350)
Oct-22 (a)	15,115	639	27	1,257	461	468	257	0	0	18,225
Nov-22 (a)	5,668	1,215	35	824	119	115	24	0	0	8,000
Dec-22 (a)	(3,129)	(664)	(18)	(461)	(63)	(66)	(13)	0	0	(4,414)
Jan-23 (a)	13,486	2,786	53	2,345	0	411	51	0	0	19,132
Feb-23 (a)	33,698	6,944	132	5,839	0	1,020	128	0	0	47,761
Mar-23 (a)	14,116	2,929	55	2,470	0	437	53	0	0	20,060
Apr-23 (a)	10,605	1,991	49	1,599	0	219	47	0	0	14,511
May-23 (a)	13,453	1,427	28	1,138	325	218	164	0	0	16,752
Jun-23 (a)	65,726	6,434	114	5,148	1,759	1,058	857	0	0	81,096
Total	127,754	20,326	359	16,159	1,441	2,713	994	0	0	169,745

The total Weather Normalization Effect is the adjustment required to convert actual sales to weather normalized sales. If degree days are above normal, the weather normalization effect must be negative to remove the extra sales caused by the excess of degree days.

Exhibit B

CIP Revenue Targets

Phase I

2022-2023 ACE BRC CIP Targets - Proposed Rates

	Residential	MGS Secondary	MGS Primary	AGS Secondary	AGS Primary	Transmission - Subtransmission	Transmission
	2022-2023 BRC	2022-2023 BRC	2022-2023 BRC	2022-2023 BRC	2022-2023 BRC	2022-2023 BRC	2022-2023 BRC
	Target Revenue per Cust						
January	\$ 50.04	\$ 122.19	\$ 1,631.58	\$ 1,820.91	\$ 12,030.68	\$ 8,548.85	\$ 6,864.73
February	\$ 43.14	\$ 115.45	\$ 1,298.95	\$ 1,655.65	\$ 9,772.59	\$ 8,347.79	\$ 6,273.67
March	\$ 38.33	\$ 104.49	\$ 1,034.41	\$ 1,524.50	\$ 8,505.87	\$ 7,428.71	\$ 5,427.61
April	\$ 33.94	\$ 105.50	\$ 1,195.18	\$ 1,677.57	\$ 10,929.95	\$ 8,162.39	\$ 6,509.46
May	\$ 30.36	\$ 100.78	\$ 1,395.38	\$ 1,699.07	\$ 10,152.50	\$ 8,094.04	\$ 5,509.29
June	\$ 51.49	\$ 142.66	\$ 1,384.44	\$ 1,613.24	\$ 10,671.51	\$ 8,055.97	\$ 7,275.89
July	\$ 77.74	\$ 168.63	\$ 1,451.65	\$ 1,746.71	\$ 10,087.81	\$ 8,337.88	\$ 6,587.93
August	\$ 87.71	\$ 181.49	\$ 2,067.01	\$ 1,754.14	\$ 11,305.49	\$ 9,093.32	\$ 5,415.09
September	\$ 77.75	\$ 179.12	\$ 2,076.24	\$ 1,742.96	\$ 11,450.18	\$ 10,087.38	\$ 4,691.27
October	\$ 41.09	\$ 120.75	\$ 1,693.75	\$ 1,680.00	\$ 10,997.03	\$ 8,906.18	\$ 9,523.15
November	\$ 30.88	\$ 103.21	\$ 1,653.97	\$ 1,569.30	\$ 9,721.94	\$ 8,238.53	\$ 5,895.48
December	\$ 40.17	\$ 108.81	\$ 1,253.79	\$ 1,515.76	\$ 8,874.65	\$ 8,147.67	\$ 4,275.13
	\$ 602.65	\$ 1,553.08	\$ 18,136.33	\$ 19,999.81	\$ 124,500.18	\$ 101,448.71	\$ 74,248.70

Note:

December 2023 will include an adjustment to reduce billed revenue in the amount of \$550,000, allocated based on the approved revenue allocation (Exhibit A, line 40).

Atlantic City Electric
Customers and Sales

	Actual		Actual		Actual		Actual		Actual		Actual		Actual	
	Jan-23	Feb-23	Mar-23	Apr-23	May-23	Jun-23	Jul-22	Aug-22	Sep-22	Oct-22	Nov-22	Dec-22		
Residential														
Volumes														
RS kWh - Summer < 750	-	-	-	-	-	130,778,309	299,835,320	292,894,174	300,419,206	111,328,318	-	-		
RS kWh - Summer > 750	-	-	-	-	-	32,538,759	175,470,687	236,948,162	175,267,246	29,827,884	-	-		
RS kWh - Winter	357,286,971	308,250,827	274,073,568	242,748,938	217,272,459	183,441,697	-	-	-	132,554,305	220,236,632	286,613,835		
Total Volume	357,286,971	308,250,827	274,073,568	242,748,938	217,272,459	346,758,765	475,306,007	529,842,336	475,686,452	273,710,508	220,236,632	286,613,835		
Distribution Base Rates (w/o SUT)														
SUM First 750 kWh	\$ 0.075580	\$ 0.075580	\$ 0.075580	\$ 0.075580	\$ 0.075580	\$ 0.075580	\$ 0.075580	\$ 0.075580	\$ 0.075580	\$ 0.075580	\$ 0.075580	\$ 0.075580	\$ 0.075580	\$ 0.075580
SUM > 750 kWh	\$ 0.088733	\$ 0.088733	\$ 0.088733	\$ 0.088733	\$ 0.088733	\$ 0.088733	\$ 0.088733	\$ 0.088733	\$ 0.088733	\$ 0.088733	\$ 0.088733	\$ 0.088733	\$ 0.088733	\$ 0.088733
WIN	\$ 0.068784	\$ 0.068784	\$ 0.068784	\$ 0.068784	\$ 0.068784	\$ 0.068784	\$ 0.068784	\$ 0.068784	\$ 0.068784	\$ 0.068784	\$ 0.068784	\$ 0.068784	\$ 0.068784	\$ 0.068784
IIP Oct 2023 - All kWh (w/o SUT)	\$ 0.001604	\$ 0.001604	\$ 0.001604	\$ 0.001604	\$ 0.001604	\$ 0.001604	\$ 0.001604	\$ 0.001604	\$ 0.001604	\$ 0.001604	\$ 0.001604	\$ 0.001604	\$ 0.001604	\$ 0.001604
Distribution Base Rates + IIP (w/o SUT)														
SUM First 750 kWh	\$ 0.077184	\$ 0.077184	\$ 0.077184	\$ 0.077184	\$ 0.077184	\$ 0.077184	\$ 0.077184	\$ 0.077184	\$ 0.077184	\$ 0.077184	\$ 0.077184	\$ 0.077184	\$ 0.077184	\$ 0.077184
SUM > 750 kWh	\$ 0.090337	\$ 0.090337	\$ 0.090337	\$ 0.090337	\$ 0.090337	\$ 0.090337	\$ 0.090337	\$ 0.090337	\$ 0.090337	\$ 0.090337	\$ 0.090337	\$ 0.090337	\$ 0.090337	\$ 0.090337
WIN	\$ 0.070388	\$ 0.070388	\$ 0.070388	\$ 0.070388	\$ 0.070388	\$ 0.070388	\$ 0.070388	\$ 0.070388	\$ 0.070388	\$ 0.070388	\$ 0.070388	\$ 0.070388	\$ 0.070388	\$ 0.070388
Revenues														
Volume Charge Revenues	\$ 25,148,737	\$ 21,697,178	\$ 19,291,507	\$ 17,086,627	\$ 15,293,387	\$ 25,945,576	\$ 38,994,081	\$ 44,012,052	\$ 39,020,770	\$ 20,617,588	\$ 15,502,030	\$ 20,174,192		
Demand Charge Revenues	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -		
Total Revenue	\$ 25,148,737	\$ 21,697,178	\$ 19,291,507	\$ 17,086,627	\$ 15,293,387	\$ 25,945,576	\$ 38,994,081	\$ 44,012,052	\$ 39,020,770	\$ 20,617,588	\$ 15,502,030	\$ 20,174,192		
Customers														
Total Customers	502,606	502,919	503,257	503,418	503,701	503,915	501,579	501,762	501,866	501,761	502,039	502,244		
Baseline Revenue Per Customer	\$ 50.04	\$ 43.14	\$ 38.33	\$ 33.94	\$ 30.36	\$ 51.49	\$ 77.74	\$ 87.71	\$ 77.75	\$ 41.09	\$ 30.88	\$ 40.17		

Atlantic City Electric
Customers, Demand, Sales

Medium General Service - Secondary (MGSS)

	Actual Jan-23	Actual Feb-23	Actual Mar-23	Actual Apr-23	Actual May-23	Actual Jun-23	Actual Jul-22	Actual Aug-22	Actual Sep-22	Actual Oct-22	Actual Nov-22	Actual Dec-22
Volumes												
Summer kWh	-	-	-	-	-	53,654,407	143,316,536	154,442,384	152,329,499	58,304,673	-	-
Winter kWh	118,527,061	110,512,510	99,960,322	99,509,510	92,968,663	73,070,230	-	-	-	47,523,330	95,167,990	102,509,370
Total Volume	118,527,061	110,512,510	99,960,322	99,509,510	92,968,663	126,724,637	143,316,536	154,442,384	152,329,499	105,828,003	95,167,990	102,509,370
Demand												
Summer kW	-	-	-	-	-	521,590	558,558	599,294	589,140	-	-	-
Winter kW	464,082	464,928	422,214	452,486	471,258	-	-	-	-	523,566	476,071	466,989
Total Demand	464,082	464,928	422,214	452,486	471,258	521,590	558,558	599,294	589,140	523,566	476,071	466,989
Distribution Base Rates (w/o SUT)												
Summer kWh	\$ 0.052536	\$ 0.052536	\$ 0.052536	\$ 0.052536	\$ 0.052536	\$ 0.052536	\$ 0.052536	\$ 0.052536	\$ 0.052536	\$ 0.052536	\$ 0.052536	\$ 0.052536
Winter kWh	\$ 0.046500	\$ 0.046500	\$ 0.046500	\$ 0.046500	\$ 0.046500	\$ 0.046500	\$ 0.046500	\$ 0.046500	\$ 0.046500	\$ 0.046500	\$ 0.046500	\$ 0.046500
Summer kW	\$ 3.23	\$ 3.23	\$ 3.23	\$ 3.23	\$ 3.23	\$ 3.23	\$ 3.23	\$ 3.23	\$ 3.23	\$ 3.23	\$ 3.23	\$ 3.23
Winter kW	\$ 2.65	\$ 2.65	\$ 2.65	\$ 2.65	\$ 2.65	\$ 2.65	\$ 2.65	\$ 2.65	\$ 2.65	\$ 2.65	\$ 2.65	\$ 2.65
IIP Oct 2023 - All kWh (w/o SUT)	\$ 0.001383	\$ 0.001383	\$ 0.001383	\$ 0.001383	\$ 0.001383	\$ 0.001383	\$ 0.001383	\$ 0.001383	\$ 0.001383	\$ 0.001383	\$ 0.001383	\$ 0.001383
IIP Oct 2023 - All kW (w/o SUT)	\$ 0.05	\$ 0.05	\$ 0.05	\$ 0.05	\$ 0.05	\$ 0.05	\$ 0.05	\$ 0.05	\$ 0.05	\$ 0.05	\$ 0.05	\$ 0.05
Distribution Base Rates + IIP (w/o SUT)												
Summer kWh	\$ 0.053919	\$ 0.053919	\$ 0.053919	\$ 0.053919	\$ 0.053919	\$ 0.053919	\$ 0.053919	\$ 0.053919	\$ 0.053919	\$ 0.053919	\$ 0.053919	\$ 0.053919
Winter kWh	\$ 0.047883	\$ 0.047883	\$ 0.047883	\$ 0.047883	\$ 0.047883	\$ 0.047883	\$ 0.047883	\$ 0.047883	\$ 0.047883	\$ 0.047883	\$ 0.047883	\$ 0.047883
Summer kW	\$ 3.28	\$ 3.28	\$ 3.28	\$ 3.28	\$ 3.28	\$ 3.28	\$ 3.28	\$ 3.28	\$ 3.28	\$ 3.28	\$ 3.28	\$ 3.28
Winter kW	\$ 2.70	\$ 2.70	\$ 2.70	\$ 2.70	\$ 2.70	\$ 2.70	\$ 2.70	\$ 2.70	\$ 2.70	\$ 2.70	\$ 2.70	\$ 2.70
Revenues												
Volume Charge Revenues	\$ 5,675,473	\$ 5,291,709	\$ 4,786,435	\$ 4,764,849	\$ 4,451,651	\$ 6,391,858	\$ 7,727,534	\$ 8,327,433	\$ 8,213,508	\$ 5,419,326	\$ 4,556,962	\$ 4,908,492
Demand Charge Revenues	\$ 1,253,269	\$ 1,255,554	\$ 1,140,203	\$ 1,221,954	\$ 1,272,648	\$ 1,711,093	\$ 1,832,368	\$ 1,966,003	\$ 1,932,693	\$ 1,413,907	\$ 1,285,646	\$ 1,261,119
Total Revenue	\$ 6,928,742	\$ 6,547,263	\$ 5,926,638	\$ 5,986,802	\$ 5,724,299	\$ 8,102,952	\$ 9,559,903	\$ 10,293,436	\$ 10,146,201	\$ 6,833,234	\$ 5,842,608	\$ 6,169,611
Customers												
Single Phase Service	42,733	42,531	40,583	40,468	40,611	40,343	42,476	42,567	42,614	42,666	42,581	42,670
3 Phase Service	13,971	14,181	16,136	16,278	16,189	16,456	14,216	14,150	14,031	13,924	14,027	14,030
Total Customers	56,704	56,712	56,719	56,746	56,800	56,799	56,692	56,717	56,645	56,590	56,608	56,700
Baseline Revenue Per Customer	\$ 122.19	\$ 115.45	\$ 104.49	\$ 105.50	\$ 100.78	\$ 142.66	\$ 168.63	\$ 181.49	\$ 179.12	\$ 120.75	\$ 103.21	\$ 108.81

Atlantic City Electric
Customers, Demand, Sales

Medium General Service - Primary (MGSP)

	Actual Jan-23	Actual Feb-23	Actual Mar-23	Actual Apr-23	Actual May-23	Actual Jun-23	Actual Jul-22	Actual Aug-22	Actual Sep-22	Actual Oct-22	Actual Nov-22	Actual Dec-22
Volumes												
Summer kWh	-	-	-	-	-	1,542,404	6,497,095	10,447,604	10,711,091	8,346,483	-	-
Winter kWh	8,292,569	7,080,499	5,546,587	6,851,927	8,130,754	6,597,391	-	-	793,159	9,163,404	9,163,404	6,963,705
Total Volume	8,292,569	7,080,499	5,546,587	6,851,927	8,130,754	8,139,795	6,497,095	10,447,604	10,711,091	9,139,642	9,163,404	6,963,705
Demand												
Summer kW	-	-	-	-	-	23,718	23,142	23,148	27,093	-	-	-
Winter kW	28,950	18,505	19,904	19,598	29,387	-	-	-	-	28,377	26,800	22,637
Total Demand	28,950	18,505	19,904	19,598	29,387	23,718	23,142	23,148	27,093	28,377	26,800	22,637
Distribution Base Rates (w/o SUT)												
Summer kWh	\$ 0.024328	\$ 0.024328	\$ 0.024328	\$ 0.024328	\$ 0.024328	\$ 0.024328	\$ 0.024328	\$ 0.024328	\$ 0.024328	\$ 0.024328	\$ 0.024328	\$ 0.024328
Winter kWh	\$ 0.023569	\$ 0.023569	\$ 0.023569	\$ 0.023569	\$ 0.023569	\$ 0.023569	\$ 0.023569	\$ 0.023569	\$ 0.023569	\$ 0.023569	\$ 0.023569	\$ 0.023569
Summer kW	\$ 1.78	\$ 1.78	\$ 1.78	\$ 1.78	\$ 1.78	\$ 1.78	\$ 1.78	\$ 1.78	\$ 1.78	\$ 1.78	\$ 1.78	\$ 1.78
Winter kW	\$ 1.40	\$ 1.40	\$ 1.40	\$ 1.40	\$ 1.40	\$ 1.40	\$ 1.40	\$ 1.40	\$ 1.40	\$ 1.40	\$ 1.40	\$ 1.40
IIP Oct 2023 - All kWh (w/o SUT)	\$ 0.000928	\$ 0.000928	\$ 0.000928	\$ 0.000928	\$ 0.000928	\$ 0.000928	\$ 0.000928	\$ 0.000928	\$ 0.000928	\$ 0.000928	\$ 0.000928	\$ 0.000928
IIP Oct 2023 - All kW (w/o SUT)	\$ 0.04	\$ 0.04	\$ 0.04	\$ 0.04	\$ 0.04	\$ 0.04	\$ 0.04	\$ 0.04	\$ 0.04	\$ 0.04	\$ 0.04	\$ 0.04
Distribution Base Rates - IIP (w/o SUT)												
Summer kWh	\$ 0.025256	\$ 0.025256	\$ 0.025256	\$ 0.025256	\$ 0.025256	\$ 0.025256	\$ 0.025256	\$ 0.025256	\$ 0.025256	\$ 0.025256	\$ 0.025256	\$ 0.025256
Winter kWh	\$ 0.024497	\$ 0.024497	\$ 0.024497	\$ 0.024497	\$ 0.024497	\$ 0.024497	\$ 0.024497	\$ 0.024497	\$ 0.024497	\$ 0.024497	\$ 0.024497	\$ 0.024497
Summer kW	\$ 1.82	\$ 1.82	\$ 1.82	\$ 1.82	\$ 1.82	\$ 1.82	\$ 1.82	\$ 1.82	\$ 1.82	\$ 1.82	\$ 1.82	\$ 1.82
Winter kW	\$ 1.44	\$ 1.44	\$ 1.44	\$ 1.44	\$ 1.44	\$ 1.44	\$ 1.44	\$ 1.44	\$ 1.44	\$ 1.44	\$ 1.44	\$ 1.44
Revenues												
Volume Charge Revenues	\$ 203,143	\$ 173,451	\$ 135,875	\$ 167,852	\$ 199,179	\$ 200,572	\$ 164,091	\$ 263,865	\$ 270,520	\$ 230,229	\$ 224,476	\$ 170,590
Demand Charge Revenues	\$ 41,593	\$ 26,587	\$ 28,597	\$ 28,157	\$ 42,221	\$ 43,089	\$ 42,043	\$ 42,053	\$ 49,221	\$ 40,770	\$ 38,504	\$ 32,523
Total Revenue	\$ 244,737	\$ 200,038	\$ 164,472	\$ 196,009	\$ 241,401	\$ 243,661	\$ 206,134	\$ 305,918	\$ 319,740	\$ 270,999	\$ 262,981	\$ 203,113
Customers												
Single Phase Service	80	84	91	64	75	83	75	83	88	89	96	105
3 Phase Service	70	70	68	100	98	93	67	65	66	71	63	57
Total Customers	150	154	159	164	173	176	142	148	154	160	159	162
Baseline Revenue Per Customer	\$ 1,631.58	\$ 1,298.95	\$ 1,034.41	\$ 1,195.18	\$ 1,395.38	\$ 1,384.44	\$ 1,451.65	\$ 2,067.01	\$ 2,076.24	\$ 1,693.75	\$ 1,653.97	\$ 1,253.79

Atlantic City Electric
Customers, Demand, Sales

Annual General Service - Secondary (AGSS)

	Actual Jan-23	Actual Feb-23	Actual Mar-23	Actual Apr-23	Actual May-23	Actual Jun-23	Actual Jul-22	Actual Aug-22	Actual Sep-22	Actual Oct-22	Actual Nov-22	Actual Dec-22
Volumes												
Total Volume	145,270,624	123,232,554	107,850,839	121,458,586	118,511,322	133,553,681	151,413,220	152,516,689	157,092,780	129,447,510	114,059,147	110,273,983
Demand												
Total Demand	411,138	373,305	343,134	376,134	381,356	360,442	400,707	402,136	398,749	383,155	357,414	343,551
Distribution Base Rates (w/o SUT)												
Summer kWh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Winter kWh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Summer kW	\$ 12.41	\$ 12.41	\$ 12.41	\$ 12.41	\$ 12.41	\$ 12.41	\$ 12.41	\$ 12.41	\$ 12.41	\$ 12.41	\$ 12.41	\$ 12.41
Winter kW	\$ 12.41	\$ 12.41	\$ 12.41	\$ 12.41	\$ 12.41	\$ 12.41	\$ 12.41	\$ 12.41	\$ 12.41	\$ 12.41	\$ 12.41	\$ 12.41
IIP Oct 2023 - All kW (w/o SUT)	\$ 0.30	\$ 0.30	\$ 0.30	\$ 0.30	\$ 0.30	\$ 0.30	\$ 0.30	\$ 0.30	\$ 0.30	\$ 0.30	\$ 0.30	\$ 0.30
Distribution Base Rates + IIP (w/o SUT)												
Summer kWh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Winter kWh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Summer kW	\$ 12.71	\$ 12.71	\$ 12.71	\$ 12.71	\$ 12.71	\$ 12.71	\$ 12.71	\$ 12.71	\$ 12.71	\$ 12.71	\$ 12.71	\$ 12.71
Winter kW	\$ 12.71	\$ 12.71	\$ 12.71	\$ 12.71	\$ 12.71	\$ 12.71	\$ 12.71	\$ 12.71	\$ 12.71	\$ 12.71	\$ 12.71	\$ 12.71
Revenues												
Volume Charge Revenues	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Demand Charge Revenues	\$ 5,226,003	\$ 4,745,105	\$ 4,361,600	\$ 4,781,065	\$ 4,847,442	\$ 4,581,603	\$ 5,093,414	\$ 5,111,578	\$ 5,068,526	\$ 4,870,309	\$ 4,543,114	\$ 4,366,900
Total Revenue	\$ 5,226,003	\$ 4,745,105	\$ 4,361,600	\$ 4,781,065	\$ 4,847,442	\$ 4,581,603	\$ 5,093,414	\$ 5,111,578	\$ 5,068,526	\$ 4,870,309	\$ 4,543,114	\$ 4,366,900
Customers												
Total Customers	2,870	2,866	2,861	2,850	2,853	2,840	2,916	2,914	2,908	2,899	2,895	2,881
Baseline Revenue Per Customer	\$ 1,820.91	\$ 1,655.65	\$ 1,524.50	\$ 1,677.57	\$ 1,699.07	\$ 1,613.24	\$ 1,746.71	\$ 1,754.14	\$ 1,742.96	\$ 1,680.00	\$ 1,569.30	\$ 1,515.76

Atlantic City Electric
Customers, Demand, Sales

Annual General Service - Primary (AGSP)

	Actual Jan-23	Actual Feb-23	Actual Mar-23	Actual Apr-23	Actual May-23	Actual Jun-23	Actual Jul-22	Actual Aug-22	Actual Sep-22	Actual Oct-22	Actual Nov-22	Actual Dec-22
Volumes												
Total Volume	47,830,588	42,448,045	33,863,540	44,850,499	41,947,952	48,137,808	46,275,357	54,495,468	55,084,182	50,838,972	43,569,888	37,780,039
Demand												
Total Demand	126,829	103,024	89,670	115,225	107,029	111,539	106,347	119,184	121,741	116,923	104,242	95,157
Distribution Base Rates (w/o SUT)												
Summer kWh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Winter kWh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Summer kW	\$ 10.88	\$ 10.88	\$ 10.88	\$ 10.88	\$ 10.88	\$ 10.88	\$ 10.88	\$ 10.88	\$ 10.88	\$ 10.88	\$ 10.88	\$ 10.88
Winter kW	\$ 10.88	\$ 10.88	\$ 10.88	\$ 10.88	\$ 10.88	\$ 10.88	\$ 10.88	\$ 10.88	\$ 10.88	\$ 10.88	\$ 10.88	\$ 10.88
IIP Oct 2023 - All kW (w/o SUT)	\$ 0.22	\$ 0.22	\$ 0.22	\$ 0.22	\$ 0.22	\$ 0.22	\$ 0.22	\$ 0.22	\$ 0.22	\$ 0.22	\$ 0.22	\$ 0.22
Distribution Base Rates + IIP (w/o SUT)												
Summer kWh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Winter kWh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Summer kW	\$ 11.10	\$ 11.10	\$ 11.10	\$ 11.10	\$ 11.10	\$ 11.10	\$ 11.10	\$ 11.10	\$ 11.10	\$ 11.10	\$ 11.10	\$ 11.10
Winter kW	\$ 11.10	\$ 11.10	\$ 11.10	\$ 11.10	\$ 11.10	\$ 11.10	\$ 11.10	\$ 11.10	\$ 11.10	\$ 11.10	\$ 11.10	\$ 11.10
Revenues												
Volume Charge Revenues	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Demand Charge Revenues	\$ 1,407,589	\$ 1,143,393	\$ 995,186	\$ 1,278,804	\$ 1,187,842	\$ 1,237,896	\$ 1,180,273	\$ 1,322,742	\$ 1,351,121	\$ 1,297,649	\$ 1,156,911	\$ 1,056,083
Total Revenue	\$ 1,407,589	\$ 1,143,393	\$ 995,186	\$ 1,278,804	\$ 1,187,842	\$ 1,237,896	\$ 1,180,273	\$ 1,322,742	\$ 1,351,121	\$ 1,297,649	\$ 1,156,911	\$ 1,056,083
Customers												
Total Customers	117	117	117	117	117	116	117	117	118	118	119	119
Baseline Revenue Per Customer	\$ 12,030.68	\$ 9,772.59	\$ 8,505.87	\$ 10,929.95	\$ 10,152.50	\$ 10,671.51	\$ 10,087.81	\$ 11,305.49	\$ 11,450.18	\$ 10,997.03	\$ 9,721.94	\$ 8,874.65

Atlantic City Electric
Customers, Demand, Sales

Transmission General Service - Subtransmission (TGST)

	Actual Jan-23	Actual Feb-23	Actual Mar-23	Actual Apr-23	Actual May-23	Actual Jun-23	Actual Jul-22	Actual Aug-22	Actual Sep-22	Actual Oct-22	Actual Nov-22	Actual Dec-22
Volumes												
Summer/Winter kWh												
Total Volume	42,712,241	43,742,304	37,909,237	42,446,102	41,260,275	45,187,486	49,083,084	54,531,818	55,834,418	48,955,761	43,576,791	41,224,860
Demand												
<5000 kW	41,216	41,522	36,568	39,963	36,147	38,425	44,296	45,646	50,792	39,043	38,350	38,141
5000 - 9000 kW	22,327	22,327	20,166	22,327	21,730	23,087	17,118	18,878	19,550	24,408	22,499	21,870
>9000 kW	28,249	28,249	25,515	28,249	28,058	28,383	31,192	34,958	35,214	31,731	28,736	28,622
Total Demand	91,792	92,098	82,250	90,539	85,934	89,895	92,607	99,482	105,557	95,182	89,585	88,635
Distribution Base Rates (w/o SUT)												
Summer/Winter kWh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<5000 kW	\$ 4.20	\$ 4.20	\$ 4.20	\$ 4.20	\$ 4.20	\$ 4.20	\$ 4.20	\$ 4.20	\$ 4.20	\$ 4.20	\$ 4.20	\$ 4.20
5000 - 9000 kW	\$ 3.24	\$ 3.24	\$ 3.24	\$ 3.24	\$ 3.24	\$ 3.24	\$ 3.24	\$ 3.24	\$ 3.24	\$ 3.24	\$ 3.24	\$ 3.24
>9000 kW	\$ 1.64	\$ 1.64	\$ 1.64	\$ 1.64	\$ 1.64	\$ 1.64	\$ 1.64	\$ 1.64	\$ 1.64	\$ 1.64	\$ 1.64	\$ 1.64
IIP Oct 2023 - All kW (w/o SUT)	\$ 0.08	\$ 0.08	\$ 0.08	\$ 0.08	\$ 0.08	\$ 0.08	\$ 0.08	\$ 0.08	\$ 0.08	\$ 0.08	\$ 0.08	\$ 0.08
Distribution Base Rates + IIP (w/o SUT)												
Summer/Winter kWh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<5000 kW	\$ 4.28	\$ 4.28	\$ 4.28	\$ 4.28	\$ 4.28	\$ 4.28	\$ 4.28	\$ 4.28	\$ 4.28	\$ 4.28	\$ 4.28	\$ 4.28
5000 - 9000 kW	\$ 3.32	\$ 3.32	\$ 3.32	\$ 3.32	\$ 3.32	\$ 3.32	\$ 3.32	\$ 3.32	\$ 3.32	\$ 3.32	\$ 3.32	\$ 3.32
>9000 kW	\$ 1.72	\$ 1.72	\$ 1.72	\$ 1.72	\$ 1.72	\$ 1.72	\$ 1.72	\$ 1.72	\$ 1.72	\$ 1.72	\$ 1.72	\$ 1.72
Revenues												
Volume Charge Revenues	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Demand Charge Revenues	\$ 299,210	\$ 300,520	\$ 267,434	\$ 293,846	\$ 275,197	\$ 290,015	\$ 300,164	\$ 318,266	\$ 342,971	\$ 302,810	\$ 288,349	\$ 285,169
Total Revenue	\$ 299,210	\$ 300,520	\$ 267,434	\$ 293,846	\$ 275,197	\$ 290,015	\$ 300,164	\$ 318,266	\$ 342,971	\$ 302,810	\$ 288,349	\$ 285,169
Customers												
<5000 kW	28	29	29	29	27	29	31	30	29	28	28	28
5000 - 9000 kW	4	4	4	4	4	4	2	2	2	3	4	4
>9000 kW	3	3	3	3	3	3	3	3	3	3	3	3
Total Customers	35	36	36	36	34	36	36	35	34	34	35	35
Baseline Revenue Per Customer	\$ 8,548.85	\$ 8,347.79	\$ 7,428.71	\$ 8,162.39	\$ 8,094.04	\$ 8,055.97	\$ 8,337.88	\$ 9,093.32	\$ 10,087.38	\$ 8,906.18	\$ 8,238.53	\$ 8,147.67

Atlantic City Electric
Customers, Demand, Sales

Transmission General Service (TGS)

	Actual Jan-23	Actual Feb-23	Actual Mar-23	Actual Apr-23	Actual May-23	Actual Jun-23	Actual Jul-22	Actual Aug-22	Actual Sep-22	Actual Oct-22	Actual Nov-22	Actual Dec-22
Volumes												
Summer/Winter kWh												
Total Volume	38,790,272	56,503,901	33,112,071	30,223,856	40,547,901	29,089,274	45,896,698	38,840,370	36,911,614	65,434,485	37,846,283	31,634,202
Demand												
<5000 kW	11,399	11,189	14,424	15,662	14,988	15,360	14,082	11,579	8,597	23,565	11,031	10,799
5000 - 9000 kW	41,022	26,164	19,589	20,653	20,254	19,972	17,874	18,733	18,710	50,145	26,068	10,883
>9000 kW	61,205	123,171	76,528	31,966	38,978	134,163	84,691	89,881	97,619	53,474	61,759	40,987
Total Demand	113,625	160,523	110,541	68,281	74,221	169,495	116,646	120,192	124,926	127,185	98,858	62,668
Distribution Base Rates (w/o SUT)												
Summer/Winter kWh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<5000 kW	\$ 2.23	\$ 2.23	\$ 2.23	\$ 2.23	\$ 2.23	\$ 2.23	\$ 2.23	\$ 2.23	\$ 2.23	\$ 2.23	\$ 2.23	\$ 2.23
5000 - 9000 kW	\$ 1.73	\$ 1.73	\$ 1.73	\$ 1.73	\$ 1.73	\$ 1.73	\$ 1.73	\$ 1.73	\$ 1.73	\$ 1.73	\$ 1.73	\$ 1.73
>9000 kW	\$ 0.13	\$ 0.13	\$ 0.13	\$ 0.13	\$ 0.13	\$ 0.13	\$ 0.13	\$ 0.13	\$ 0.13	\$ 0.13	\$ 0.13	\$ 0.13
IIP Oct 2023 - All kW (w/o SUT)	\$ 0.04	\$ 0.04	\$ 0.04	\$ 0.04	\$ 0.04	\$ 0.04	\$ 0.04	\$ 0.04	\$ 0.04	\$ 0.04	\$ 0.04	\$ 0.04
Distribution Base Rates + IIP (w/o SUT)												
Summer/Winter kWh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<5000 kW	\$ 2.28	\$ 2.28	\$ 2.28	\$ 2.28	\$ 2.28	\$ 2.28	\$ 2.28	\$ 2.28	\$ 2.28	\$ 2.28	\$ 2.28	\$ 2.28
5000 - 9000 kW	\$ 1.78	\$ 1.78	\$ 1.78	\$ 1.78	\$ 1.78	\$ 1.78	\$ 1.78	\$ 1.78	\$ 1.78	\$ 1.78	\$ 1.78	\$ 1.78
>9000 kW	\$ 0.18	\$ 0.18	\$ 0.18	\$ 0.18	\$ 0.18	\$ 0.18	\$ 0.18	\$ 0.18	\$ 0.18	\$ 0.18	\$ 0.18	\$ 0.18
Revenues												
Volume Charge Revenues	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Demand Charge Revenues	\$ 109,836	\$ 94,105	\$ 81,414	\$ 78,114	\$ 77,130	\$ 94,587	\$ 79,055	\$ 75,811	\$ 70,369	\$ 152,370	\$ 82,537	\$ 51,302
Total Revenue	\$ 109,836	\$ 94,105	\$ 81,414	\$ 78,114	\$ 77,130	\$ 94,587	\$ 79,055	\$ 75,811	\$ 70,369	\$ 152,370	\$ 82,537	\$ 51,302
Customers												
<5000 kW	6	5	6	6	6	6	5	6	6	6	5	5
5000 - 9000 kW	4	4	3	3	3	3	3	3	3	3	4	2
>9000 kW	6	6	6	3	5	4	4	5	6	7	5	5
Total Customers	16	15	15	12	14	13	12	14	15	16	14	12
Baseline Revenue Per Customer	\$ 6,864.73	\$ 6,273.67	\$ 5,427.61	\$ 6,509.46	\$ 5,509.29	\$ 7,275.89	\$ 6,587.93	\$ 5,415.09	\$ 4,691.27	\$ 9,523.15	\$ 5,895.48	\$ 4,275.13

Exhibit B

CIP Revenue Targets

Phase II

2022-2023 ACE BRC CIP Targets - Proposed Rates

	Residential	MGS Secondary	MGS Primary	AGS Secondary	AGS Primary	Transmission - Subtransmission	Transmission
	2022-2023 BRC	2022-2023 BRC	2022-2023 BRC	2022-2023 BRC	2022-2023 BRC	2022-2023 BRC	2022-2023 BRC
	Target Revenue per Cust						
January	\$ 50.97	\$ 123.88	\$ 1,693.47	\$ 1,848.13	\$ 12,529.32	\$ 8,924.78	\$ 6,864.73
February	\$ 43.94	\$ 117.04	\$ 1,348.40	\$ 1,680.40	\$ 10,177.65	\$ 8,714.89	\$ 6,273.67
March	\$ 39.05	\$ 105.93	\$ 1,073.64	\$ 1,547.29	\$ 8,858.42	\$ 7,755.35	\$ 5,427.61
April	\$ 34.57	\$ 106.95	\$ 1,240.63	\$ 1,702.64	\$ 11,382.97	\$ 8,521.26	\$ 6,509.46
May	\$ 30.93	\$ 102.16	\$ 1,448.29	\$ 1,724.47	\$ 10,573.30	\$ 8,449.67	\$ 5,509.29
June	\$ 52.45	\$ 144.65	\$ 1,437.84	\$ 1,637.35	\$ 11,113.82	\$ 8,410.15	\$ 7,275.89
July	\$ 79.19	\$ 171.00	\$ 1,507.66	\$ 1,772.82	\$ 10,505.92	\$ 8,703.65	\$ 6,587.93
August	\$ 89.35	\$ 184.04	\$ 2,146.79	\$ 1,780.37	\$ 11,774.08	\$ 9,491.93	\$ 5,415.09
September	\$ 79.20	\$ 181.64	\$ 2,156.37	\$ 1,769.01	\$ 11,924.76	\$ 10,529.97	\$ 4,691.27
October	\$ 41.86	\$ 122.41	\$ 1,758.16	\$ 1,705.11	\$ 11,452.83	\$ 9,297.37	\$ 9,523.15
November	\$ 31.45	\$ 104.63	\$ 1,716.86	\$ 1,592.75	\$ 10,124.90	\$ 8,600.61	\$ 5,895.48
December	\$ 40.91	\$ 110.31	\$ 1,301.40	\$ 1,538.42	\$ 9,242.48	\$ 8,505.70	\$ 4,275.13
	\$ 613.87	\$ 1,574.64	\$ 18,829.50	\$ 20,298.76	\$ 129,660.43	\$ 105,905.33	\$ 74,248.70

Atlantic City Electric
Customers and Sales

Residential

	Actual Jan-23	Actual Feb-23	Actual Mar-23	Actual Apr-23	Actual May-23	Actual Jun-23	Actual Jul-22	Actual Aug-22	Actual Sep-22	Actual Oct-22	Actual Nov-22	Actual Dec-22
Volumes												
RS kWh - Summer < 750	-	-	-	-	-	130,778,309	299,835,320	292,894,174	300,419,206	111,328,318	-	-
RS kWh - Summer > 750	-	-	-	-	-	32,538,759	175,470,687	236,948,162	175,267,246	29,827,884	-	-
RS kWh - Winter	357,286,971	308,250,827	274,073,568	242,748,938	217,272,459	183,441,697	-	-	-	132,554,305	220,236,632	286,613,835
Total Volume	357,286,971	308,250,827	274,073,568	242,748,938	217,272,459	346,758,765	475,306,007	529,842,336	475,686,452	273,710,508	220,236,632	286,613,835
Distribution Base Rates (w/o SUT)												
SUM First 750 kWh	\$ 0.077017	\$ 0.077017	\$ 0.077017	\$ 0.077017	\$ 0.077017	\$ 0.077017	\$ 0.077017	\$ 0.077017	\$ 0.077017	\$ 0.077017	\$ 0.077017	\$ 0.077017
SUM > 750 kWh	\$ 0.090420	\$ 0.090420	\$ 0.090420	\$ 0.090420	\$ 0.090420	\$ 0.090420	\$ 0.090420	\$ 0.090420	\$ 0.090420	\$ 0.090420	\$ 0.090420	\$ 0.090420
WIN	\$ 0.070092	\$ 0.070092	\$ 0.070092	\$ 0.070092	\$ 0.070092	\$ 0.070092	\$ 0.070092	\$ 0.070092	\$ 0.070092	\$ 0.070092	\$ 0.070092	\$ 0.070092
IIP Oct 2023 - All kWh (w/o SUT)	\$ 0.001604	\$ 0.001604	\$ 0.001604	\$ 0.001604	\$ 0.001604	\$ 0.001604	\$ 0.001604	\$ 0.001604	\$ 0.001604	\$ 0.001604	\$ 0.001604	\$ 0.001604
Distribution Base Rates + IIP (w/o SUT)												
SUM First 750 kWh	\$ 0.078621	\$ 0.078621	\$ 0.078621	\$ 0.078621	\$ 0.078621	\$ 0.078621	\$ 0.078621	\$ 0.078621	\$ 0.078621	\$ 0.078621	\$ 0.078621	\$ 0.078621
SUM > 750 kWh	\$ 0.092025	\$ 0.092025	\$ 0.092025	\$ 0.092025	\$ 0.092025	\$ 0.092025	\$ 0.092025	\$ 0.092025	\$ 0.092025	\$ 0.092025	\$ 0.092025	\$ 0.092025
WIN	\$ 0.071696	\$ 0.071696	\$ 0.071696	\$ 0.071696	\$ 0.071696	\$ 0.071696	\$ 0.071696	\$ 0.071696	\$ 0.071696	\$ 0.071696	\$ 0.071696	\$ 0.071696
Revenues												
Volume Charge Revenues	\$ 25,616,078	\$ 22,100,378	\$ 19,650,003	\$ 17,404,149	\$ 15,577,585	\$ 26,428,391	\$ 39,721,112	\$ 44,832,842	\$ 39,748,296	\$ 21,001,312	\$ 15,790,105	\$ 20,549,091
Demand Charge Revenues	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Total Revenue	\$ 25,616,078	\$ 22,100,378	\$ 19,650,003	\$ 17,404,149	\$ 15,577,585	\$ 26,428,391	\$ 39,721,112	\$ 44,832,842	\$ 39,748,296	\$ 21,001,312	\$ 15,790,105	\$ 20,549,091
Customers												
Total Customers	502,606	502,919	503,257	503,418	503,701	503,915	501,579	501,762	501,866	501,761	502,039	502,244
Baseline Revenue Per Customer	\$ 50.97	\$ 43.94	\$ 39.05	\$ 34.57	\$ 30.93	\$ 52.45	\$ 79.19	\$ 89.35	\$ 79.20	\$ 41.86	\$ 31.45	\$ 40.91

Atlantic City Electric
Customers, Demand, Sales

Medium General Service - Secondary (MGSS)

	Actual Jan-23	Actual Feb-23	Actual Mar-23	Actual Apr-23	Actual May-23	Actual Jun-23	Actual Jul-22	Actual Aug-22	Actual Sep-22	Actual Oct-22	Actual Nov-22	Actual Dec-22
Volumes												
Summer kWh	-	-	-	-	-	53,654,407	143,316,536	154,442,384	152,329,499	58,304,673	-	-
Winter kWh	118,527,061	110,512,510	99,960,322	99,509,510	92,968,663	73,070,230	-	-	-	47,523,330	95,167,990	102,509,370
Total Volume	118,527,061	110,512,510	99,960,322	99,509,510	92,968,663	126,724,637	143,316,536	154,442,384	152,329,499	105,828,003	95,167,990	102,509,370
Demand												
Summer kW	-	-	-	-	-	521,590	558,558	599,294	589,140	-	-	-
Winter kW	464,082	464,928	422,214	452,486	471,258	-	-	-	-	523,566	476,071	466,989
Total Demand	464,082	464,928	422,214	452,486	471,258	521,590	558,558	599,294	589,140	523,566	476,071	466,989
Distribution Base Rates (w/o SUT)												
Summer kWh	\$ 0.053317	\$ 0.053317	\$ 0.053317	\$ 0.053317	\$ 0.053317	\$ 0.053317	\$ 0.053317	\$ 0.053317	\$ 0.053317	\$ 0.053317	\$ 0.053317	\$ 0.053317
Winter kWh	\$ 0.047191	\$ 0.047191	\$ 0.047191	\$ 0.047191	\$ 0.047191	\$ 0.047191	\$ 0.047191	\$ 0.047191	\$ 0.047191	\$ 0.047191	\$ 0.047191	\$ 0.047191
Summer kW	\$ 3.27	\$ 3.27	\$ 3.27	\$ 3.27	\$ 3.27	\$ 3.27	\$ 3.27	\$ 3.27	\$ 3.27	\$ 3.27	\$ 3.27	\$ 3.27
Winter kW	\$ 2.68	\$ 2.68	\$ 2.68	\$ 2.68	\$ 2.68	\$ 2.68	\$ 2.68	\$ 2.68	\$ 2.68	\$ 2.68	\$ 2.68	\$ 2.68
IIP Oct 2023 - All kWh (w/o SUT)	\$ 0.001383	\$ 0.001383	\$ 0.001383	\$ 0.001383	\$ 0.001383	\$ 0.001383	\$ 0.001383	\$ 0.001383	\$ 0.001383	\$ 0.001383	\$ 0.001383	\$ 0.001383
IIP Oct 2023 - All kW (w/o SUT)	\$ 0.05	\$ 0.05	\$ 0.05	\$ 0.05	\$ 0.05	\$ 0.05	\$ 0.05	\$ 0.05	\$ 0.05	\$ 0.05	\$ 0.05	\$ 0.05
Distribution Base Rates + IIP (w/o SUT)												
Summer kWh	\$ 0.054700	\$ 0.054700	\$ 0.054700	\$ 0.054700	\$ 0.054700	\$ 0.054700	\$ 0.054700	\$ 0.054700	\$ 0.054700	\$ 0.054700	\$ 0.054700	\$ 0.054700
Winter kWh	\$ 0.048574	\$ 0.048574	\$ 0.048574	\$ 0.048574	\$ 0.048574	\$ 0.048574	\$ 0.048574	\$ 0.048574	\$ 0.048574	\$ 0.048574	\$ 0.048574	\$ 0.048574
Summer kW	\$ 3.32	\$ 3.32	\$ 3.32	\$ 3.32	\$ 3.32	\$ 3.32	\$ 3.32	\$ 3.32	\$ 3.32	\$ 3.32	\$ 3.32	\$ 3.32
Winter kW	\$ 2.73	\$ 2.73	\$ 2.73	\$ 2.73	\$ 2.73	\$ 2.73	\$ 2.73	\$ 2.73	\$ 2.73	\$ 2.73	\$ 2.73	\$ 2.73
Revenues												
Volume Charge Revenues	\$ 5,757,375	\$ 5,368,073	\$ 4,855,508	\$ 4,833,610	\$ 4,515,892	\$ 6,484,254	\$ 7,839,465	\$ 8,448,052	\$ 8,332,477	\$ 5,497,701	\$ 4,622,723	\$ 4,979,326
Demand Charge Revenues	\$ 1,267,191	\$ 1,269,501	\$ 1,152,869	\$ 1,235,528	\$ 1,286,786	\$ 1,731,957	\$ 1,854,710	\$ 1,989,975	\$ 1,956,259	\$ 1,429,614	\$ 1,299,928	\$ 1,275,129
Total Revenue	\$ 7,024,566	\$ 6,637,575	\$ 6,008,377	\$ 6,069,138	\$ 5,802,678	\$ 8,216,211	\$ 9,694,175	\$ 10,438,027	\$ 10,288,736	\$ 6,927,315	\$ 5,922,651	\$ 6,254,455
Customers												
Single Phase Service	42,733	42,531	40,583	40,468	40,611	40,343	42,476	42,567	42,614	42,666	42,581	42,670
3 Phase Service	13,971	14,181	16,136	16,278	16,189	16,456	14,216	14,150	14,031	13,924	14,027	14,030
Total Customers	56,704	56,712	56,719	56,746	56,800	56,799	56,692	56,717	56,645	56,590	56,608	56,700
Baseline Revenue Per Customer	\$ 123.88	\$ 117.04	\$ 105.93	\$ 106.95	\$ 102.16	\$ 144.65	\$ 171.00	\$ 184.04	\$ 181.64	\$ 122.41	\$ 104.63	\$ 110.31

Atlantic City Electric
Customers, Demand, Sales

Medium General Service - Primary (MGSP)

	Actual Jan-23	Actual Feb-23	Actual Mar-23	Actual Apr-23	Actual May-23	Actual Jun-23	Actual Jul-22	Actual Aug-22	Actual Sep-22	Actual Oct-22	Actual Nov-22	Actual Dec-22
Volumes												
Summer kWh	-	-	-	-	-	1,542,404	6,497,095	10,447,604	10,711,091	8,346,483	-	-
Winter kWh	8,292,569	7,080,499	5,546,587	6,851,927	8,130,754	6,597,391	-	-	793,159	9,163,404	9,163,404	6,963,705
Total Volume	8,292,569	7,080,499	5,546,587	6,851,927	8,130,754	8,139,795	6,497,095	10,447,604	10,711,091	9,139,642	9,163,404	6,963,705
Demand												
Summer kW	-	-	-	-	-	23,718	23,142	23,148	27,093	-	-	-
Winter kW	28,950	18,505	19,904	19,598	29,387	-	-	-	-	28,377	26,800	22,637
Total Demand	28,950	18,505	19,904	19,598	29,387	23,718	23,142	23,148	27,093	28,377	26,800	22,637
Distribution Base Rates (w/o SUT)												
Summer kWh	\$ 0.025303	\$ 0.025303	\$ 0.025303	\$ 0.025303	\$ 0.025303	\$ 0.025303	\$ 0.025303	\$ 0.025303	\$ 0.025303	\$ 0.025303	\$ 0.025303	\$ 0.025303
Winter kWh	\$ 0.024514	\$ 0.024514	\$ 0.024514	\$ 0.024514	\$ 0.024514	\$ 0.024514	\$ 0.024514	\$ 0.024514	\$ 0.024514	\$ 0.024514	\$ 0.024514	\$ 0.024514
Summer kW	\$ 1.85	\$ 1.85	\$ 1.85	\$ 1.85	\$ 1.85	\$ 1.85	\$ 1.85	\$ 1.85	\$ 1.85	\$ 1.85	\$ 1.85	\$ 1.85
Winter kW	\$ 1.45	\$ 1.45	\$ 1.45	\$ 1.45	\$ 1.45	\$ 1.45	\$ 1.45	\$ 1.45	\$ 1.45	\$ 1.45	\$ 1.45	\$ 1.45
IIP Oct 2023 - All kWh (w/o SUT)	\$ 0.000928	\$ 0.000928	\$ 0.000928	\$ 0.000928	\$ 0.000928	\$ 0.000928	\$ 0.000928	\$ 0.000928	\$ 0.000928	\$ 0.000928	\$ 0.000928	\$ 0.000928
IIP Oct 2023 - All kW (w/o SUT)	\$ 0.04	\$ 0.04	\$ 0.04	\$ 0.04	\$ 0.04	\$ 0.04	\$ 0.04	\$ 0.04	\$ 0.04	\$ 0.04	\$ 0.04	\$ 0.04
Distribution Base Rates - IIP (w/o SUT)												
Summer kWh	\$ 0.026231	\$ 0.026231	\$ 0.026231	\$ 0.026231	\$ 0.026231	\$ 0.026231	\$ 0.026231	\$ 0.026231	\$ 0.026231	\$ 0.026231	\$ 0.026231	\$ 0.026231
Winter kWh	\$ 0.025442	\$ 0.025442	\$ 0.025442	\$ 0.025442	\$ 0.025442	\$ 0.025442	\$ 0.025442	\$ 0.025442	\$ 0.025442	\$ 0.025442	\$ 0.025442	\$ 0.025442
Summer kW	\$ 1.89	\$ 1.89	\$ 1.89	\$ 1.89	\$ 1.89	\$ 1.89	\$ 1.89	\$ 1.89	\$ 1.89	\$ 1.89	\$ 1.89	\$ 1.89
Winter kW	\$ 1.49	\$ 1.49	\$ 1.49	\$ 1.49	\$ 1.49	\$ 1.49	\$ 1.49	\$ 1.49	\$ 1.49	\$ 1.49	\$ 1.49	\$ 1.49
Revenues												
Volume Charge Revenues	\$ 210,980	\$ 180,142	\$ 141,117	\$ 174,327	\$ 206,863	\$ 208,310	\$ 170,426	\$ 274,052	\$ 280,963	\$ 239,117	\$ 233,136	\$ 177,171
Demand Charge Revenues	\$ 43,041	\$ 27,512	\$ 29,592	\$ 29,137	\$ 43,691	\$ 44,749	\$ 43,663	\$ 43,673	\$ 51,117	\$ 42,189	\$ 39,844	\$ 33,655
Total Revenue	\$ 254,021	\$ 207,654	\$ 170,708	\$ 203,464	\$ 250,554	\$ 253,059	\$ 214,088	\$ 317,725	\$ 332,080	\$ 281,305	\$ 272,980	\$ 210,826
Customers												
Single Phase Service	80	84	91	64	75	83	75	83	88	89	96	105
3 Phase Service	70	70	68	100	98	93	67	65	66	71	63	57
Total Customers	150	154	159	164	173	176	142	148	154	160	159	162
Baseline Revenue Per Customer	\$ 1,693.47	\$ 1,348.40	\$ 1,073.64	\$ 1,240.63	\$ 1,448.29	\$ 1,437.84	\$ 1,507.66	\$ 2,146.79	\$ 2,156.37	\$ 1,758.16	\$ 1,716.86	\$ 1,301.40

Atlantic City Electric
Customers, Demand, Sales

Annual General Service - Secondary (AGSS)

	Actual Jan-23	Actual Feb-23	Actual Mar-23	Actual Apr-23	Actual May-23	Actual Jun-23	Actual Jul-22	Actual Aug-22	Actual Sep-22	Actual Oct-22	Actual Nov-22	Actual Dec-22
Volumes												
Total Volume	145,270,624	123,232,554	107,850,839	121,458,586	118,511,322	133,553,681	151,413,220	152,516,689	157,092,780	129,447,510	114,059,147	110,273,983
Demand												
Total Demand	411,138	373,305	343,134	376,134	381,356	360,442	400,707	402,136	398,749	383,155	357,414	343,551
Distribution Base Rates (w/o SUT)												
Summer kWh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Winter kWh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Summer kW	\$ 12.60	\$ 12.60	\$ 12.60	\$ 12.60	\$ 12.60	\$ 12.60	\$ 12.60	\$ 12.60	\$ 12.60	\$ 12.60	\$ 12.60	\$ 12.60
Winter kW	\$ 12.60	\$ 12.60	\$ 12.60	\$ 12.60	\$ 12.60	\$ 12.60	\$ 12.60	\$ 12.60	\$ 12.60	\$ 12.60	\$ 12.60	\$ 12.60
IIP Oct 2023 - All kW (w/o SUT)	\$ 0.30	\$ 0.30	\$ 0.30	\$ 0.30	\$ 0.30	\$ 0.30	\$ 0.30	\$ 0.30	\$ 0.30	\$ 0.30	\$ 0.30	\$ 0.30
Distribution Base Rates + IIP (w/o SUT)												
Summer kWh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Winter kWh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Summer kW	\$ 12.90	\$ 12.90	\$ 12.90	\$ 12.90	\$ 12.90	\$ 12.90	\$ 12.90	\$ 12.90	\$ 12.90	\$ 12.90	\$ 12.90	\$ 12.90
Winter kW	\$ 12.90	\$ 12.90	\$ 12.90	\$ 12.90	\$ 12.90	\$ 12.90	\$ 12.90	\$ 12.90	\$ 12.90	\$ 12.90	\$ 12.90	\$ 12.90
Revenues												
Volume Charge Revenues	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Demand Charge Revenues	\$ 5,304,120	\$ 4,816,033	\$ 4,426,795	\$ 4,852,531	\$ 4,919,900	\$ 4,650,087	\$ 5,169,548	\$ 5,187,984	\$ 5,144,288	\$ 4,943,109	\$ 4,611,023	\$ 4,432,175
Total Revenue	\$ 5,304,120	\$ 4,816,033	\$ 4,426,795	\$ 4,852,531	\$ 4,919,900	\$ 4,650,087	\$ 5,169,548	\$ 5,187,984	\$ 5,144,288	\$ 4,943,109	\$ 4,611,023	\$ 4,432,175
Customers												
Total Customers	2,870	2,866	2,861	2,850	2,853	2,840	2,916	2,914	2,908	2,899	2,895	2,881
Baseline Revenue Per Customer	\$ 1,848.13	\$ 1,680.40	\$ 1,547.29	\$ 1,702.64	\$ 1,724.47	\$ 1,637.35	\$ 1,772.82	\$ 1,780.37	\$ 1,769.01	\$ 1,705.11	\$ 1,592.75	\$ 1,538.42

Atlantic City Electric
Customers, Demand, Sales

Annual General Service - Primary (AGSP)

	Actual Jan-23	Actual Feb-23	Actual Mar-23	Actual Apr-23	Actual May-23	Actual Jun-23	Actual Jul-22	Actual Aug-22	Actual Sep-22	Actual Oct-22	Actual Nov-22	Actual Dec-22
Volumes												
Total Volume	47,830,588	42,448,045	33,863,540	44,850,499	41,947,952	48,137,808	46,275,357	54,495,468	55,084,182	50,838,972	43,569,888	37,780,039
Demand												
Total Demand	126,829	103,024	89,670	115,225	107,029	111,539	106,347	119,184	121,741	116,923	104,242	95,157
Distribution Base Rates (w/o SUT)												
Summer kWh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Winter kWh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Summer kW	\$ 11.34	\$ 11.34	\$ 11.34	\$ 11.34	\$ 11.34	\$ 11.34	\$ 11.34	\$ 11.34	\$ 11.34	\$ 11.34	\$ 11.34	\$ 11.34
Winter kW	\$ 11.34	\$ 11.34	\$ 11.34	\$ 11.34	\$ 11.34	\$ 11.34	\$ 11.34	\$ 11.34	\$ 11.34	\$ 11.34	\$ 11.34	\$ 11.34
IIP Oct 2023 - All kW (w/o SUT)	\$ 0.22	\$ 0.22	\$ 0.22	\$ 0.22	\$ 0.22	\$ 0.22	\$ 0.22	\$ 0.22	\$ 0.22	\$ 0.22	\$ 0.22	\$ 0.22
Distribution Base Rates + IIP (w/o SUT)												
Summer kWh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Winter kWh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Summer kW	\$ 11.56	\$ 11.56	\$ 11.56	\$ 11.56	\$ 11.56	\$ 11.56	\$ 11.56	\$ 11.56	\$ 11.56	\$ 11.56	\$ 11.56	\$ 11.56
Winter kW	\$ 11.56	\$ 11.56	\$ 11.56	\$ 11.56	\$ 11.56	\$ 11.56	\$ 11.56	\$ 11.56	\$ 11.56	\$ 11.56	\$ 11.56	\$ 11.56
Revenues												
Volume Charge Revenues	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Demand Charge Revenues	\$ 1,465,930	\$ 1,190,785	\$ 1,036,435	\$ 1,331,808	\$ 1,237,076	\$ 1,289,204	\$ 1,229,193	\$ 1,377,567	\$ 1,407,122	\$ 1,351,434	\$ 1,204,863	\$ 1,099,855
Total Revenue	\$ 1,465,930	\$ 1,190,785	\$ 1,036,435	\$ 1,331,808	\$ 1,237,076	\$ 1,289,204	\$ 1,229,193	\$ 1,377,567	\$ 1,407,122	\$ 1,351,434	\$ 1,204,863	\$ 1,099,855
Customers												
Total Customers	117	117	117	117	117	116	117	117	118	118	119	119
Baseline Revenue Per Customer	\$ 12,529.32	\$ 10,177.65	\$ 8,858.42	\$ 11,382.97	\$ 10,573.30	\$ 11,113.82	\$ 10,505.92	\$ 11,774.08	\$ 11,924.76	\$ 11,452.83	\$ 10,124.90	\$ 9,242.48

Atlantic City Electric
Customers, Demand, Sales

Transmission General Service - Subtransmission (TGST)

	Actual Jan-23	Actual Feb-23	Actual Mar-23	Actual Apr-23	Actual May-23	Actual Jun-23	Actual Jul-22	Actual Aug-22	Actual Sep-22	Actual Oct-22	Actual Nov-22	Actual Dec-22
Volumes												
Summer/Winter kWh												
Total Volume	42,712,241	43,742,304	37,909,237	42,446,102	41,260,275	45,187,486	49,083,084	54,531,818	55,834,418	48,955,761	43,576,791	41,224,860
Demand												
<5000 kW	41,216	41,522	36,568	39,963	36,147	38,425	44,296	45,646	50,792	39,043	38,350	38,141
5000 - 9000 kW	22,327	22,327	20,166	22,327	21,730	23,087	17,118	18,878	19,550	24,408	22,499	21,870
>9000 kW	28,249	28,249	25,515	28,249	28,058	28,383	31,192	34,958	35,214	31,731	28,736	28,622
Total Demand	91,792	92,098	82,250	90,539	85,934	89,895	92,607	99,482	105,557	95,182	89,585	88,635
Distribution Base Rates (w/o SUT)												
Summer/Winter kWh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<5000 kW	\$ 4.39	\$ 4.39	\$ 4.39	\$ 4.39	\$ 4.39	\$ 4.39	\$ 4.39	\$ 4.39	\$ 4.39	\$ 4.39	\$ 4.39	\$ 4.39
5000 - 9000 kW	\$ 3.39	\$ 3.39	\$ 3.39	\$ 3.39	\$ 3.39	\$ 3.39	\$ 3.39	\$ 3.39	\$ 3.39	\$ 3.39	\$ 3.39	\$ 3.39
>9000 kW	\$ 1.71	\$ 1.71	\$ 1.71	\$ 1.71	\$ 1.71	\$ 1.71	\$ 1.71	\$ 1.71	\$ 1.71	\$ 1.71	\$ 1.71	\$ 1.71
IIP Oct 2023 - All kW (w/o SUT)	\$ 0.08	\$ 0.08	\$ 0.08	\$ 0.08	\$ 0.08	\$ 0.08	\$ 0.08	\$ 0.08	\$ 0.08	\$ 0.08	\$ 0.08	\$ 0.08
Distribution Base Rates + IIP (w/o SUT)												
Summer/Winter kWh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<5000 kW	\$ 4.47	\$ 4.47	\$ 4.47	\$ 4.47	\$ 4.47	\$ 4.47	\$ 4.47	\$ 4.47	\$ 4.47	\$ 4.47	\$ 4.47	\$ 4.47
5000 - 9000 kW	\$ 3.47	\$ 3.47	\$ 3.47	\$ 3.47	\$ 3.47	\$ 3.47	\$ 3.47	\$ 3.47	\$ 3.47	\$ 3.47	\$ 3.47	\$ 3.47
>9000 kW	\$ 1.79	\$ 1.79	\$ 1.79	\$ 1.79	\$ 1.79	\$ 1.79	\$ 1.79	\$ 1.79	\$ 1.79	\$ 1.79	\$ 1.79	\$ 1.79
Revenues												
Volume Charge Revenues	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Demand Charge Revenues	\$ 312,367	\$ 313,736	\$ 279,193	\$ 306,765	\$ 287,289	\$ 302,765	\$ 313,331	\$ 332,218	\$ 358,019	\$ 316,111	\$ 301,021	\$ 297,699
Total Revenue	\$ 312,367	\$ 313,736	\$ 279,193	\$ 306,765	\$ 287,289	\$ 302,765	\$ 313,331	\$ 332,218	\$ 358,019	\$ 316,111	\$ 301,021	\$ 297,699
Customers												
<5000 kW	28	29	29	29	27	29	31	30	29	28	28	28
5000 - 9000 kW	4	4	4	4	4	4	2	2	2	3	4	4
>9000 kW	3	3	3	3	3	3	3	3	3	3	3	3
Total Customers	35	36	36	36	34	36	36	35	34	34	35	35
Baseline Revenue Per Customer	\$ 8,924.78	\$ 8,714.89	\$ 7,755.35	\$ 8,521.26	\$ 8,449.67	\$ 8,410.15	\$ 8,703.65	\$ 9,491.93	\$ 10,529.97	\$ 9,297.37	\$ 8,600.61	\$ 8,505.70

Atlantic City Electric
Customers, Demand, Sales

Transmission General Service (TGS)

	Actual Jan-23	Actual Feb-23	Actual Mar-23	Actual Apr-23	Actual May-23	Actual Jun-23	Actual Jul-22	Actual Aug-22	Actual Sep-22	Actual Oct-22	Actual Nov-22	Actual Dec-22
Volumes												
Summer/Winter kWh												
Total Volume	38,790,272	56,503,901	33,112,071	30,223,856	40,547,901	29,089,274	45,896,698	38,840,370	36,911,614	65,434,485	37,846,283	31,634,202
Demand												
<5000 kW	11,399	11,189	14,424	15,662	14,988	15,360	14,082	11,579	8,597	23,565	11,031	10,799
5000 - 9000 kW	41,022	26,164	19,589	20,653	20,254	19,972	17,874	18,733	18,710	50,145	26,068	10,883
>9000 kW	61,205	123,171	76,528	31,966	38,978	134,163	84,691	89,881	97,619	53,474	61,759	40,987
Total Demand	113,625	160,523	110,541	68,281	74,221	169,495	116,646	120,192	124,926	127,185	98,858	62,668
Distribution Base Rates (w/o SUT)												
Summer/Winter kWh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<5000 kW	\$ 2.23	\$ 2.23	\$ 2.23	\$ 2.23	\$ 2.23	\$ 2.23	\$ 2.23	\$ 2.23	\$ 2.23	\$ 2.23	\$ 2.23	\$ 2.23
5000 - 9000 kW	\$ 1.73	\$ 1.73	\$ 1.73	\$ 1.73	\$ 1.73	\$ 1.73	\$ 1.73	\$ 1.73	\$ 1.73	\$ 1.73	\$ 1.73	\$ 1.73
>9000 kW	\$ 0.13	\$ 0.13	\$ 0.13	\$ 0.13	\$ 0.13	\$ 0.13	\$ 0.13	\$ 0.13	\$ 0.13	\$ 0.13	\$ 0.13	\$ 0.13
IIP Oct 2023 - All kW (w/o SUT)	\$ 0.04	\$ 0.04	\$ 0.04	\$ 0.04	\$ 0.04	\$ 0.04	\$ 0.04	\$ 0.04	\$ 0.04	\$ 0.04	\$ 0.04	\$ 0.04
Distribution Base Rates + IIP (w/o SUT)												
Summer/Winter kWh	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
<5000 kW	\$ 2.28	\$ 2.28	\$ 2.28	\$ 2.28	\$ 2.28	\$ 2.28	\$ 2.28	\$ 2.28	\$ 2.28	\$ 2.28	\$ 2.28	\$ 2.28
5000 - 9000 kW	\$ 1.78	\$ 1.78	\$ 1.78	\$ 1.78	\$ 1.78	\$ 1.78	\$ 1.78	\$ 1.78	\$ 1.78	\$ 1.78	\$ 1.78	\$ 1.78
>9000 kW	\$ 0.18	\$ 0.18	\$ 0.18	\$ 0.18	\$ 0.18	\$ 0.18	\$ 0.18	\$ 0.18	\$ 0.18	\$ 0.18	\$ 0.18	\$ 0.18
Revenues												
Volume Charge Revenues	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
Demand Charge Revenues	\$ 109,836	\$ 94,105	\$ 81,414	\$ 78,114	\$ 77,130	\$ 94,587	\$ 79,055	\$ 75,811	\$ 70,369	\$ 152,370	\$ 82,537	\$ 51,302
Total Revenue	\$ 109,836	\$ 94,105	\$ 81,414	\$ 78,114	\$ 77,130	\$ 94,587	\$ 79,055	\$ 75,811	\$ 70,369	\$ 152,370	\$ 82,537	\$ 51,302
Customers												
<5000 kW	6	5	6	6	6	6	5	6	6	6	5	5
5000 - 9000 kW	4	4	3	3	3	3	3	3	3	3	4	2
>9000 kW	6	6	6	3	5	4	4	5	6	7	5	5
Total Customers	16	15	15	12	14	13	12	14	15	16	14	12
Baseline Revenue Per Customer	\$ 6,864.73	\$ 6,273.67	\$ 5,427.61	\$ 6,509.46	\$ 5,509.29	\$ 7,275.89	\$ 6,587.93	\$ 5,415.09	\$ 4,691.27	\$ 9,523.15	\$ 5,895.48	\$ 4,275.13

Exhibit C

Tariff Pages

Clean

ATLANTIC CITY ELECTRIC COMPANY

TARIFF FOR ELECTRIC SERVICE

- SECTION I - GENERAL INFORMATION AND TERRITORY SERVED
- SECTION II - STANDARD TERMS AND CONDITIONS
- SECTION III - RATE SCHEDULE RUE - RESIDENTIAL
UNDERGROUND EXTENSIONS AND CLE -
CONTRIBUTED LIGHTING EXTENSIONS
- SECTION IV - SERVICE CLASSIFICATIONS AND RIDERS

ATLANTIC CITY ELECTRIC COMPANY
Regional Headquarters
5100 Harding Highway
Mays Landing, New Jersey 08330-2239

Date of Issue: November 20, 2023

Effective Date: December 1, 2023

Issued by: J. Tyler Anthony, President and Chief Executive Officer – Atlantic City Electric Company
Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the
BPU Docket No. ER23020091

ATLANTIC CITY ELECTRIC COMPANY

TARIFF FOR ELECTRIC SERVICE

SECTION I GENERAL INFORMATION AND TERRITORY SERVED

ATLANTIC CITY ELECTRIC COMPANY

**Regional Headquarters
5100 Harding Highway
Mays Landing, NJ 08330-2239**

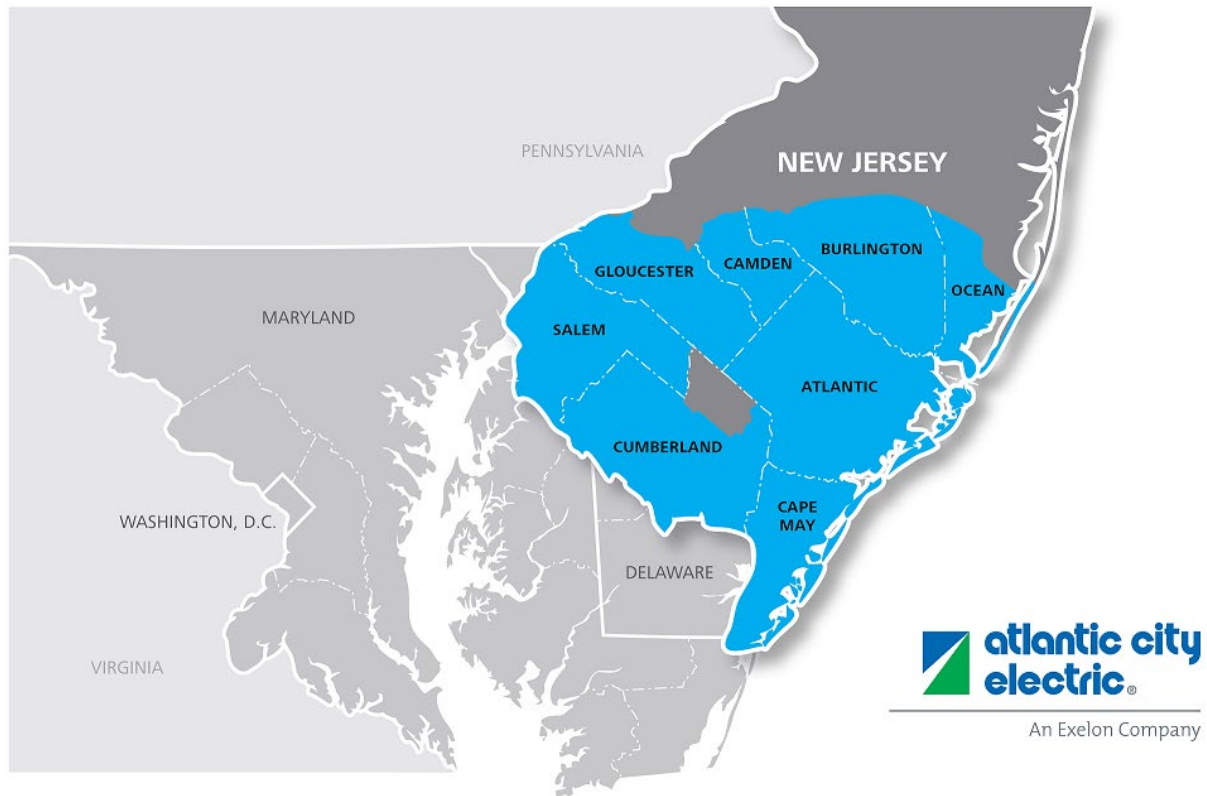
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ATLANTIC CITY ELECTRIC COMPANY
BPU NJ No. 11 ELECTRIC SERVICE - SECTION I **First Revised Sheet Replaces Original Sheet No. 2**

**TERRITORY SERVED BY
ATLANTIC CITY ELECTRIC COMPANY**



Date of Issue: November 20, 2023

Effective Date: December 1, 2023

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RESERVED FOR FUTURE USE

Date of Issue: November 20, 2023

Effective Date: December 1, 2023

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**LIST OF MUNICIPALITIES
SERVED BY
ATLANTIC CITY ELECTRIC COMPANY**

ATLANTIC COUNTY

Absecon, Atlantic City, Brigantine, Buena Boro, Buena Vista Township, Corbin City, Egg Harbor City, Egg Harbor Township, Estell Manor, Folsom Boro, Galloway Township, Hamilton Township, Hammonton, Linwood, Longport Boro, Margate City, Mullica Township, Northfield, Pleasantville, Port Republic, Somers Point, Ventnor City, Weymouth Township

BURLINGTON COUNTY

Bass River Township, Evesham Township*, Medford Township, Shamong Township, Southampton Township*, Tabernacle Township, Washington Township, Woodland Township*.

CAMDEN COUNTY

Berlin Boro, Berlin Township, Chesilhurst Boro, Clementon Boro, Gibbsboro Boro, Gloucester Township*, Hi Nella Boro*, Laurel Springs Boro, Lindenwold Boro, Pine Hill Boro, Pine Valley Boro, Somerdale Boro*, Stratford, Voorhees Township*, Waterford Township, Winslow Township.

CAPE MAY COUNTY

Avalon Boro, Cape May, Cape May Point Boro, Dennis Township, Lower Township, Middle Township, North Wildwood, Ocean City, Sea Isle City, Stone Harbor Boro, Upper Township, West Cape May Boro, West Wildwood Boro, Wildwood, Wildwood Crest Boro, Woodbine Boro.

CUMBERLAND COUNTY

Bridgeton, Commercial Township, Deerfield Township, Downe Township, Fairfield Township, Greenwich Township, Hopewell Township, Lawrence Township, Maurice River Township, Millville, Shiloh Boro, Stow Creek Township, Upper Deerfield Township, Vineland*.

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GLOUCESTER COUNTY

Clayton Boro, Deptford Township*, East Greenwich Township, Elk Township, Franklin Township, Glassboro Boro, Greenwich Township, Harrison Township, Logan Township, Mantua Township, Monroe Township, Newfield Boro, Paulsboro Boro, Pitman Boro, South Harrison Township, Swedesboro Boro, Washington Township, Wenonah Boro, West Deptford Township*, Woolwich Township.

OCEAN COUNTY

Barnegat Light Boro, Barnegat Township*, Beach Haven Boro, Eagleswood Township, Harvey Cedars Boro, Lacey Township*, Little Egg Harbor Township, Long Beach Township, Ocean Township*, Ship Bottom Boro, Stafford Township, Surf City Boro, Tuckerton Boro

SALEM COUNTY

Alloway Township, Carney's Point Township, Elmer Boro, Elsinboro Township, Lower Alloways Creek Township, Mannington Township, Oldmans Township, Penns Grove Boro, Pennsville Township, Pilesgrove Township, Pittsgrove Township, Quinton Township, Salem, Upper Pittsgrove Township, Woodstown Boro.

*** Served in Part**

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Effective Date: December 1, 2023

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RESERVED FOR FUTURE USE

Date of Issue: November 20, 2023

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ATLANTIC CITY ELECTRIC COMPANY

TARIFF FOR ELECTRIC SERVICE

SECTION III - RATE SCHEDULE RUE - RESIDENTIAL UNDERGROUND EXTENSIONS
AND CLE - CONTRIBUTED LIGHTING EXTENSIONS

ATLANTIC CITY ELECTRIC COMPANY
Regional Headquarters

5100 Harding Highway
Mays Landing, New Jersey 08330-2239

Date of Issue: November 20, 2023

Effective Date: December 1, 2023

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ATLANTIC CITY ELECTRIC COMPANY
BPU NJ No. 11 ELECTRIC SERVICE - SECTION III Third Revised Sheet Replaces Second Sheet No. 2

RATE SCHEDULE RUE
(Residential Underground Extensions)

AVAILABILITY OF SERVICE

Available to new residential buildings and mobile homes within an approved subdivision to having 3 or more building lots and to new multiple occupancy buildings in accord with the provisions of Subchapter 4 of Regulations of the Board of Public Utilities.

RATE

All charges under the RUE tariff do not include cost and federal income tax liability pursuant to the Tax Reform Act of 1986. For each building lot being served, the applicant shall pay the utility the amount determined from the following table plus all applicable taxes.

For non-typical situations, including service to multiple family buildings and other situations as detailed below, such charges shall be equal to estimated cost of the underground construction less the total estimated costs of the otherwise applicable overhead construction as set forth in Section II plus applicable taxes.

Such cost estimates shall be based on the allowances for the unit costs as detailed in Section II and shall be based on the necessary construction to supply the same loads and locations utilizing Atlantic City Electric's standard offerings and conditions.

Type of Building	Charge Per Lot
Single Family Duplex-family, mobile home, & multiple occupancy buildings, three-phase, high capacity extensions, lots requiring primary extensions thereon, transformer capacity above 8.5 KVA per dwelling unit & other special conditions.	\$732.27 Plus \$3.14/Front Foot Differential in charges for equivalent underground & overhead construction based on unit charges set forth below.

SPECIAL TERMS AND CONDITIONS

See Section II inclusive for Terms and Conditions of Service.

The supply of electricity to the applicant shall be in accordance with the provisions of the rate schedule chosen by the applicant as applicable to this service.

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ATLANTIC CITY ELECTRIC COMPANY
BPU NJ No. 11 ELECTRIC SERVICE - SECTION III Fourth Revised Sheet Replaces Third Sheet No. 3

RATE SCHEDULE RUE (Continued)
(Residential Underground Extensions)

ADDITIONAL CHARGES

Primary Termination - Branch (1/0 A1)	\$	1,210.33
Primary Junction Enclosure w/Cable Taps		
Three Phase	\$	5,391.57
Single Phase.....	\$	2,281.22
Service Length in Excess of 50 feet, including conduit		
200 AMP	\$	4.73/Trench Foot
320 AMP	\$	5.23/Trench Foot
Additional Street Lights where spacing is less than 200'		
30' Fiberglass Standard	\$	868.37
Multi-phase Constructions.....	\$	3.20/Foot/Phase
Pavement cutting and restoration, rock) At actual cost plus FIT		
removal, blasting, difficult digging) with option of applicant		
and special backfill) as set for by NJAC		
) 14:3-8.9d et seq.

CHARGES FOR SINGLE PHASE UNDERGROUND CONSTRUCTION

Trenching - Total Charge	\$	3.29/Foot
For calculating differential charge	\$	1.89/Foot
Primary Cable (1/0 A1).....	\$	2.68/Foot
Secondary Cable		
4/0 Triplex (A1)	\$	4.04/Foot
350 KCMIL Triplex (A1)	\$	4.91/Foot
Service		
200 AMP (4/0 A1)	\$	4.04/Foot
Complete.....	\$	598.93
320 AMP (350 KCMIL A1)	\$	4.91/Foot
Complete.....	\$	671.68
Service Riser		
2"	\$	183.82
3"	\$	195.25

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ATLANTIC CITY ELECTRIC COMPANY

BPU NJ No. 11 ELECTRIC SERVICE - SECTION III Third Revised Sheet Replaces Second Sheet No. 4

**RATE SCHEDULE RUE (Continued)
(Residential Underground Extensions)**

CHARGES FOR SINGLE PHASE UNDERGROUND CONSTRUCTION (Continued)

Primary Termination - Branch (1/0 A1)	\$ 1,210.33
Primary Junction enclosure w/Cable Taps.....	\$ 2,281.22
Secondary Enclosure	\$ 277.08
2" PVC Conduit	\$ 3.91/Foot
4" PVC Conduit	\$ 4.98/Foot
Street Light Cable	\$ 3.48/Foot
Transformers - Including Pad	
25 KVA.....	\$ 3,486.18
50 KVA.....	\$ 4,813.60
100 KVA.....	\$ 6,305.41
167 KVA.....	\$ 6,926.42
Special Street Light Poles	
30' Fiberglass.....	\$ 868.37
Street Light Luminaire (50 watt HPS)	\$ 319.53
(50 watt LED).....	\$ 626.73

CHARGES FOR THREE PHASE UNDERGROUND CONSTRUCTION

Primary Cable	
1/0 KCMIL A1.....	\$ 10.39/Foot
4/0 KCMIL A1.....	\$ 12.82/Foot
1000 KCMIL A1.....	\$ 34.99/Foot
Secondary Cable	
500 KCMIL Cu	\$ 38.64/Foot
350 KCMIL A1.....	\$ 7.00/Foot
Primary Termination 1/0.....	\$ 3,427.48
Primary Termination 4/1.....	\$ 5,043.38
Primary Termination 1000 KCMIL.....	\$ 7,043.63
Primary Switch and Junction 2-600 AMP and 1-200 AMP terminals	\$ 21,748.18
Primary Switch and Junction 2-600 AMP and 2-200 AMP terminals	\$ 28,731.41
Primary Switch and Junction 3-600 AMP and 1-200 AMP terminals	\$ 25,239.29
5" PVC Conduit	\$ 5.88/Foot
Transformers - Including Pad	
150 KVA.....	\$ 16,358.43
300 KVA.....	\$ 21,744.19
500 KVA.....	\$ 10,812.55

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ATLANTIC CITY ELECTRIC COMPANY
BPU NJ No. 11 ELECTRIC SERVICE - SECTION III Third Revised Sheet Replaces Second Sheet No. 5

RATE SCHEDULE RUE (Continued)
(Residential Underground Extensions)

CHARGES FOR SINGLE AND THREE PHASE OVERHEAD CONSTRUCTION

Pole Line - Total Charge	\$ 8.72/Foot
Joint pole line cost.....	\$ 4.36/Foot
Primary Wire	
#2 AAAC (Single Phase).....	\$ 3.57/Foot
477 KCMIL A1 (Three Phase)	\$ 13.97/Foot
Primary Wire Neutral	
#2 AAAC	\$ 2.32/Foot
#4/0 AAAC	\$ 2.65/Foot
Secondary Wire	
3-Wire (4/0 AAAC)	\$ 3.97/Foot
4-Wire (4/0 AAAC)	\$ 4.43/Foot
Service - Single Phase	
200 AMP (#2 A1)	\$ 1.20/Foot
Complete.....	\$ 188.13
320 AMP (#42/0 A1)	\$ 1.57/Foot
Complete.....	\$ 217.65
Service - Three Phase	
Up to 200 AMP	
4-Wire (4/0 A1Qplex)	\$ 2.46/Foot
Over 200 AMP	
4-Wire (500 KCMIL Cu)	\$ 56.60/Foot
Transformers	
Single Phase	
25 KVA.....	\$ 2,592.40
50 KVA.....	\$ 2,812.43
100 KVA.....	\$ 4,489.71
167 KVA.....	\$ 6,679.28

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Effective Date: December 1, 2023

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Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the
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ATLANTIC CITY ELECTRIC COMPANY
BPU NJ No. 11 ELECTRIC SERVICE - SECTION III Third Revised Sheet Replaces Second Sheet No. 6

RATE SCHEDULE RUE (Continued)
(Residential Underground Extensions)

CHARGES FOR SINGLE AND THREE PHASE OVERHEAD CONSTRUCTION
(Continued)

Transformers

Three Phase	
25 KVA.....	\$ 6,968.77
50 KVA.....	\$ 8,233.60
100 KVA.....	\$ 13,309.87
167 KVA.....	\$ 19,940.74
Street Light Luminaire (50 watt HPS)	\$ 319.53

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RATE SCHEDULE CLE
(Contributed Lighting Extension)

AVAILABILITY OF SERVICE

Required for new or additional lighting fixtures contracted for under Rate Schedule CSL.

RATE

All charges under the CLE tariff are subject to federal income tax liability pursuant to the Tax Reform Act of 1986 and the Revenue Reconciliation Act of 1993. For each fixture the customer shall pay the Company the amount determined from the following table plus any applicable tax gross up.

HPS lighting fixture & bracket (4' or 8') Lighting offering will be closed as of December 1, 2023
(installed on existing pole/prepaid facilities):

Standard		
Up to and including	150 watt	\$319.53
Over	150 watt	\$441.33
Shoe Box	All	\$751.01
Post Top	All	\$545.88
Flood/Profile Light		
	Standard HPS	\$635.00
	Standard Metal Halide	\$546.69

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ATLANTIC CITY ELECTRIC COMPANY
BPU NJ No. 11 ELECTRIC SERVICE - SECTION III Third Revised Sheet Replaces Second Revised No. 7a

RATE SCHEDULE CLE (Continued)
(Contributed Lighting Extension)

Light Emitting Diode

Cobra Head	50 W	\$ 626.73
	70 W	\$ 616.87
	100 W	\$ 629.19
	150 W	\$ 762.70
	250 W	\$ 931.59
	400 W	\$ 878.31
Mongoose	250 W	\$ 1,253.95
	400 W	\$ 1,466.18
Acorn (Granville)	70 W	\$ 1,746.33
	100 W	\$ 1,746.33
	150 W	\$ 1,746.33
Acorn (Granville) w/ Ribs and Bands	100 W	\$ 1,955.21
Acorn (Granville) w/ Ribs and Bands	150 W	\$ 1,955.21
Tear Drop Decorative	100 W	\$ 1,389.45
	150 W	\$ 1,677.85
Decorative Post Top	150 W	\$ 1,429.21
Colonial Style Post Top	70 W	\$ 1,064.27
	100 W	\$ 1,066.51
Shoe Box	100 W	\$ 805.55
	150 W	\$ 872.01
	250 W	\$ 1,076.22

*Plus \$73.88 if existing incandescent HID fixture is removed.

*Plus \$57.03 if existing mercury vapor HID fixture is removed.

*Less \$25.14 (bracket credit) if existing HID fixture is removed but existing bracket is reused.

Plus additional charges for:

14 Ft. Bracket	\$145.47
24 Ft. Decorative standard (single bracket)	\$2,385.98
24 Ft. Decorative standard (double bracket)	\$3,302.20
25 Ft. Bracket	\$1,140.68
26 Ft. Tangent Decorative standard (single bracket)	\$2,989.51
26 Ft. Tangent Decorative standard (double bracket)	\$3,709.66
26 Ft. Corner Decorative standard	\$2,975.48
25 Ft. Square aluminum Decorative standard	\$3,001.55

*These items are considered a reimbursement of capital without any tax liability associated with the Tax Reform Act of 1986 and the Revenue Reconciliation Act of 1993.

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RATE SCHEDULE CLE (Continued)
(Contributed Lighting Extension)

SPECIAL TERMS AND CONDITIONS

All equipment covered by this schedule will remain the Company's property unless, under special situation where ownership of the above equipment is advantageous to the state or local governmental entity involved, special contractual arrangements can be made.

Capital costs for specialty lighting applications will be provided upon request.

The "new charge per fixture" applies to all areas. In RUE areas, additional charges are collected under the RUE tariff.

Repavement of concrete broken for installation will be at actual cost or accomplished by the customer.

See Section II inclusive for Terms and Conditions of Service

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RESERVED FOR FUTURE USE

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ATLANTIC CITY ELECTRIC COMPANY

TARIFF FOR ELECTRIC SERVICE

SECTION II - STANDARD TERMS AND CONDITIONS

ATLANTIC CITY ELECTRIC COMPANY
Regional Headquarters

5100 Harding Highway
Mays Landing, New Jersey 08330-2239

Date of Issue: November 20, 2023

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TERMS AND CONDITIONS OF SERVICE

1. GENERAL INFORMATION

1.1 Filing:

This tariff, comprising service rules, regulations and rate schedules governing supply of electric service within the service area of the Atlantic City Electric Company, referred to herein sometimes as “ACE” or the “Company,” is the official tariff of the Company on file with the Board of Public Utilities of the State of New Jersey, referred to herein as “Board of Public Utilities”.

1.2 Scope:

The provisions of this tariff shall apply to all persons, natural or artificial and including, but not limited to, partnerships, associations, corporations (private and public), bodies politic, governmental agencies and any other customer receiving electric service hereunder. These “Terms and Conditions” are subject to modifications embodied in “Special Terms and Conditions” of the particular rate schedule under which such customers may be served.

1.3 Revisions:

No agent, representative or employee of the Company is authorized to waive or change the provisions of this tariff, nor shall any agreement or promise to do so be binding upon the Company. Revisions may be made only in compliance with orders of the Board of Public Utilities.

1.4 Other Publications:

Publications set forth by title in these Terms and Conditions of Service are incorporated in these Terms and Conditions of Service by reference.

This tariff is subject to the lawful Orders of the Board of Public Utilities. Complaints may be directed to: Board of Public Utilities, Division of Customer Assistance, 44 South Clinton Avenue, Trenton, NJ 08625, 609-341-9188 or 1-800-624-0241; www.nj.gov/bpu.

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TERMS AND CONDITIONS OF SERVICE**2. OBTAINING SERVICE****2.1 Application:**

Application for service shall be made at nearest Company District Operating Center or Courtesy Center (see paragraph 6.4 for locations), in person, by mail or by telephone, by facsimile transmission, and/or by electronic mail, where available. At the Company's discretion, a signed application may be required, which, when duly accepted by the Company, shall constitute evidence of the agreement between the Company and the customer. A copy of the application will be furnished to the customer upon request.

District Operating Centers

Cape May Courthouse Operations	420 Rt. 9 North Cape May Courthouse NJ 08210
Pleasantville Operations	2542 Fire Rd. Egg Harbor Twp. NJ 08234
Glassboro Operations	428 Ellis St. Glassboro NJ 08028
Winslow Operations	295 Grove St. Berlin NJ 08009
Bridgeton Operations	10 Cohansey Street Bridgton NJ 08302
West Creek Operations	457 Main St West Creek NJ 08092

All customers shall be given a copy of the "Customer Bill of Rights" approved by the Board of Public Utilities, effective at the time of service initiation. The copy shall be presented no later than at the time of the issuance of the customer's first bill or 30 days after the initiation of service, whichever is later.

2.2 Choice of Schedule:

A copy of the Schedules and "Terms and Conditions" under which service is to be rendered to the customer will be provided upon application, and the customer may choose the appropriate rate schedule applicable to his service, upon which his application shall be based. The customer may not change from one schedule to another except by mutual agreement. If customer so desires, the choice of schedule may be discussed with a designated Company representative, who will assist in explaining the Terms and Conditions of each applicable schedule. On request, a representative will also explain the Company's method and scheduling of reading meters.

2.3 Deposits:

A deposit may be required of a customer before service will be supplied. For a new customer such deposit shall be the estimated average bill of the customer for a billing period based upon the average monthly charge over an estimated 12 month service period increased by one month's average bill. Customers in default in the payment of bills may be required to furnish a deposit based on the same calculation using actual billing data to the extent it exists, or increase their existing deposit in an amount sufficient to secure the payment of future bills. The Company will pay interest on deposits in accordance with N.J.A.C.14:3-3.5(d). The Company will furnish a receipt to each customer who has made a deposit. If a customer who has made a deposit fails to pay a bill, the Company may apply such deposit insofar as is necessary to liquidate the bill, and may require that the deposit be restored to its original amount. The Company shall review a residential customer's account at least once every year, and a non-residential customer's account at least once every two years and if such review indicates that the customer has established credit satisfactory to the utility, then the outstanding deposit shall be returned to the customer.

Upon refunding a deposit or paying a customer interest on a deposit, the Company shall offer the customer the option of a credit to the customer's account or a separate check.

Upon closing an account, the Company shall refund to the customer the balance of any deposit remaining after the closing bill for service has been settled, including any applicable interest required.

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TERMS AND CONDITIONS OF SERVICE

2. OBTAINING SERVICE

Eliminated effective December 21, 2015.

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TERMS AND CONDITIONS OF SERVICE

2. OBTAINING SERVICE (Continued)

2.4 Extension of Service - General

A. Definitions

Applicant for service, developer or customer: For purposes of this Section of the tariff, an applicant for service, a developer, and a customer are treated synonymously and in conformance with how those terms are applied in N.J.A.C. Subchapter 14:3-8 et seq.

Cost means, with respect to the cost of construction of an extension, actual and/or site-specific unitized expenses incurred for materials and labor (including both internal and external labor) employed in the actual design, construction, and/or installation of the extension, including overhead directly attributable to the work, as well as overrides or loading factors such as those for back-up personnel for mapping and design. This term does not include expenses for clerical, supervision, dispatching or general office functions. Cost also includes the tax consequences incurred under the Tax Reform Act of 1986 and New Jersey state income tax law by the regulated entity as a result of receiving deposits or contributions.

Distribution revenue:

Total revenue, plus related Sales and Use Tax, collected by the Company from a customer, minus Basic Generation Service charges, plus Sales and Use Tax on the Basic Generation Service charges, and transmission charges derived from FERC approved Transmission Charges, plus Sales and Use Tax on the transmission charges, assessed in accordance with Section IV of the Company's tariff.

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Extension: For purposes of this section 2 of the tariff, “extension” means: the construction or installation of plant and/or facilities by a regulated entity to convey new service from existing or new plant and/or facilities to serve new development or one or more new customers, and also means the plant and/or facilities themselves. This term includes all plant and/or facilities for transmission and/or distribution, whether located overhead or underground, on a public street or right of way, or on a private property or private right of way, including the wire, poles or supports, cable, pipe, conduit or other means of conveying service from existing plant and/or facilities to each unit or structure to be served, except as excluded at paragraphs 1 through 2 below. An extension begins at the existing infrastructure and ends as follows:

1. for an overhead extension of electric service, the extension ends at the point where the service connects to the building, but also includes the meter;
2. for an underground extension of electric service, the extension ends at, and includes the meter; unless the applicant and the Company make other arrangements.

In other portions of the tariff, the term “extension” may have a narrower meaning that excludes service lines and metering.

Plant and/or facilities installed to supply the increased load of existing non-residential customers are also considered an extension where either: 1) Company facilities of the required voltage or number of phases did not previously exist, or 2) existing Company facilities are upgraded or replaced due to an applicant’s new or additional electrical load being greater than 50% of the total design capacity of the pre-existing facilities.

B. General

To obtain regulated services to serve new developments or new customers, an application must be made with the Company for construction of an extension.

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As set forth more fully in N.J.A.C 14:3-8.3,8.4 and 8.5, the following provisions shall apply to all Extensions of Service:

- (a) Unless otherwise agreed to between the Company and an applicant, the Company shall not pay for or financially contribute to the cost of an extension, except in accordance with the provisions of Paragraph 2.5 of this Section of the tariff.
- (b) An extension shall become the property of and be maintained by the Company upon its completion unless other arrangements have been made.
- (c) The estimated cost of an extension for which the Company receives a deposit, or receives a non-refundable contribution, shall include the tax consequences incurred under the Tax Reform Act of 1986 ("TRA 1986") and New Jersey state income taxes by the regulated entity as a result of receiving deposits or contributions, and shall be calculated consistent with the provisions of N.J.A.C. 14:3-8.6(e). Similarly, any applicable deposit refunds to customers shall be grossed up for the effects of TRA 1986 and applicable New Jersey state income taxes previously paid as part of the deposit
- (d) The Company shall construct each extension with sufficient capacity to provide safe, adequate, and proper service to customers, as determined by the Company. The cost of the extension shall be full cost based on the Company's determination of service requirements, regardless of the requirements specified by the applicant.
- (e) If the Company chooses to construct an extension or portion of an extension with additional capacity, over that which is needed to comply with Paragraph 2.4.B, pursuant to N.J.A.C. 14:3-8.5(h), the Company shall pay for, and shall not require the applicant to contribute financially to, the incremental cost of any additional capacity.
- (f) The Company may contract with an applicant for service to design, construct or maintain an extension on behalf of the applicant. However, the Company shall be paid for the cost of constructing or installing the extension, in accordance with the provisions and charges contained in Section III of the Company's tariff for residential underground extensions.
- (g) In the absence of any safety or other public interest concerns, the Company, in the case for the provision for underground service pursuant to N.J.A.C. 14:3-8.4, shall permit the applicant for service to dig the portion of the trench located on the customer's property to receive the service. In that event, the applicant for service shall be solely responsible for ensuring that the excavation is done and completed in accordance with the Company's standards. The Company shall inspect such excavations to ensure that the trench complies with the Company's standards prior to the installation of any utility lines in the trench. The Company reserves, in its sole discretion, the right to reject any excavation performed by the customer that does not meet its standards for the construction of utility trenching.

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TERMS AND CONDITIONS OF SERVICE

2.5 Extension of Service to Serve a Customer Along Public or Common Rights-of-Way:

A. Single Residential Customer

The Company facilities shall be extended or modified to serve customers along public or common rights-of-way in accordance with Subparagraph 2.4 above and applicable regulations. Where the cost of an extension or modification exceeds ten (10) times the estimated or assured annual distribution, the Company shall construct such extension, provided the customer shall deposit with the Company an amount equal to the difference between estimated actual cost of the extension required to bring service to the customer from the nearest existing infrastructure and the estimated annual distribution revenue that will be derived from the customer, multiplied by ten.

B. Multi-Unit Residential Development and Non-Residential Development

The Company facilities shall be extended to serve customers along public or common rights-of-way in accordance with Subparagraph 2.4 above and applicable regulations. Where the cost of an extension or modification exceeds ten (10) times the estimated or assured annual distribution revenue, the Company shall construct such extension, provided the customer (or developer) shall deposit with the Company an amount equal to the cost of the extension. For purposes of calculating the amount of the deposit, the development for which service is requested shall be determined by reference to the subdivision map approved by the applicable local authorities. If a development is to be approved and constructed in phases, the applicant shall indicate which phases are to be treated as separate developments for purposes of determining the deposit. Such deposit shall remain with the Company without interest until such time as the actual annual distribution revenue from premises abutting upon such extension shall exceed the amount of distribution revenue which was used as a basis for the deposit.

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TERMS AND CONDITIONS OF SERVICE

D. Special Rules and Exemptions.

Eliminated effective December 21, 2015.

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TERMS AND CONDITIONS OF SERVICE**2.6 Return of Deposits.****A. General Rule:**

As provided in N.J.A.C. 14:3-8.9(d) and 8.9(h), the costs of extra work required to provide beyond standard service and the additional costs for providing underground service (including the costs of temporary overhead service) over and above the amount it would cost to serve customers overhead are non-refundable. This includes, but is not limited to, relocation of facilities, special equipment, second or more feeds for dual source arrangements, and facilities and extensions other than low voltage service connections beyond the property line. As provided in N.J.A.C. 14:3-8.4(g) the remainder of the cost of the service, that is the amount which overhead service would have cost, shall be shared between the applicant and the regulated entity in accordance with N.J.A.C. 14:3-8.5.

B. Return of Deposits to Single Residential Customer Extension:

Return of deposits for extensions for single residential customers shall be made as follows:

(a) One year after the customer begins receiving service, the Company shall calculate the distribution revenue derived from the customer's first year of service. If the year one distribution revenue is less than the estimated annual distribution revenue that was used to determine the deposit, the Company is not required to provide a refund. If the year one distribution revenue exceeds the estimated annual distribution revenue, the Company shall provide a refund to the applicant equal to the difference between the estimated and annual year one distribution revenues, multiplied by ten.

(b) Two years after the customer begins receiving service, the Company shall calculate the distribution revenue derived from the customer's second year of service. If the year two distribution revenue is less than the year one distribution revenue, the Company is not required to provide a refund. In each annual period from the date of connection, if the actual Distribution Revenue from the customer exceeds the greater of either: (1) the estimated annual Distribution Revenue used as the basis for the initial deposit computation, or (2) the highest actual Distribution Revenue from any prior year, there shall be returned to the applicant an additional amount, equal to ten times such excess. This process shall be repeated annually until the earlier of the following:

1. The Company has refunded the entire deposit to the applicant; or
2. Ten years have passed since the customer began receiving service.

(c) If, during the ten year period after a single residential customer begins receiving service, additional customers connect to the extension, the Company shall increase the initial customer's annual refund to reflect the additional revenue. In such a case, the Company shall add to the initial customer's refund an amount ten times the distribution revenue derived from the additional customers for that year.

In no event shall more than the original deposit be returned to the depositor nor shall any part of the deposit remaining after ten (10) years from the date of original deposit be returned.

C. Return of Deposits for Multi-Unit Residential or Non-Residential Land Development Extensions:

Return of deposits for extensions for multi-unit or non-residential development shall be made as follows:

(a) As each customer begins receiving services, the Company entity shall refund a portion of the deposit to the applicant. For each customer, this customer startup refund shall be the estimated annual distribution revenue that will result from the customer, multiplied by ten.

(b) One year after the Company received the deposit, and each subsequent year thereafter, the Company shall provide an annual refund to the applicant. The first annual refund shall be calculated in accordance with (c) below. Subsequent annual refunds shall be calculated under (d) below.

(c) The first annual refund shall be calculated by multiplying by ten the difference between:

1. The distribution revenue from all customers that were served by the extension for the entire previous year; and

2. The estimated annual distribution revenue, upon which the original customer startup refund was based, for all customers that were served by the extension for the entire previous year. If the distribution revenue for the first year, determined under (c)1 above, was less than the estimated annual distribution revenue (upon which the original customer startup refund amount was based), the Company is not required to provide an annual refund.

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TERMS AND CONDITIONS OF SERVICE

(d) For each subsequent year, the annual refund shall be calculated as follows:

1. Sum the distribution revenue from all customers that were served by the extension for the entire previous year;
2. Determine the sum of:
 - i. The distribution revenue that was used in calculating the most recent annual refund provided to the applicant. This is the amount determined under (d)1 above when this subparagraph was applied to determine the most recent annual refund; and
 - ii. The original estimated annual revenue for all customers that were served by the extension for the entire previous year, but whose revenues were not included in the calculation of the most recent annual refund that the regulated entity provided to the applicant;
3. Subtract (d)2 above from (d)1 above. If (d)2 above is greater than (d)1 above, the Company is not required to provide a refund; and
4. If (d)2 above is less than (d)1 above, multiply the difference derived under (d)3 above by ten to determine the annual refund.

In no event shall more than the original deposit be returned to the depositor nor shall any part of the deposit remaining after ten (10) years from the date of original deposit be returned.

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TERMS AND CONDITIONS OF SERVICE

2.7 Multiple Service for Non-Residential Customers:

When the Customer desires delivery of energy at more than one point, other rules and regulations may apply and a separate contract may be required for each separate point of delivery. Service at each point of delivery will be billed separately under the applicable schedule.

2.8 Modification of Service at Current Location:

When it is necessary for the Company to construct, upgrade or install facilities necessary to serve the additional requirements of existing customers and these facilities do not meet the definition of an Extension as defined in Section 2.4 A of these Standard Terms and Conditions, the following shall apply:

. The Company shall modify its facilities without charge to the customer provided the cost of such modification shall not exceed five (5) times the estimated or assured incremental annual distribution revenue received as a result of the modification. Where the cost of a modification exceeds five (5) times the estimated or assured incremental annual distribution revenue, the Company shall construct such modification, provided the customer shall make a non-refundable contribution to the Company an amount equal to the difference between the cost of such modification and five (5) times the assured or estimated incremental annual distribution revenue. The cost of such modification shall include the tax consequences incurred by the Company under the Tax Reform Act of 1986 as a result of receiving contributions.

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TERMS AND CONDITIONS OF SERVICE

2. OBTAINING SERVICE (Continued)

2.9 Initiation of Service at Original Location:

Whenever service is initiated to any customer in an original location (no previous service), a service charge will be made as specified on Rate Schedule CHG. Service shall not be connected until customer has met all requirements called for under this tariff, the Rules and Regulations and the applicable service classification.

2.10 Connection or Reconnection of Service at an Existing Location:

Whenever service is initiated to any customer in an existing location (with previous service), a service charge will be made as specified on Rate Schedule CHG. Service shall not be connected until customer has met all requirements called for under this tariff, the Rules and Regulations and the applicable service classification.

2.11 Reconnection of Service Requirements:

Company shall not reconnect service to customer's premises, where service has been disconnected by reason of any act or default of customer, until such time as customer has rectified the condition or conditions causing discontinuance of service. In cases where the service has been disconnected for a period greater than one year, a reconnect certification by the authority having jurisdiction or by a license electrician will be required to ensure the safety and condition of customer wiring. It shall be provided further that service shall not be reconnected until customer has met all financial requirements called for under the Rules and Regulations and the applicable service classification. A service charge under Subparagraph 2.10 above will also be assessed.

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TERMS AND CONDITIONS OF SERVICE

3. WIRING AND ENTRANCE STANDARDS

3.1 Inspection:

The Company shall not connect with any customer's installation until the customer provides the following documentation to the Company:

- A. A certificate which indicates that such installation has been properly inspected by a duly qualified person, and the installation has been completed in accordance with these "Terms and Conditions" as well as with the National Electrical Code. Such certificate shall be obtained from a county or municipality, or person, agency or organization duly appointed by a county or municipality to make such inspections. When a county or municipality does not provide, in accordance with applicable statutes, for the regulation and inspection of wires and appliances for utilization of electric energy, or has not appointed any person, agency or organization to make such inspection, then an inspection certificate issued by any organization authorized to perform inspections by designation and approval of the State of New Jersey shall be accepted in lieu thereof.
- B. Evidence from the customer that any air conditioning equipment installed to serve the building has a Seasonal Energy Efficiency Ratio equal to or in excess of 10.0 for split systems and 9.7 for single package systems. Any change in, or addition to, the original wiring and equipment of the customer shall be subject to the foregoing requirements to insure continuance of service. No liability shall attach to the Company because of any waiver of these requirements, or failure of customer to comply with these requirements.
- C. A State, County or municipal permit, inspection or approval does not indicate an adherence or compliance to all ACE requirements. Please consult your local company representative for ACE specific requirements.

3.2 Minimum Entrance Requirements:

All construction shall be performed in accordance with the requirements of the National Electrical Code and any applicable governmental codes. The service entrance size shall be determined in accordance with the requirements for the load ultimately to be connected, and not the initial load, in order to avoid subsequent additional modification of the service entrance when additional load or larger devices are connected.

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TERMS AND CONDITIONS OF SERVICE

3. WIRING AND ENTRANCE STANDARDS (Continued)

3.3 Service Connections From Overhead Distribution Lines:

The Company shall designate the location of its service connection. The customer's wiring must be brought outside the building wall nearest the Company's service wires so as to be readily accessible thereto and in such manner that all wires or cables carrying unmetered energy will be in plain view from the exterior of the building. The building wiring shall include not less than eighteen (18) inches of conductors arranged so as to permit connection to the company's service conductors. The building wiring shall comply with the requirements of the National Electrical Code with respect to grounding. All connections between the customer's service equipment and the Company's service wires must be installed as recommended by the National Electrical Code. The Company shall modify or extend its facilities onto private property. Any costs associated with this extension shall be based on approved costs established in the Tariff section III, approved at the time of the customer's application.

3.4 Underground Service Connections From Overhead Lines:

Customers desiring an underground service from overhead wires may obtain such at their expense, which, consistent with the Tax Reform Act of 1986 and N.J.A.C. 14:3-8.5(c) shall include the federal and state income tax consequences of such extension to the Company. In the case of new installations, a customer shall be entitled to a credit equal to the cost of overhead service which the Company otherwise would have installed at no additional cost to the customer.

3.5 Service Connections in Urban Underground Network Areas:

In areas designated by the Company as Urban Underground Network Areas, the customer will install necessary ducts, cables and/or service boxes to locations designated by the Company. The Company should be consulted in advance on all installations to be served in the area to be served designated by the necessary permits to open the street. It shall not be obligated to furnish service where such permit is not granted, nor where the customer refuses to reimburse the Company for any municipal charges it incurs or will incur with respect to obtaining such permit.

3.6 Service Connection Other Than as Specified:

If a customer requests that energy should be delivered at a point or in a manner other than that specified by the Company, and the Company agrees thereto, a charge shall be made equal to the additional cost of such delivery. This cost would be based on an estimate of the time, material, overheads and applicable taxes required to install any additional facilities at the customer's request.

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TERMS AND CONDITIONS OF SERVICE

4. USE OF ENERGY

4.1 Additional Loads:

Each customer shall inform the Company of any plan or intention to make a substantial addition, including, without limitation, adding additional load greater than 50% of the existing load, to the customer's equipment or connected load, in order that the Company may assure that its facilities are adequate to serve the intended increase. All electric vehicle (EV) charging stations installed behind the customer meter shall be reported to ACE to ensure proper equipment sizing prior to use.

4.2 Installation and Use of Motors and Appliances:

The customer shall install only motors, apparatus or appliances which are suitable for operation with the character of the service supplied by the Company, and which shall not be detrimental to the Company or its equipment. The electric power must not be used in such a manner as to cause excessive voltage fluctuations or disturbances in the Company's transmission or distribution system. The Company shall be the sole judge as to the suitability of apparatus or appliances to be connected to its lines, and also as to whether the operation of such apparatus or appliances will be detrimental to its general service. Unless modified by specific agreement, single phase motors shall not exceed 5 horse power for residential customers. Commercial customers can install up to 10 horse power with Company approval.

4.3 Characteristics of Motors and Apparatus:

All apparatus used by the customer shall be of such type as to assure the highest practicable power factor and the proper balancing of phases. The starting characteristics of all motors subject to intermittent operation or automatic control shall be in accordance with standards established by the Company. Motors shall be protected by suitable loss of phase protection where applicable. Welders and other devices with high in-rush currents or undesirable operating characteristics shall not be served except as provided in Subparagraph 9.2 and 9.5A. A violation of this requirement may result in the customer's, service being discontinued by the Company until such time as the customer's use of the electric energy furnished hereunder is restored to be in conformance with these requirements. Such suspension of service by the Company shall not operate as a cancellation of any contract with the customer.

4.4 Resale of Energy:

Resale of energy will be permitted only by electric public utilities and alternate suppliers subject to the jurisdiction of the Board of Public Utilities or any other duly authorized regulatory agency, and only with the written consent of the Company.

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TERMS AND CONDITIONS OF SERVICE**4. USE OF ENERGY (Continued)****4.5 Residential Use:**

All individual residences shall be served individually under the appropriate service schedule. Three phase (3ph) service and service for motors in excess of 5 horsepower shall not be allowed for residential service. Service for such loads shall be furnished under the appropriate general service schedule. Customers shall not be allowed to receive service for two (2) or more separate residences through a single meter under any schedule, regardless of common ownership of the affected residences. A residential unit is defined as a dwelling intended for residential occupancy. Any separate building loads may be served from this residential meter that is not intended for commercial purposes. Any additional buildings separately metered not meeting the residential use definition in the administrative code (N.J.A.C. 5:28-1.2, N.J.A.C. 5:28-1.4, N.J.A.C. 14:3-1.1) will not be installed under the residential rate regardless of the property use.

4.6 Commercial Activities Within Residences:

Detached building or buildings appurtenant to the residence, such as a garage, stable or barn, may be served by an extension of the customer's residential service wiring and meter. That portion of a residence which becomes regularly used for commercial or manufacturing purposes shall be served under a general service schedule. A customer shall be authorized to maintain separate wiring so that the residential portion of the premises is served through a separate meter under the appropriate schedule, and the commercial or manufacturing portion of the premises is served through a separate meter or meters under the appropriate general service schedule. In the event that the customer does not elect to utilize this authorization, the appropriate general service schedule shall apply to all service supplied.

4.7 Other Sources of Energy:

The Company will not supply service to customers who have other sources of energy supply except under schedules which specifically provide for such service. A customer shall not be permitted to operate its own generating equipment in parallel with the Company's service, except with the written permission of the Company. In order to avoid undue jeopardy to life and property to the customer's premises, to the Company's system, and in the facilities of third parties, the customer shall not install its own generating equipment without the prior written permission of the Company.

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TERMS AND CONDITIONS OF SERVICE

5. COMPANY'S EQUIPMENT

5.1 Installation on Customer's Property:

The customer shall grant the Company the right to construct required service facilities on the customer's property, and place its meters and other apparatus on the property or within the buildings of the customer, at a point or points mutually agreed to for such purpose, and the customer shall further grant to the Company the right to adequate space for the installation of necessary measuring instruments sufficient that such equipment can be protected from injury by the elements or through the negligence or deliberate acts of the customer, any employee of the customer or a third party. The customer agrees to maintain proper clearances, in accordance with NESC, UCC, NFPA and, or the Electric Service Handbook, to all company owned facilities in all future modifications or additions. The customer has the right to have ACE facilities relocated at customers expense. The Company shall not install transformers within the building(s) of the customer. The installation of meters and connections shall be in accordance with N.J.A.C. 14:3-4.2 and N.J.A.C. 14:5.

5.2 Maintenance of Company's Equipment:

The Company will provide and maintain in proper operating condition the necessary line or service connections, transformers (when same are required by conditions of contract between the parties thereto), meters and other apparatus which may be required for the proper measurement of and protection of the service. All such apparatus shall be and remain the property of the Company.

5.3 Attachment to Company Owned Facilities:

No radio transmitting, receiving, television or other antennae may be connected to the Company's lines, nor attached to its poles, cross arms, structures or other facilities without the written consent of the Company. No signs nor devices of any type may be attached to the Company's poles, structures, or other facilities without the written consent of the Company.

5.4 Right of Entrance to Customer's Premises:

Pursuant to N.J.A.C. 14:3-3.6(a), the Company shall have the right at all reasonable hours to enter and to have reasonable access to the premises of the customer for the purpose of installing, reading, removing, testing, inspecting, replacing or otherwise disposing of its apparatus and property, and the right to remove the Company's property in the event of the termination of the contract for any cause.

A customer shall not under any circumstances provide access to the Company's facilities to any individual or entity, other than authorized employees of the Company or duly authorized government officials.

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5. COMPANY'S EQUIPMENT (Continued)

5.5 Work Near Company Facilities:

Pursuant to N.J.A.C. 14:3-2.8, no construction, maintenance or other work shall be performed in close proximity to the Company's poles, apparatus, or conductors without the written permission of the Company. A Company representative shall, upon request, review such work to assure that conditions under which such work is to be performed do not involve hazards to life, property or continuity of service. Contractors and other entities working in close proximity to the Company's lines must do so in compliance with N.J.S.A. 34:6-47.1 and 2 and any applicable provisions of the Occupational Safety and Health Administration regulations. Any work required to mitigate such hazards or continuity of service shall be undertaken at the sole expense of the party requesting such work.

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TERMS AND CONDITIONS OF SERVICE

6. METERING, BILLING AND PAYMENT FOR SERVICE

6.1 Meters:

Meters shall be owned and maintained by the Company in accordance with Section 5 above. The installation of meters and connections shall be in accordance with N.J.A.C. 14:3-4.2 and N.J.A.C. 14:5.

6.2 Special Testing of Meters:

Meters shall be tested in accordance with regulations of the Board of Public Utilities. Pursuant to N.J.A.C. 14:3-4.5, a customer may request an accuracy test be made by the Company at no charge, provided that the Company shall not be required to perform such test more than once every 12 months. If a Customer requests an accuracy test more than once in a 12 month period, a service charge will be made as specified in Rate Schedule CHG. Whenever a meter is found to register faster than the amount allowed by the Board, the test fee will be waived. Complete reports of the results of such tests will be made available to the customer and will be kept on file by the Company in accordance with Board of Public Utilities' regulations. Customers may also request that a test be witnessed by an inspector of the Board of Public Utilities. If the meter is found to be operating "fast" and beyond the allowable limits, the Company will reimburse the customer for the fee paid.

6.3 Adjustment of Bill:

Whenever a meter is found to be registering "fast" in excess of the allowable limits established by the Board of Public Utilities, an adjustment shall be made corresponding to the percentage error as found in the meter covering the entire period during which the meter registered inaccurately, provided such period can be determined. Where such period cannot be determined, a correction shall be applied to ½ of the total amount of billing affected since the most recent prior test. No adjustment shall be made for a period greater than the time during which the customer has received service through the meter in question. Billing adjustments shall be in accordance with N.J.A.C. 14:3-4.6.

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TERMS AND CONDITIONS OF SERVICE**6. METERING, BILLING AND PAYMENT FOR SERVICE (Continued)****6.4 Payment of Bills:**

Bills are payable upon presentation, at any location identified by the Company as a payment office, Courtesy Center or authorized collection agency, within twenty (20) days of the postmarked date.

Overdue bills for non-residential customers are subject to a late payment charge as specified on Rate Schedule CHG. This charge will be applied to amounts billed including accounts payable and unpaid late payment charge amounts applied to previous bills, which are not received by the Company within forty-five (45) days for non-residential customers, following the due date specified on the bill. The amount of the late payment charge to be added to the unpaid balance for non-residential customers shall be determined by multiplying the unpaid balance by the late payment charge rate as specified in Rate Schedule CHG. When payment is received by the Company from a customer who has an unpaid balance which includes charges for late payment, the payment shall be applied first to such charges and then to the remainder of the unpaid balance.

New Jersey public utility companies, subject to the New Jersey State Excise Tax, shall be billed net of such taxes.

Courtesy Center Locations

Egg Harbor Township	6814 Tilton Rd, Egg Harbor Township, NJ 08234
Ventnor	5014 Wellington Ave, Ventnor City, NJ 08406
Cape May Court House	420 S Main St, Cape May Court House, NJ 08210.
Millville	1101 N. 2nd St , Millville NJ 08332
Turnersville	5101 Rt42 Turnersville NJ 08012

6.5 Billing Period:

Except as hereinafter provided under normal course of business, customers shall be billed monthly. Bills for other than thirty (30) days shall be prorated. Where credit situations require, the Company may read meters and render bills at shorter intervals.

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TERMS AND CONDITIONS OF SERVICE

6. METERING, BILLING AND PAYMENT FOR SERVICE (Continued)

6.6 Bi-Monthly and Quarterly Readings:

Meters will be read monthly except when business conditions or weather prevent it. The Company reserves the right to read meters at bi-monthly or quarterly intervals. When monthly readings are unavailable, interim monthly bills will be rendered on a calculated basis.

6.7 Special Readings or Succession and Billings:

Special readings, successions and billings shall be made at customer's request. The charge for each reading or billing shall be as specified on Rate Schedule CHG.

6.8 Monthly Billings for Annual Charges:

When an annual charge for service is to be billed and paid monthly, the total charge shall be divided by twelve (12) and rounded to the next higher cent.

6.9 Uncollectible Checks:

A charge will be made when a customer's check is returned by the customer's bank as uncollectible as specified on Rate Schedule CHG.

6.10 Check Metering:

Where a customer monitors or evaluates the customer's own consumption of electrical energy or any portion thereof in an effort to promote and stimulate conservation or for accountability by means of individual meters, computer or otherwise, installed, operated and maintained at such customer's expense, such practice will be defined as check metering. Check metering will be permitted in new or existing buildings or premises where the basis characteristic of use is industrial or commercial. Check metering will not be permitted in existing buildings or premises where the basis characteristic of use is residential, except where such buildings or premises are publicly financed or government owned; or are condominiums or cooperative housing. Check metering for the aforementioned purposes and applications shall not adversely affect the ability of the Company to render service to any other customer or cause harm to the Company equipment. The customer shall be responsible for the accuracy of check metering equipment.

6.11 Budget Billing Plan (Equal Payment Plan):

Residential Customers billed under Rate Schedules RS or RSH, or Commercial Customers with less than 300kW of usage shall have the option of paying for their Atlantic City Electric (ACE) charges in equal, estimated monthly installments. Budget plans shall be made in accordance with N.J.A.C 14:3-7.5. The total ACE charges for the previous twelve-month period will be averaged over twelve months into monthly budget installments. A review between the actual cost of service and the monthly budget amount will be made at least once in the budget plan year. A final bill for a budget plan year shall be issued at the end of the budget plan year and shall include the customer's actual energy charges for that month, as well as any standing budget balance.

6.12 Opting out of Smart Meter:

A monthly charge will be assessed for customers who retain a non-AMI meter, as specified on Rate Schedule CHG. A one-time opt-out fee will be assessed for the removal of a Smart Meter (known as AMI meter) and re-installation of a non-AMI meter, as specified on Rate Schedule CHG

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7. DISCONNECTION AND RECONNECTION

7.1 Disconnection at Customer's Request:

The Company will disconnect service at the request of customer, and will render a final bill in accordance with the applicable rate schedule. At such time as the customer shall request disconnection, a charge as specified on Rate Schedule CHG may be made. Notice to disconnect will not relieve the customer from any minimum or guaranteed payment established by contract or rate schedule.

Within 48 hours of said notice, the Company shall discontinue service or obtain a meter reading for the purpose of determining a final bill.

7.2 Disconnection for Non-Payment or Non-Compliance:

The Company reserves the right to discontinue service when: (i) the customer's arrearage is more than \$200.00 and/or the customer's account is more than three months in arrears; (ii) for failure to comply with these Terms and Conditions; and (iii) to prevent fraud upon the Company, or where use of energy is not in accordance with the Company's schedules. The Company shall, upon due notice to the customer, discontinue service to any customer reported by a duly authorized inspection agency to be in violation of county, municipal or National Electrical Codes, or reported to be in violation of any governmental order or directive concerning the use of energy. Any such disconnection of service shall not terminate the contract for special extensions or special facilities between the Company and the customer. A service charge will be made as specified on Rate Schedule CHG. No charge will be due on those instances performed for the convenience of the Company.

7.3 Disconnection for Other Reasons:

In addition to the provisions of Subparagraph 7.2 above, the Company may disconnect service for any of the following causes:

- A. for the purpose of effecting repairs;
- B. in compliance with governmental order or directive;
- C. for refusal of the customer to contract for service where such contract is provided for in the applicable tariff schedule; and/or
- D. where the condition of the customer's electric facilities are such as to provide a hazard to life or property.
- E. where customer equipment is causing power quality issues that effect company equipment of other customers

A service charge will be made as specified on Rate Schedule CHG. No charge will be due on those instances performed for the convenience of the Company.

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TERMS AND CONDITIONS OF SERVICE

7. DISCONNECTION AND RECONNECTION (Continued)

7.4 Reconnection:

In cases where the Company has discontinued service for non-payment of a bill or bills or other cause, a charge for reconnection will be made as specified in Rate Schedule CHG; except where such disconnection has been made by the Company in order to effect repairs. Beyond normal working hours charge will be based on actual costs.

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TERMS AND CONDITIONS OF SERVICE

8. LIABILITIES

8.1 Company Liability:

The Company will use reasonable diligence in furnishing a regular and uninterrupted supply of energy, but in the event such supply is interrupted or fails by reason of, including, but not limited to, an act of God, a public enemy, accidents, strikes, legal process, governmental interference, breakdowns of or injury to the machinery, transmission lines or distribution lines of the Company or extraordinary repairs, the Company shall not be liable for damages.

8.2 Emergencies:

- A. If the Company shall deem it necessary to the prevention or alleviation of an emergency condition which threatens the integrity of its system or the systems to which it is directly or indirectly connected, it may curtail or interrupt service or reduce voltage to any customer or customers pursuant to a plan filed with the Board of Public Utilities in accordance with N.J.A.C 14:29-4.2 or as otherwise permitted or provided in N.J.A.C. 14:29-4.
- B. If the Company, in its sole judgment, shall deem it necessary to the prevention or alleviation of an emergency condition resulting from an actual or threatened restriction of energy supplies available to its system or the systems to which it is directly or indirectly connected, it may curtail or interrupt service or reduce voltage to any customer or customers pursuant to a plan filed with the Board of Public Utilities in accordance with N.J.A.C 14:29-4.2 or as otherwise permitted or provided in N.J.A.C. 14:29-4.

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8. LIABILITIES (Continued)

8.3 Tampering with Company Equipment:

The customer shall not allow or permit any individual or entity, other than a duly authorized employee(s) of the Company to make any internal or external adjustments of any meter or any other piece of apparatus belonging to the Company. In the event it is established by a Court of Law, the Board of Public Utilities, or with the customer's consent, that the Company's wires, meters, meter seals, switch boxes, or other equipment on or adjacent to the customer's premises have been tampered with, the responsible party shall be required to bear all of the costs incurred by the Company, including but not limited to the following: (i) investigations; (ii) inspections; (iii) costs of prosecution including legal fees; and (iv) installation of any protective equipment deemed necessary by the Company. The responsible party shall be the party who either tampered with or caused the tampering with a meter or other equipment or knowingly received the benefit of tampering by or caused by another.

Furthermore, where tampering with the Company's or customer's facilities results in the incorrect measurement of the service supplied by the Company, the responsible party, (as defined above) shall pay for such service as the Company shall estimate from available information to have been used on the premises but not registered by the Company's meter or meters. Under certain conditions, tampering with the Company's facilities may also be punishable by fine and/or imprisonment under applicable New Jersey law.

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TERMS AND CONDITIONS OF SERVICE

9. MISCELLANEOUS**9.1 Service Suggestions:**

The Company will supply, upon request, "Information and Requirements for Electric Service Installations," covering suggested wiring methods and installations. Similar information may be obtained covering application of electricity for space heating and other purposes, installation of primary voltage equipment, etc. Such information is furnished as a helpful guide, but is not to be considered a substitute for the services of an architect or professional engineer.

9.2 Provision of Special Equipment:

Where, in the judgment of the Company, the provision of voltage regulators, special transformers, heavier conductors, capacitors or other devices are required for satisfactory operation of welders, or other appliances and apparatus, the operation of which would not normally be permitted under the terms of Subparagraph 4.3, the Company shall permit the use of such appliances and equipment provided the customer agrees, in writing, to compensate the Company for all additional costs involved to provide the special distribution facilities required. Service for X-ray equipment and other devices with voltage stability requirements more stringent than normal standards may also be obtained under terms of this Paragraph.

9.3 Special Equipment Rental Charge:

Such a charge may be payable in twelve (12) equal installments coincident with the regular bill for electric service. Customers who elect to take service under any of the several rate schedules which require customer ownership of a substation and related equipment also may rent such facilities from the Company in accordance with these terms.

9.4 Meter Sockets and Current Transformer Cabinets:

It shall be the customer's responsibility to furnish, install, and maintain self-contained meter sockets in accordance with Company specifications. The Company will provide all current transformers, current transformer cabinets, and current transformer meter sockets for the customer to install.

9.5 Power Factor:

The monthly average power factor under operating conditions of customers' load at the point where the electric service is metered shall be not less than 90%.

A. Harmonic Content

Customer shall limit harmonic content so as not to adversely impact the operations of the distribution system. (Refer to Company's rights under Subparagraph 4.3)

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TERMS AND CONDITIONS OF SERVICE**9. MISCELLANEOUS (Continued)****9.6 Underground Relocation or Placement of Company-Owned Facilities:**

Whenever the Company shall be requested by a Federal, State, County or local government entity ("Governmental Entity"), to relocate currently existing overhead facilities underground or to design or redesign proposed facilities to use underground rather than overhead construction, the total cost attributable to such relocation/redesign and underground installation shall be the responsibility of the requesting Governmental Entity, unless preempted by law; and the amount of the Company's estimated costs shall be deposited with the Company in advance. This section is intended to apply to all Company owned transmission, sub-transmission, primary, and/or secondary facilities.

In each instance, and consistent with N.J.A.C. 14:3-8.2, 14:3-8.9(d)3., and 14:3-8.9(h), the cost is intended to be all inclusive and to cover the aggregate of all costs and expenses associated with placement of the facilities underground. This is intended to include, but not be limited to, the cost of engineering, construction, permits, design, right-of-way acquisition, materials and labor, overhead directly attributable to the work as well as overrides and loading factors and the federal and state income tax consequences incurred by the Company as a result of receiving such deposits or contributions. Whenever the costs shall exceed the estimate, the excess costs shall be the responsibility of the requesting entity, and shall be payable to the Company within thirty (30) days of demand. If actual costs should be less than estimated costs, the difference will be refunded to the requesting entity by the Company, without interest, following completion of the project. At the discretion of the Company, large projects requiring extensive engineering costs may require an engineering deposit.

Whenever the Company shall be requested by a Non-Governmental Entity or person ("Non-Governmental Entity"), to relocate currently existing overhead facilities underground or to design or redesign proposed facilities to use underground rather than overhead construction, the total cost attributable to such relocation/redesign and underground installation shall be the responsibility of the requesting Non-Governmental Entity, unless preempted by law; and the amount of the Company's estimated costs shall be deposited with the Company in advance. This section is intended to apply to all Company owned transmission, sub-transmission, primary, and/or secondary facilities.

In each instance, and consistent with N.J.A.C. 14:3-8.2, 14:3-8.9(d)3., and 14:3-8.9(h), the cost is intended to be all inclusive and to cover the aggregate of all costs and expenses associated with placement of the facilities underground. This is intended to include, but not be limited to, the cost of engineering, construction, permits, design, right-of-way acquisition, materials and labor, overhead directly attributable to the work as well as overrides and loading factors and the federal and state income tax consequences incurred by the Company as a result of receiving such deposits or contributions. These costs will be collected by the company in advance of construction and are non-refundable

Notwithstanding anything to the contrary contained herein, whenever the Company, in the exercise of its reasonable discretion, shall determine that underground construction is not feasible or practicable for reasons which may include, but not be limited to environmental conditions, subsoil or subsurface conditions, engineering or technical consideration, or for reason pertaining to maintenance, safety, reliability or integrity of the Company's transmission and/or distribution system, then the Company shall not be obligated to place the facilities underground notwithstanding the request.

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ATLANTIC CITY ELECTRIC COMPANY
BPU NJ No. 11 Electric Service - Section II Fourth Revised Sheet Replaces Third Revised Sheet No. 25

TERMS AND CONDITIONS OF SERVICE

9. MISCELLANEOUS (Continued)

9.7 Overhead Relocation or Placement of Company-Owned Facilities:

Whenever the Company shall be requested by a Federal, State, County or local government entity ("Governmental Entity"), to relocate currently existing overhead facilities or to design or redesign proposed facilities underground rather than overhead, the total cost attributable to such relocation/redesign and installation shall be the responsibility of the requesting Governmental Entity unless preempted by law; and the amount of the Company's estimated costs shall be deposited with the Company in advance. This section is intended to apply to all Company owned transmission, sub-transmission, primary, and/or secondary facilities.

In each instance, and consistent with N.J.A.C. 14:3-8.2, 14:3-8.9(d)3. and 14:3-8.9(h), the cost is intended to be all inclusive and to cover the aggregate of costs and expenses associated with placement of the facilities. This is intended to include, without limitation, all costs as defined in section 9.6 above. Whenever the costs shall exceed the estimate, the excess costs shall be the responsibility of the requesting entity, and if actual costs should be less than estimated costs, the difference will be refunded to the requesting entity by the Company, without interest, following completion of the project.

Whenever the Company shall be requested by a Non-Governmental Entity or person ("Non-Governmental Entity"), to relocate currently existing overhead facilities or to design or redesign proposed facilities to use underground rather than overhead, the total cost attributable to such relocation/redesign and installation shall be the responsibility of the requesting Non-Governmental Entity, unless preempted by law; and the amount of the Company's estimated costs shall be deposited with the Company in advance. This section is intended to apply to all Company owned transmission, sub-transmission, primary, and/or secondary facilities.

In each instance, and consistent with N.J.A.C. 14:3-8.2, 14:3-8.9(d)3., and 14:3-8.9(h), the cost is intended to be all inclusive and to cover the aggregate of all costs and expenses associated with placement of the facilities. This is intended to include, without limitation, all costs as defined in section 9.6 above. These costs will be collected by the company in advance of construction and are non-refundable

At the discretion of the Company, large projects requiring extensive engineering costs may require an engineering deposit. Notwithstanding anything to the contrary contained herein, whenever the Company, in the exercise of its reasonable discretion, shall determine that construction is not feasible or practicable for reasons which may include but not be limited to environmental conditions, subsoil or subsurface conditions, engineering or technical considerations or for reasons pertaining to maintenance, safety, reliability or integrity of the Company's transmission and/or distribution system, then the Company shall not be obligated to relocate or place the facilities notwithstanding the request.

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Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the BPU
Docket No. ER23020091

TERMS AND CONDITIONS OF SERVICE

10. GENERAL INTERCONNECTION REQUIREMENTS FOR CUSTOMER'S GENERATION

The following requirements and standards for interconnection of the customer's generating facilities to the Company's system shall be met to assure the integrity and safe operation of the utility system with no reduction in the quality of service being provided to the other customers. Typical installation guidelines for customer owned generators are outlined in the Company's "Technical Interconnection Requirements" and "Technical Considerations Covering Parallel Operations of Customer Owned Generation". The Tariff's conditions are meant to be general in nature, and may not reflect the latest revisions to these Guidelines. Therefore, cogenerators and small power producers shall obtain and adhere to the latest guidelines.

10.1 General Design Requirements:

- A. The customer's installation must meet all applicable national, state and local construction, safety and electrical codes.
- B. Adequate protection devices (relays, circuit breakers, etc.) for the protection of the Company's system, metering equipment and synchronizing equipment must be installed by the customer.
- C. The customer shall provide a load break disconnecting device with a visible open that can be tagged and locked on the Company's side of the interconnection. For systems over 2 MW, the location and type of disconnect must be mutually agreeable to the Company.
- D. Installations where the customer is to provide protective devices for the protection of the Company's system, the customer shall submit a single-line drawing of this equipment sealed by a licensed professional engineer to the Company for informational purposes only.
- E. All cogeneration/small power producer customers must have a dedicated service transformer. This transformer will decrease voltage variations experienced by other customers, attenuate harmonics, and reduce the effects of fault current.
- F. The cogeneration/small power producer customer has sole responsibility for properly synchronizing its generation equipment with the Company's frequency and voltage.

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TERMS AND CONDITIONS OF SERVICE

**10. GENERAL INTERCONNECTION REQUIREMENTS FOR CUSTOMER'S GENERATION
(Continued)**

10.2 General Operating Requirements:

The interconnection of the customer's generating equipment with the Company's system shall be designed and operated by the customer to cause no reduction in the quality of service being provided to other customers. No abnormal voltages, frequencies or interruptions shall be permitted. The customer's facility shall produce 60 Hertz sinusoidal output with harmonic distortion no greater than 5%. If the Company receives complaints regarding waveform distortion or high or low voltage flicker due to the operation of the customer's generation, such generating equipment shall be disconnected without notice until the problem has been resolved. There shall be no responsibility on the part of the Company, its directors, officers, agents, servants or employees for disconnection. The customer may not commence parallel operation with the Company's system until final written approval has been granted by the Company. The Company reserves the right to inspect the customer's facility and witness testing of any equipment or devices associated with the interconnection.

Switching of the interface breaker or switch device shall be under the administrative control of the Company. This includes the Company's right to open the interface breaker or switching device with or without prior notice to the supplier for any of the following reasons:

- A. to facilitate maintenance, test or repair of utility facilities;
- B. during system emergencies;
- C. when the customer's generating equipment is interfering with other customers on the system;
- D. when the inspection of the customer's generating equipment reveals a condition hazardous to the Company's system or a lack of scheduled maintenance records for equipment necessary to protect the Company's system; and/or
- E. to ensure the safety of the general public and Company personnel.

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TERMS AND CONDITIONS OF SERVICE

**10. GENERAL INTERCONNECTION REQUIREMENTS FOR CUSTOMER'S GENERATION
(Continued)**

10.2 General Operating Requirements: (Con't.)

Automatic disconnecting device, with appropriate automatic control apparatus, must be provided by the customer to isolate the customer's facility from the Company's system for, but not necessarily limited to, the following abnormal conditions:

- A. a fault on the customer's equipment
- B. a fault on the utility system;
- C. a de-energized utility line to which the customer is connected;
- D. an abnormal operating voltage or frequency;
- E. failure of automatic synchronization with the utility system;
- F. loss of a phase or improper phase sequence;
- G. total harmonic content in excess of 5%;
- H. abnormal power factor; and/or
- I. load flow exceeding an established limit.

The customer will not be permitted to energize a de-energized Company circuit.

Operation of the customer's generator shall not adversely affect the voltage regulation of the Company's system to which it is connected. Adequate voltage control shall be provided, by the customer, to minimize voltage regulation on the Company's system caused by changing generator loading conditions.

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TERMS AND CONDITIONS OF SERVICE

10. GENERAL INTERCONNECTION REQUIREMENTS FOR CUSTOMER'S GENERATION (Continued)

10.3 Design Information:

The Company's high voltage distribution system consists of either 4kV, 12kV, 23kV, 34.5kV or 69kV grounded wye. The customer's generator should be designed to be tripped or isolated from Company's system before the first automatic reclose occurs following a fault. Once the customer's generator is isolated from the Company's system, the customer's generator can be paralleled with the Company's system only after approval of the Company's System Control Center. Customers with three-phase generators should be aware that certain conditions in the utility system may cause negative sequence currents to flow in the generator. It is the sole responsibility of the customer to protect his equipment from excess negative sequence currents.

10.4 Design Considerations:

Parallel Operation

A parallel system is defined as one in which the customer's generation can be connected to a bus common with the utility's system. A consequence of such parallel operation is that the parallel generator becomes an electrical part of the utility system which must be considered in the electrical protection of the utility's facilities.

Reactive Power Requirements

When delivering real power (kilowatts) to the Company, the generator must be capable of operating with a power factor at the Point of Delivery to the Company between .95 leading to .95 lagging power factor, such that the generator would receive lagging reactive power (kilovars) from the Company and be capable of delivering leading reactive power (kilovars) to the Company.

Induction Generators

Installation of induction generators over 200 KVA capacity may, at its discretion, require capacitors or dynamic VAR devices to be installed to limit adverse effects of reactive power flow on the Company's system voltage regulation. Such capacitors will be at the expense of the generating facility.

Inverter System

Reactive power supply requirements for inverter systems are similar to those for induction generators and the general guidelines discussed above will apply.

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TERMS AND CONDITIONS OF SERVICE

**10. GENERAL INTERCONNECTION REQUIREMENTS FOR CUSTOMER'S GENERATION
(Continued)**

10.5 Protection Guidelines:

The required protection equipment to be installed by the customer is selected and installed to meet the following objectives, which are not intended to be all inclusive:

- A. provide adequate protection for faults, overloads or other abnormal conditions on the customer's equipment;
- B. provide adequate protection for faults, overloads on the Company's lines, transformers or other equipment;
- C. prevent outages or other adverse effects to other Company customers;
- D. provide a safe means to control, operate, connect, and disconnect the inter-tie of the customer's generation and the Company's system; and/or
- E. provide a free flow of normal power transfer.

10.6 Information to be Supplied by Cogenerator/Small Power Producer: Drawings

- A. a one line diagram of entire system;
- B. a potential elementary of customer-owned generation system;
- C. a current elementary of customer-owned generation system;
- D. a control elementary of generator breaker and interface breaker; and
- E. a three line diagram of generation system.

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TERMS AND CONDITIONS OF SERVICE

11. ELECTRIC INDUSTRY RESTRUCTURING STANDARDS

11.1 Change of Alternative Electric Supply

Customers served under any of the applicable rate schedules of this tariff for electric service and who desire to purchase their electric supply of capacity, transmission, and energy, hereinafter referenced as electric supply, from a Third Party Supplier, hereinafter referred to as an Alternative Electric Supplier, must execute a contract with an Alternative Electric Supplier. Customers who are not enrolled with an Alternative Electric Supplier will continue to receive their electric supply from the Company.

11.2 Enrollment

Customers may request an enrollment package from the Company which, in addition to providing general information regarding electric supply, describes the process necessary for a customer to obtain an alternative electric Supplier. This enrollment package will be provided to the customer at no charge and may be obtained by calling or writing the Company or visiting a Customer Service Center. Upon written request of the customer, the Company will provide customer usage information to any number of Alternative Electric Suppliers pursuant to Appendix D of the Company's Third Party Supplier Agreement.

11.3 Alternative Electric Supplier

An Alternative Electric Supplier is a retail energy and capacity provider that has executed a Third Party Supplier Agreement with the Company so as to be able to furnish electric supply to retail customers. The provisions of this tariff shall govern such Agreement, and the same form of Agreement shall be offered to all Alternative Electric Suppliers. Delivery of such electric supply will be by the Company. Alternative Electric Suppliers shall be liable for payment of the fees set forth in such Agreement. Any modifications to these fees shall be set after an evidentiary hearing before the Board of Public Utilities. The Agreement requires that the Alternative Electric Supplier satisfy the creditworthiness standards of the Company, be licensed by the Board of Public Utilities and any other appropriate New Jersey state agencies, and satisfy any and all other legal requirements necessary for participation in the New Jersey retail energy market. By determining an Alternative Electric Supplier to be creditworthy, the Company makes no express or implied warranties or guarantees of any kind with respect to the financial or operational qualifications of such Alternative Electric Supplier. Except with respect to fee changes, the Company may modify such Agreement by filing a proposed modification with the Board of Public Utilities, and transmitting same within 48 hours to the Division of Rate Counsel and to all licensed Alternative Electric Suppliers in New Jersey. Any objection to the requested change must be submitted within 17 days. The proposed modification shall take effect 45 days after the filing, unless the Board of Public Utilities issues a suspension order putting the request on hold. In the event the Board of Public Utilities does not act within 45 days of the filing, it reserves the right to make a determination on the request in the future.

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TERMS AND CONDITIONS OF SERVICE

11. ELECTRIC INDUSTRY RESTRUCTURING STANDARDS (Continued)

11.4 Change of Alternative Electric Supplier

The Company shall not initiate or change a customer's Alternative Electric Supplier unless the requirements set forth by the Board of Public Utilities pursuant to its Orders dated March 17, 1999 and May 5, 1999 (BPU Docket Nos. EX94120585Y, etc.) or future Board of Public Utilities Orders have been complied with by both the customer and the Alternative Electric Supplier.

11.5 Late Payment Charges

In the case of electric supply furnished by an Alternative Electric Supplier, Subparagraph 6.4 of these Terms and Conditions is to be applicable only to Company charges. Customer shut-offs in cases where there is non-payment to the Company for its delivery charges are only performed in accordance with Subparagraph 7.2 of these Terms and Conditions.

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TERMS AND CONDITIONS OF SERVICE

11. ELECTRIC INDUSTRY RESTRUCTURING STANDARDS (Continued)

11.6 Billing Disputes

In the event of a billing dispute between the customer and the Alternative Electric Supplier, the Company's sole duty is to verify its charges and billing determinants. The customer is responsible for the timely payment of all Company charges in accordance with Subparagraph 6.4 of these Terms and Conditions, regardless of Alternative Electric Supplier billing disputes. All questions regarding Alternative Electric Suppliers' charges or other terms of the customer's agreement with the Alternative Electric Supplier are to be resolved between the customer and the Alternative Electric Supplier. The Company will not be responsible for the enforcement, intervention, mediation, or arbitration of agreements entered into between Alternative Electric Suppliers and their customers.

11.7 Liability for Supply or Use of Electric Service

The Company will not be responsible for the use, care, condition, quality or handling of the Service delivered to the customer after same passes beyond the point at which the Company's service facilities connect to the customer's wires and facilities. The customer shall hold the Company harmless from any claims, suits or liability arising, accruing, or resulting from the supply to, or use of Service by, the customer.

11.8 Liability for Acts of Alternative Electric Suppliers

The Company shall have no liability or responsibility whatsoever to the customer for any agreement, act or omission of, or in any way related to, the Customer's Alternative Electric Supplier.

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Docket No. ER23020091

ATLANTIC CITY ELECTRIC COMPANY

TARIFF FOR ELECTRIC SERVICE

SECTION IV - SERVICE CLASSIFICATIONS AND RIDERS

ATLANTIC CITY ELECTRIC COMPANY

Regional Headquarters

5100 Harding Highway
Mays Landing, New Jersey 08330-2239

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ATLANTIC CITY ELECTRIC COMPANY
BPU NJ No. 11 Electric Service - Section IV Fourth Revised Sheet Replaces Third Revised Sheet No. 4

RATE SCHEDULE CHG
(Charges)

APPLICABILITY OF SERVICE

Applicable to all customers in accord with the tariff paragraph noted below

SERVICE CHARGES

- 1. Installation of Service at Original Location
(See Section II paragraph 2.9)\$65.00
- 2. Connection, Reconnection, or Succession
of Service at Existing Location
(See Section II paragraphs 2.10 and 2.11)\$15.00
- 3. Disconnection (See Section II paragraph 7.1, 7.2, or 7.3)\$15.00
- 4. Special Reading of Meters (See Section II paragraph 6.7).....\$15.00
- 5. Opting out of Smart Meter (AMI Meter) (See Section II paragraph 6.12)
Monthly Opt-Out Charge\$15.00
Removal of Smart Meter and Reinstallation of a Non-AMI Meter\$45.00

LATE PAYMENT CHARGES

(See paragraph 6.4) 0.877% Per Month
(Non-residential only) ... (10.52% APR)

UNCOLLECTIBLE CHECKS

(See paragraph 6.9) \$ 7.64

"In accordance with P.L. 1997,c.192, the charges in this Rate Schedule include provision for the New Jersey Corporation Business Tax and the New Jersey Sales and Use Tax. When billed to customers exempt from one or more of these taxes, as set forth in Riders CBT and SUT, such charges will be reduced by the relevant amount of such taxes included therein."

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ATLANTIC CITY ELECTRIC COMPANY
BPU NJ No. 11 Electric Service - Section IV Sixty-First Revised Sheet Replaces Sixtieth Revised Sheet No. 5

RATE SCHEDULE RS
(Residential Service)

AVAILABILITY

Available for full domestic service to individually metered residential customers, including rural domestic customers, engaged principally in agricultural pursuits.

	SUMMER	WINTER
	June Through September	October Through May
Delivery Service Charges:		
Customer Charge (\$/Month)	\$6.75	\$6.75
Distribution Rates (\$/kWh)		
First Block (Summer <= 750 kWh; Winter <= 500kWh)	\$0.080587	\$0.073341
Excess kWh	\$0.094612	\$0.073341
Non-Utility Generation Charge (NGC) (\$/kWh)	See Rider NGC	
Societal Benefits Charge (\$/kWh)		
Clean Energy Program	See Rider SBC	
Universal Service Fund	See Rider SBC	
Lifeline	See Rider SBC	
Uncollectible Accounts	See Rider SBC	
Transition Bond Charge (TBC) (\$/kWh)	See Rider SEC	
Market Transition Charge Tax (MTC-Tax) (\$/kWh)	See Rider SEC	
Transmission Service Charges (\$/kWh):		
Transmission Rate	\$0.035429	\$0.035429
Reliability Must Run Transmission Surcharge	\$0.000000	
Transmission Enhancement Charge (\$/kWh)	See Rider BGS	
Basic Generation Service Charge (\$/kWh)	See Rider BGS	
Regional Greenhouse Gas Initiative Recovery Charge (\$/kWh)	See Rider RGGI	
Infrastructure Investment Program Charge	See Rider IIP	
Conservation Incentive Program Recovery Charge	See Rider CIP	

CORPORATE BUSINESS TAX (CBT)

Charges under this rate schedule include a component for Corporate Business Taxes as set forth in Rider CBT.

NEW JERSEY SALES AND USE TAX (SUT)

Charges under this rate schedule include a component for New Jersey Sales and Use Tax as set forth in Rider SUT.

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RATE SCHEDULE RS (Continued)
(Residential Service)

TERM OF CONTRACT

None, except that reasonable notice of service discontinuance will be required.

TERMS AND CONDITIONS

See Section II inclusive for Terms and Conditions of Service.

"In accordance with P.L. 1997, c. 162, the charges in this Rate Schedule includes provision for the New Jersey Corporation Business Tax and the New Jersey Sales and Use Tax. When billed to customers exempt from one or more of these taxes, as set forth in Riders CBT and SUT, such charges will be reduced by the relevant amount of such taxes included therein."

PRICE TO COMPARE

A customer may choose to receive electric supply from a third party supplier as defined in Section 11 of the Standard Terms and Conditions of this Tariff. A customer who receives electric supply from a third party supplier will not be billed the Basic Generation Service Charges or the Transmission Service Charges. Customers eligible for BGS CIEP who receive supply from a third party supplier will continue to be billed the CIEP Standby Fee.

ELECTRIC VEHICLE BASIC GENERATION SERVICE CUSTOMERS ONLY

Electric Vehicle Basic Generation Service ("BGS") Customers Only: Based upon the following eligibility criteria, Atlantic City Electric Company ("ACE") residential customers who receive their electric supply through BGS may elect to receive a net off-peak BGS energy credit exclusively for their electric vehicle usage. This option, upon ACE approval into the program, will be issued twice a year as an off-bill credit directly to the customer by check, after the entire usage has been billed at the RS rate.

A customer eligible for participation under this special provision must be an ACE Residential customer taking service under the RS rate schedule, install or utilize ACE approved smart charging equipment and network technology, and agree to share the Electric Vehicle Charging Data with ACE in a manner specified by ACE. In order for the customer to receive a credit, data must be available to ACE and the proper services must be in place to make this rate available. If data is not available for any reason, a customer may not receive a credit for the period that ACE does or did not have access to the required data.

The electric vehicle credit will be calculated by ACE's program administration team twice a year using the electric vehicle usage off-peak minus the on-peak electric vehicle usage multiplied by \$.02/kWh (ex. (off-peak kWh – on-peak kWh)*.02) for the corresponding billing period. If the customer's on-peak usage is higher than off-peak usage for the billing period, no credit for the corresponding billing period will be provided. BGS on-peak hours are 8:00 A.M. to 8:00 P.M., Monday through Friday. All other hours are considered off-peak hours.

This solution will fall under the ACE EVsmart umbrella of programs.

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ATLANTIC CITY ELECTRIC COMPANY

BPU NJ No. 11 Electric Service - Section IV Eighth Revised Sheet Replaces Seventh Revised Sheet No. 7

RATE SCHEDULE RS TOU-D
(Residential Service Time of Use Demand)

AVAILABILITY

Rate Schedule RS-TOU-D eliminated effective August 1, 2003.

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RATE SCHEDULE RS TOU-D (Continued)
(Residential Service Time of Use Demand)

Rate Schedule RS-TOU-D eliminated effective August 1, 2003.

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ATLANTIC CITY ELECTRIC COMPANY

BPU NJ No. 11 Electric Service - Section IV Eighth Revised Sheet Replaces Seventh Revised Sheet No. 9

RATE SCHEDULE RS TOU-E
(Residential Service Time of Use Energy)

AVAILABILITY

Rate Schedule RS-TOU-E eliminated effective August 1, 2003.

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ATLANTIC CITY ELECTRIC COMPANY
BPU NJ No. 11 Electric Service - Section IV Second Revised Sheet Replaces First Revised Sheet No. 10

RATE SCHEDULE RS TOU-E (Continued)
(Residential Service Time of Use Energy)

Rate Schedule RS-TOU-E eliminated effective August 1, 2003.

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RATE SCHEDULE EV-ERR
(Electric Vehicle Equivalent Residential Rate)

AVAILABILITY

Available to residential customers of record who are residential unit owners at a multi-unit dwelling (“MUD”), a planned MUD development, or other separately metered dwelling not intended for residential occupancy, primarily for EV charging. The rate is available for service to Level 2 (“L2”) charge stations that are installed in the MUD residential unit owner’s designated parking space or for service to Level 1 and L2 chargers installed in the residential customer’s non-dwelling structure when a separate meter for service is required. The designated parking space or other non-dwelling structure where the charger will be installed must be located at, upon, or adjacent to the premises of the dwelling or planned MUD development where the owner resides. Wiring and other necessary service equipment past the point of service connection is the responsibility of the customer under the terms and conditions described in Section II, 2.5 A. Single Residential Customer and Section III, Residential Underground Extensions. The customer is responsible for obtaining the necessary permissions and approvals that may be required for the installation of infrastructure, metering, and EV charging equipment on common grounds. The charge station must be intended for the sole use of the residential unit owner and the customer is prohibited from selling electricity in any capacity from the charging station or from connecting loads other than EV charging stations to the meter. This schedule is not available to commercial unit owners.

In instances where a separate meter is not required and all other availability qualifications have been satisfied, the charger may be connected to the residential unit owner’s main domestic service meter and receive the Residential Service rate schedule.

	SUMMER	WINTER
	June Through September	October Through May
Delivery Service Charges:		
Customer Charge (\$/Month)	\$6.75	\$6.75
Distribution Rates (\$/kWh)		
First Block	\$ 0.080587	\$ 0.073341
(Summer <= 750 kWh; Winter<= 500kWh)		
Excess kWh	\$ 0.094612	\$ 0.073341
 Non-Utility Generation Charge (NGC) (\$/kWh)	See Rider NGC	
 Societal Benefits Charge (\$/kWh)		
Clean Energy Program	See Rider SBC	
Universal Service Fund	See Rider SBC	
Lifeline	See Rider SBC	
Uncollectible Accounts	See Rider SBC	
Transition Bond Charge (TBC) (\$/kWh)	See Rider SEC	
Market Transition Charge Tax (MTC-Tax) (\$/kWh)	See Rider SEC	
Transmission Service Charges (\$/kWh):		
Transmission Rate	\$0.035429	\$0.035429
Reliability Must Run Transmission Surcharge	\$0.000000	
Transmission Enhancement Charge (\$/kWh)	See Rider BGS	
Basic Generation Service Charge (\$/kWh)	See Rider BGS	
Regional Greenhouse Gas Initiative Recovery Charge (\$/kWh)	See Rider RGGI	
Infrastructure Investment Program Charge	See Rider IIP	
Conservation Incentive Program Recovery Charge	See Rider CIP	

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RATE SCHEDULE EV-ERR
(Electric Vehicle Equivalent Residential Rate)

CORPORATE BUSINESS TAX (CBT)

Charges under this rate schedule include a component for Corporate Business Taxes as set forth in Rider CBT.

NEW JERSEY SALES AND USE TAX (SUT)

Charges under this rate schedule include a component for New Jersey Sales and Use Tax as set forth in Rider SUT.

RESIDENTIAL UNIT OWNER

The owner of record of a residential dwelling unit located within a development or planned MUD development, or, in the case of cooperative housing corporation, a shareholder of record owning the shares appurtenant to an individual residential dwelling unit. Residential Unit owner does not mean the owner of a commercial unit, space, or interest located within a planned real estate development.

DEVELOPMENT OR PLANNED MUD DEVELOPMENT

Any real property situated within the State, whether contiguous or not, which consists of or will consist of, separately owned areas, irrespective of form, be it lots, parcels, units, or interest, which are offered or disposed of pursuant to a common promotional plan, and which provide for common or shared elements or interests in real property, including, but not limited to, property subject to the "Condominium Act," P.L.1969, c.257 (C.46:8B-1 et seq.), any form of homeowners' association, housing cooperative, or community trust or other trust device. "Planned MUD development" shall not include or apply to any form of timesharing.

DESIGNATED PARKING SPACE

A parking space that is specifically designated for use by a particular residential unit owner, including but not limited to a garage, a deeded parking space, or other parking space/garage located at the resident's premises or upon the premises of the planned MUD development where the resident resides and that is intended for a specific resident's exclusive use.

ELECTRIC VEHICLE CHARGING STATION

A station that is installed in compliance with the State Uniform Construction Code, adopted pursuant to P.L.1975, c.217 (C.52:27D-119 et seq.), that delivers electricity from a source outside an electric vehicle into an electric vehicle.

Level 2 ("L2") Charger Electric Vehicle Service Equipment ("EVSE") that provides a plug-in electric vehicle with single phase alternating current electrical power at 208-240V AC, which is approved for installation for this purpose under the National Electric Code through Underwriters Laboratories Certification or an equivalent certifying organization.

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Docket No. ER23020091

RATE SCHEDULE EV-ERR
(Electric Vehicle Equivalent Residential Rate)

TERM OF CONTRACT

None, except that reasonable notice of service discontinuance will be required.

TERMS AND CONDITIONS

See Section II Inclusive for Terms and Conditions of Service.

"In accordance with P.L. 1997, c. 162, the charges in this Rate Schedule includes provision for the New Jersey Corporation Business Tax and the New Jersey Sales and Use Tax. When billed to customers exempt from one or more of these taxes, as set forth in Riders CBT and SUT, such charges will be reduced by the relevant amount of such taxes included therein."

PRICE TO COMPARE

A customer may choose to receive electric supply from a third-party supplier as defined in Section 11 of the Standard Terms and Conditions of this Tariff. A customer who receives electric supply from a third-party supplier will not be billed the Basic Generation Service Charges or the Transmission Service Charges. Customers eligible for BGS CIEP who receive supply from a third-party supplier will continue to be billed the CIEP Standby Fee.

ELECTRIC VEHICLE BASIC GENERATION SERVICE CUSTOMERS ONLY

Electric Vehicle Basic Generation Service ("BGS") Customers Only: Based upon the following eligibility criteria, Atlantic City Electric Company ("ACE") EV-ERR customers who receive their electric supply through BGS may elect to receive a net off-peak BGS energy credit exclusively for their electric vehicle usage. This option, upon ACE approval into the program, will be issued twice a year as an off-bill credit directly to the customer by check, after the entire usage has been billed at the EV-ERR rate.

A customer eligible for participation under this special provision must be an ACE EV-ERR customer taking service under the EV-ERR rate schedule, install or utilize ACE approved smart charging equipment and network technology, and agree to share the Electric Vehicle Charging Data with ACE in a manner specified by ACE. In order for the customer to receive a credit, data must be available to ACE and the proper services must be in place to make this rate available. If data is not available for any reason, a customer may not receive a credit for the period that ACE does or did not have access to the required data.

The electric vehicle credit will be calculated by ACE's program administration team twice a year using the electric vehicle usage off-peak minus the on-peak electric vehicle usage multiplied by \$.02/kWh (ex. (off-peak kWh – on-peak kWh)*.02) for the corresponding billing period. If the customer's on-peak usage is higher than off-peak usage for the billing period, no credit for the corresponding billing period will be provided. BGS on-peak hours are 8:00 A.M. to 8:00 P.M., Monday through Friday. All other hours are considered off-peak hours.

This solution will fall under the ACE EVsmart umbrella of programs.

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Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the BPU

Docket No. ER23020091

**RATE SCHEDULE MGS-SECONDARY
(Monthly General Service)**

AVAILABILITY

Available at any point within the Company’s system where facilities of adequate character and capacity exist for the entire electric service requirements of any customer delivered at one point and metered at or compensated to the voltage of delivery. This schedule is not available to residential customers.

	SUMMER	WINTER
	June Through September	October Through May
Delivery Service Charges:		
Customer Charge		
Single Phase	\$12.55	\$12.55
Three Phase	\$14.60	\$14.60
Distribution Demand Charge (per kW)	\$3.44	\$2.83
Reactive Demand Charge	\$0.67	\$0.67
(For each kvar over one-third of kW demand)		
Distribution Rates (\$/kWh)	\$0.056017	\$0.049581
Non-Utility Generation Charge (NGC) (\$/kWh)	See Rider NGC	
Societal Benefits Charge (\$/kWh)		
Clean Energy Program	See Rider SBC	
Universal Service Fund	See Rider SBC	
Lifeline	See Rider SBC	
Uncollectible Accounts	See Rider SBC	
Transition Bond Charge (TBC) (\$/kWh)	See Rider SEC	
Market Transition Charge Tax (MTC-Tax) (\$/kWh)	See Rider SEC	
CIEP Standby Fee (\$/kWh)	See Rider BGS	
Transmission Demand Charge (\$/kW for each kW in excess of 3 kW)	\$7.63	\$7.25
Reliability Must Run Transmission Surcharge (\$/kWh)	\$0.000000	
Transmission Enhancement Charge (\$/kWh)	See Rider BGS	
Basic Generation Service Charge (\$/kWh)	See Rider BGS	
Regional Greenhouse Gas Initiative Recovery Charge (\$/kWh)	See Rider RGGI	
Infrastructure Investment Program Charge	See Rider IIP	
Conservation Incentive Program Recovery Charge	See Rider CIP	

The minimum monthly bill will be \$12.55 per month plus any applicable adjustment.

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RATE SCHEDULE MGS-SECONDARY (Continued)
(Monthly General Service)

CORPORATE BUSINESS TAX (CBT)

Charges under this rate schedule include a component for Corporate Business Taxes as set forth in Rider CBT.

NEW JERSEY SALES AND USE TAX (SUT)

Charges under this rate schedule include a component for New Jersey Sales and Use Tax as set forth in Rider SUT.

RELIGIOUS HOUSE OF WORSHIP SERVICE

When electric service is supplied to a customer where the primary use of the service is for public religious services and the customer applies for and is eligible for such service, the customer's monthly bill will be subject to the following credits

Energy Credit

For service rendered June thru September, inclusive: \$0.019677 per kWh for each of the first 300 kWhs used per month.

For service rendered October thru May, inclusive: \$0.015706 per kWh for each of the first 300 kWhs used per month.

Demand Adjustment

For service rendered all months of the year, metered demand will be decreased by 7 kW to arrive at billing demand.

The customer will be required to sign an Application for Religious House of Worship Service certifying eligibility. The customer shall furnish satisfactory proof of eligibility for service under this special provision to the Company, who will determine eligibility.

VETERANS' ORGANIZATION SERVICE

Pursuant to N.J.S.A 48:2-21.41, when electric service is delivered to a customer that is a veterans' organization, and where the primary use of the service is dedicated to serving the needs of veterans of the armed forces, and the customer applies for and is eligible for such service.

Each customer shall be eligible for billing under this Special Provision upon submitting an Application for Veterans' Organization Service under this rate schedule and by qualifying as a "Veterans' Organization" as defined by N.J.S.A. 48:2-21.41 as "an organization dedicated to serving the needs of veterans of the armed forces that: is chartered under federal law, qualifies as a tax exempt organization under paragraph (19) of subsection (c) of section 501 of the federal Internal Revenue Code of 1986, 26 U.S.C. s.501 (c)(19), or that is organized as a corporation under the 'New Jersey Nonprofit Corporation Act,' N.J.S.15A:1-1 et seq." Under N.J.S.A. 48: 2-21.41, a qualified Veterans' Organization shall be charged the residential rate for service delivered to the property where the Veterans' Organization primarily operates, if the residential rate is lower than the commercial rate for service at that property. The customer shall furnish satisfactory proof of eligibility of service under this special provision to the Company, who will determine eligibility.

If a customer's application is approved by the Company, the customer shall be eligible under this Special Provision beginning with the billing cycle that commences after receipt of the Application.

The customer will continue to be billed on this rate schedule. Each month, during the billing process, a comparison will be made to the RS rate schedule, and if the RS rate schedule is lower for the distribution portion of the bill, a credit will be placed on the customer's account. If the RS rate is not lower, the customer will be billed under this rate schedule and no corresponding credit will be placed on the customer's account.

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RATE SCHEDULE MGS-SECONDARY (Continued)
(Monthly General Service)**DEMAND DETERMINATION FOR BILLING**

Demand shall be as shown or computed from the readings of Company's demand meter during the fifteen minute period of customer's greatest use during the month. Demand values used for billing will be rounded to the nearest tenth of a kW.

Where no demand meters are installed, a customer's demand will be calculated for the period June 1st thru September 30th, inclusive. This demand will be estimated by dividing the kWh use by 150.

Where demand is expected to exceed 100 kilowatts, the Company may measure reactive demand as the greatest rate of reactive volt-ampere hour use during a fifteen (15) minute interval during the month.

Reactive demand values used for billing will be rounded to the nearest tenth of a kvar.

The provisions of this paragraph are not available to new service locations connected on or after January 1, 1983. Where a customer has permanently installed electrical space heating equipment of less than the total of all other connected load and where such electrical heating equipment represents the sole source of space and comfort heating, such equipment may be so connected as to exclude its contribution to measured demand.

ENERGY DETERMINATION FOR BILLING

Energy values used for billing will be rounded to the nearest hundredth of a kWh.

TERM OF CONTRACT

A customer may elect to have service discontinued at any time after giving due notice to the Company of its intention to do so, provided that all requirements and obligations under the tariff of the Company have been met.

STANDBY SERVICE

See Rider STB

FIXED LOADS

Customers with fixed attached loads may request to receive service on a computed kilowatt-hour basis. The Company, in its sole discretion, shall determine to grant such request. Such customers shall agree to pay a monthly bill equivalent to the computed kilowatt-hour usage for the billing period, said usage to be determined mutually by the Company and customer and specified in the contract. No changes in attached load may be made by the customer without the written permission of the Company and customer shall allow the Company access to its premises to assure conformance herewith.

TERMS AND CONDITIONS

See Section II inclusive for Terms and Conditions of Service.

"In accordance with P.L. 1997, c. 162, the charges in this Rate Schedule includes provision for the New Jersey Corporation Business Tax and the New Jersey Sales and Use Tax. When billed to customers exempt from one or more of these taxes, as set forth in Riders CBT and SUT, such charges will be reduced by the relevant amount of such taxes included therein."

PRICE TO COMPARE

A customer may choose to receive electric supply from a third party supplier as defined in Section 11 of the Standard Terms and Conditions of this tariff. A customer who receives electric supply from a third party supplier will not be billed the Basic Generation Service Charges or the Transmission Service Charges. Customers eligible for BGS CIEP who receive supply from a third party supplier will continue to be billed the CIEP Standby Fee.

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RATE SCHEDULE MGS-SEVC
(Monthly General Service - Secondary Electric Vehicle Charging)

AVAILABILITY

This is a transitional Rate Schedule, available only to publicly-accessible direct current fast charging (“DCFC”) stations or sites at any point within the Company’s system where facilities of adequate character and capacity exist for the entire electric service requirements of any customer delivered at one point and metered at or compensated to the voltage of delivery. This schedule is for secondary voltage only. The charging location DCFC chargers must be energized and operational for charging greater than 95% up time each calendar year to be eligible for this rate schedule.

This schedule is not available to residential customers. This schedule is not available to commercial and industrial customers who install DCFC chargers that are not publicly-accessible. This schedule is not available to DCFC installations that are installed behind the meter of a new or existing customer premise.

Each Charging Location is limited to 1000 kilowatts (“kW”) of service capacity.

This Rate Schedule will remain open until it is re-assessed within the Company’s next base rate case filing.

	SUMMER	WINTER
	June Through September	October Through May
Delivery Service Charges:		
Customer Charge		
Single Phase	\$9.96	\$9.96
Three Phase	\$11.59	\$11.59
Distribution Demand Charge (per kW)	\$0.00	\$0.00
Reactive Demand Charge	\$0.00	\$0.00
(For each kvar over one-third of kW demand)		
Distribution Rates (\$/kWh)	\$0.109000	\$0.109000
Non-Utility Generation Charge (NGC) (\$/kWh)	See Rider NGC	
Societal Benefits Charge (\$/kWh)		
Clean Energy Program	See Rider SBC	
Universal Service Fund	See Rider SBC	
Lifeline	See Rider SBC	
Uncollectible Accounts	See Rider SBC	
Transition Bond Charge (TBC) (\$/kWh)	See Rider SEC	
Market Transition Charge Tax (MTC-Tax) (\$/kWh)	See Rider SEC	
CIEP Standby Fee (\$/kWh)	See Rider BGS	
Transmission Demand Charge (\$/kW for each kW in excess of 3 kW)	\$7.63	\$7.25
Reliability Must Run Transmission Surcharge (\$/kWh)	\$0.000000	
Transmission Enhancement Charge (\$/kWh)	See Rider BGS	
Basic Generation Service Charge (\$/kWh)	See Rider BGS	
Regional Greenhouse Gas Initiative Recovery Charge (\$/kWh)	See Rider RGGI	
Infrastructure Investment Program Charge	See Rider IIP	

The minimum monthly bill will be \$9.96 per month plus any applicable adjustment.

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RATE SCHEDULE MGS-SEVC (Continued)
(Monthly General Service - Secondary Electric Vehicle Charging)

CORPORATE BUSINESS TAX (CBT)

Charges under this rate schedule include a component for Corporate Business Taxes as set forth in Rider CBT.

NEW JERSEY SALES AND USE TAX (SUT)

Charges under this rate schedule include a component for New Jersey Sales and Use Tax as set forth in Rider SUT.

DEMAND DETERMINATION FOR BILLING

Demand shall be as shown or computed from the readings of Company's demand meter during the fifteen minute period of customer's greatest use during the month. Demand values used for billing will be rounded to the nearest tenth of a kW.

Where no demand meters are installed, a customer's demand will be calculated for the period June 1st thru September 30th, inclusive. This demand will be estimated by dividing the kWh use by 150. Where demand is expected to exceed 100 kilowatts, the Company may measure reactive demand as the greatest rate of reactive volt-ampere hour use during a fifteen (15) minute interval during the month.

Reactive demand values used for billing will be rounded to the nearest tenth of a kvar.

The provisions of this paragraph are not available to new service locations connected on or after January 1, 1983. Where a customer has permanently installed electrical space heating equipment of less than the total of all other connected load and where such electrical heating equipment represents the sole source of space and comfort heating, such equipment may be so connected as to exclude its contribution to measured demand.

DIRECT CURRENT FAST CHARGER ("DCFC")

Electric vehicle service equipment ("EVSE" or "charger" or "charging stations") that provides at least 50 kilowatts ("kW") of direct current electrical power for charging a plug-in electric vehicle through a connector based on fast charging equipment standards and which is approved for installation for that purpose under the National Electric Code through an Underwriters Laboratories Certification or an equivalent certifying organization.

PUBLICLY-ACCESSIBLE DCFC CHARGING

A charger located on public land, a community location, or a travel corridor. Such chargers are owned and operated by the site owner, property manager or management company, EVSE Infrastructure Company or, in limited cases, an Electric Distribution Company that is accessible to the public 24 hours a day, seven days a week; however, generic parking restrictions or requirements, such as in a commercial garage, or emergency restrictions, including construction, street cleaning, etc., are not applicable.

ENERGY DETERMINATION FOR BILLING

Energy values used for billing will be rounded to the nearest hundredth of a kWh.

TERM OF CONTRACT

A customer may elect to have service discontinued at any time after giving due notice to the Company of its intention to do so, provided that all requirements and obligations under the tariff of the Company have been met. A customer may request to take service under Rate Schedule Monthly General Service – Secondary, which would be effective in the following billing cycle.

TERMS AND CONDITIONS

See Section II inclusive for Terms and Conditions of Service.

"In accordance with P.L. 1997, c. 162, the charges in this Rate Schedule includes provision for the New Jersey Corporation Business Tax and the New Jersey Sales and Use Tax. When billed to customers exempt from one or more of these taxes, as set forth in Riders CBT and SUT, such charges will be reduced by the relevant amount of such taxes included therein."

PRICE TO COMPARE

A customer may choose to receive electric supply from a third-party supplier as defined in Section 11 of the Standard Terms and Conditions of this tariff. A customer who receives electric supply from a third-party supplier will not be billed the Basic Generation Service Charges or the Transmission Service Charges. Customers eligible for BGS CIEP who receive supply from a third-party supplier will continue to be billed the CIEP Standby Fee.

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ATLANTIC CITY ELECTRIC COMPANY

BPU NJ No. 11 Electric Service - Section IV Sixty-First Revised Sheet Replaces Sixtieth Revised Sheet No.

14

**RATE SCHEDULE MGS-PRIMARY
(Monthly General Service)**

AVAILABILITY

Available at any point within the Company's system where facilities of adequate character and capacity exist for the entire electric service requirements of any customer delivered at one point and metered at or compensated to the voltage of delivery. This schedule is not available to residential customers.

	SUMMER	WINTER
	June Through September	October Through May
Delivery Service Charges:		
Customer Charge		
Single Phase	\$17.56	\$17.56
Three Phase	\$19.08	\$19.08
Distribution Demand Charge (per kW)	\$1.90	\$1.49
Reactive Demand Charge	\$0.47	\$0.47
(For each kvar over one-third of kW demand)		
Distribution Rates (\$/kWh)	\$0.025940	\$0.025130
Non-Utility Generation Charge (NGC) (\$/kWh)	See Rider NGC	
Societal Benefits Charge (\$/kWh)		
Clean Energy Program	See Rider SBC	
Universal Service Fund	See Rider SBC	
Lifeline	See Rider SBC	
Uncollectible Accounts	See Rider SBC	
Transition Bond Charge (TBC) (\$/kWh)	See Rider SEC	
Market Transition Charge Tax (MTC-Tax) (\$/kWh)	See Rider SEC	
CIEP Standby Fee (\$/kWh)	See Rider BGS	
Transmission Demand Charge	\$3.63	\$3.28
(\$/kW for each kW in excess of 3 kW)		
Reliability Must Run Transmission Surcharge (\$/kWh)	\$0.000000	
Transmission Enhancement Charge (\$/kWh)	See Rider BGS	
Basic Generation Service Charge (\$/kWh)	See Rider BGS	
Regional Greenhouse Gas Initiative		
Recovery Charge (\$/kWh)	See Rider RGGI	
Infrastructure Investment Program Charge	See Rider IIP	
Conservation Incentive Program Recovery Charge	See Rider CIP	

The minimum monthly bill will be \$17.56 per month plus any applicable adjustment.

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RATE SCHEDULE MGS-PRIMARY (Continued)
(Monthly General Service)

CORPORATE BUSINESS TAX (CBT)

Charges under this rate schedule include a component for Corporate Business Taxes as set forth in Rider CBT.

NEW JERSEY SALES AND USE TAX (SUT)

Charges under this rate schedule include a component for New Jersey Sales and Use Tax as set forth in Rider SUT.

RELIGIOUS HOUSE OF WORSHIP SERVICE

When electric service is supplied to a customer where the primary use of the service is for public religious services and the customer applies for and is eligible for such service, the customer's monthly bill will be subject to the following credits

Energy Credit

For service rendered June thru September, inclusive: \$0.019677 per kWh for each of the first 300 kWhs used per month.

For service rendered October thru May, inclusive: \$0.015706 per kWh for each of the first 300 kWhs used per month.

Demand Adjustment

For service rendered all months of the year, metered demand will be decreased by 7 kW to arrive at billing demand.

The customer will be required to sign an Application for Religious House of Worship Service certifying eligibility. The customer shall furnish satisfactory proof of eligibility for service under this special provision to the Company, who will determine eligibility.

VETERANS' ORGANIZATION SERVICE

Pursuant to N.J.S.A 48:2-21.41, when electric service is delivered to a customer that is a veterans' organization, and where the primary use of the service is dedicated to serving the needs of veterans of the armed forces, and the customer applies for and is eligible for such service.

Each customer shall be eligible for billing under this Special Provision upon submitting an Application for Veterans' Organization Service under this rate schedule and by qualifying as a "Veterans' Organization" as defined by N.J.S.A. 48:2-21.41 as "an organization dedicated to serving the needs of veterans of the armed forces that: is chartered under federal law, qualifies as a tax exempt organization under paragraph (19) of subsection (c) of section 501 of the federal Internal Revenue Code of 1986, 26 U.S.C. s.501 (c)(19), or that is organized as a corporation under the 'New Jersey Nonprofit Corporation Act,' N.J.S.15A:1-1 et seq." Under N.J.S.A. 48: 2-21.41, a qualified Veterans' Organization shall be charged the residential rate for service delivered to the property where the Veterans' Organization primarily operates, if the residential rate is lower than the commercial rate for service at that property. The customer shall furnish satisfactory proof of eligibility of service under this special provision to the Company, who will determine eligibility.

If a customer's application is approved by the Company, the customer shall be eligible under this Special Provision beginning with the billing cycle that commences after receipt of the Application.

The customer will continue to be billed on this rate schedule. Each month, during the billing process, a comparison will be made to the RS rate schedule, and if the RS rate schedule is lower for the distribution portion of the bill, a credit will be placed on the customer's account. If the RS rate is not lower, the customer will be billed under this rate schedule and no corresponding credit will be placed on the customer's account.

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**RATE SCHEDULE MGS-PRIMARY (Continued)
(Monthly General Service)****DEMAND DETERMINATION FOR BILLING**

Demand shall be as shown or computed from the readings of Company's demand meter during the fifteen minute period of customer's greatest use during the month. Demand values used for billing will be rounded to the nearest tenth of a kW.

Where no demand meters are installed, a customer's demand will be calculated for the period June 1st thru September 30th, inclusive. This demand will be estimated by dividing the kWh use by 150.

Where demand is expected to exceed 100 kilowatts, the Company may measure reactive demand as the greatest rate of reactive volt-ampere hour use during a fifteen (15) minute interval during the month.

Reactive demand values used for billing will be rounded to the nearest tenth of a kvar.

The provisions of this paragraph are not available to new service locations connected on or after January 1, 1983. Where a customer has permanently installed electrical space heating equipment of less than the total of all other connected load and where such electrical heating equipment represents the sole source of space and comfort heating, such equipment may be so connected as to exclude its contribution to measured demand.

ENERGY DETERMINATION FOR BILLING

Energy values used for billing will be rounded to the nearest hundredth of a kWh.

TERM OF CONTRACT

Customer may elect to have service discontinued at any time after giving due notice to the Company of his intention to do so, provided that all requirements and obligations under the tariff of the Company have been met.

STANDBY SERVICE

See Rider STB

FIXED LOADS

A customer with fixed attached loads may request to receive service on a computed kilowatt-hour basis. The Company, in its sole discretion, shall decide whether to grant such request. Such customers shall agree to pay a monthly bill equivalent to the computed kilowatt-hour usage for the billing period, said usage to be determined mutually by the Company and customer and specified in the contract. No changes in attached load may be made by the customer without the written permission of the Company and customer shall allow the Company access to its premises to assure conformance herewith.

TERMS AND CONDITIONS

See Section II inclusive for Terms and Conditions of Service.

"In accordance with P.L. 1997, c. 162, the charges in this Rate Schedule includes provision for the New Jersey Corporation Business Tax and the New Jersey Sales and Use Tax. When billed to customers exempt from one or more of these taxes, as set forth in Riders CBT and SUT, such charges will be reduced by the relevant amount of such taxes included therein."

PRICE TO COMPARE

A customer may choose to receive electric supply from a third party supplier as defined in Section 11 of the Standard Terms and Conditions of this Tariff. A customer who receives electric supply from a third party supplier will not be billed the Basic Generation Service Charges or the Transmission Service Charges. Customers eligible for BGS CIEP who receive supply from a third party supplier will continue to be billed the CIEP Standby Fee.

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ATLANTIC CITY ELECTRIC COMPANY
BPU NJ No. 11 Electric Service - Section IV Sixty-Second Revised Sheet Replaces Sixty-First Revised Sheet
No. 17

RATE SCHEDULE AGS-SECONDARY
(Annual General Service)

AVAILABILITY

Available at any point within the Company's system where facilities of adequate character and capacity exist for the entire electric service requirements of any customer contracting for annual service delivered at one point and metered at or compensated to the voltage of delivery.

MONTHLY RATE

Delivery Service Charges:

Customer Charge	\$193.22
Distribution Demand Charge (\$/kW)	\$13.23
Reactive Demand (for each kvar over one-third of kW demand)	\$1.00
Non-Utility Generation Charge (NGC) (\$/kWh)	See Rider NGC
Societal Benefits Charge (\$/kWh)	
Clean Energy Program	See Rider SBC
Universal Service Fund	See Rider SBC
Lifeline	See Rider SBC
Uncollectible Accounts	See Rider SBC
Transition Bond Charge (TBC) (\$/kWh)	See Rider SEC
Market Transition Charge Tax (MTC-Tax) (\$/kWh)	See Rider SEC
CIEP Standby Fee (\$/kWh)	See Rider BGS
Transmission Demand Charge (\$/kW)	\$6.91
Reliability Must Run Transmission Surcharge (\$/kWh)	\$0.000000
Transmission Enhancement Charge (\$/kWh)	See Rider BGS
Basic Generation Service Charge (\$/kWh)	See Rider BGS
Regional Greenhouse Gas Initiative Recovery Charge (\$/kWh)	See Rider RGGI
Infrastructure Investment Program Charge	See Rider IIP
Conservation Incentive Program Recovery Charge	See Rider CIP

CORPORATE BUSINESS TAX (CBT)

Charges under this rate schedule include a component for Corporate Business Taxes as set forth in Rider CBT.

NEW JERSEY SALES AND USE TAX (SUT)

Charges under this rate schedule include a component for New Jersey Sales and Use Tax as set forth in Rider SUT.

VETERANS' ORGANIZATION SERVICE

Pursuant to N.J.S.A 48:2-21.41, when electric service is delivered to a customer that is a veterans' organization, and where the primary use of the service is dedicated to serving the needs of veterans of the armed forces, and the customer applies for and is eligible for such service.

Each customer shall be eligible for billing under this Special Provision upon submitting an Application for Veterans' Organization Service under this rate schedule and by qualifying as a "Veterans' Organization" as defined by N.J.S.A. 48:2-21.41 as "an organization dedicated to serving the needs of veterans of the armed forces that: is chartered under federal law, qualifies as a tax exempt organization under paragraph (19) of subsection (c) of section 501 of the federal Internal Revenue Code of 1986, 26 U.S.C. s.501 (c)(19), or that is organized as a corporation under the 'New Jersey Nonprofit Corporation Act,' N.J.S.15A:1-1 et seq." Under N.J.S.A. 48: 2-21.41, a qualified Veterans' Organization shall be charged the residential rate for service delivered to the property where the Veterans' Organization primarily operates, if the residential rate is lower than the commercial rate for service at that property. The customer shall furnish satisfactory proof of eligibility of service under this special provision to the Company, who will determine eligibility.

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ATLANTIC CITY ELECTRIC COMPANY

BPU NJ No. 11 Electric Service - Section IV Seventh Revised Sheet Replaces Sixth Revised Sheet No. 18

RATE SCHEDULE AGS-SECONDARY (Continued)
(Annual General Service)

VETERANS' ORGANIZATION SERVICE (Cont'd)

If a customer's application is approved by the Company, the customer shall be eligible under this Special Provision beginning with the billing cycle that commences after receipt of the Application.

The customer will continue to be billed on this rate schedule. Each month, during the billing process, a comparison will be made to the RS rate schedule, and if the RS rate schedule is lower for the distribution portion of the bill, a credit will be placed on the customer's account. If the RS rate is not lower, the customer will be billed under this rate schedule and no corresponding credit will be placed on the customer's account.

DEMAND DETERMINATION FOR BILLING

Demand shall be as shown or computed from the readings of Company's demand meter during the fifteen minute period of customer's greatest use during the month, but not less than 80% of the highest such demand in the preceding months of June, July, August or September, nor in any event less than 25 kW.

Where demand is expected to exceed 100 kilowatts, the Company may measure reactive demand as the greatest rate of reactive volt-ampere hour use during a fifteen (15) minute interval during the month.

TERM OF CONTRACT

Contracts hereunder will be for not less than one (1) year with self-renewal provisions for successive periods of one (1) year each, and shall remain in effect until either party gives at least 60 days' written notice to the other of the intention to discontinue at the end of any yearly period.

STANDBY SERVICE

See Rider STB

TERMS AND CONDITIONS

See Section II inclusive for Terms and Conditions of Service.

INTERRUPTIBLE SERVICE

See Rider IS.

"In accordance with P.L. 1997, c. 162, the charges in this Rate Schedule includes provision for the New Jersey Corporation Business Tax and the New Jersey Sales and Use Tax. When billed to customers exempt from one or more of these taxes, as set forth in Riders CBT and SUT, such charges will be reduced by the relevant amount of such taxes included therein."

PRICE TO COMPARE

A customer may choose to receive electric supply from a third party supplier as defined in Section 11 of the Standard Terms and Conditions of this Tariff. A customer who receives electric supply from a third party supplier will not be billed the Basic Generation Service Charges or the Transmission Service Charges. Customers eligible for BGS CIEP who receive supply from a third party supplier will continue to be billed the CIEP Standby Fee.

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BPU Docket No. ER23020091

ATLANTIC CITY ELECTRIC COMPANY
BPU NJ No. 11 Electric Service - Section IV Sixty-Second Revised Sheet Replaces Sixty-First Revised Sheet
No. 19

RATE SCHEDULE AGS-PRIMARY
(Annual General Service)

AVAILABILITY

Available at any point within the Company's system where facilities of adequate character and capacity exist for the entire electric service requirements of any customer contracting for annual service delivered at one point and metered at or compensated to the voltage of delivery.

MONTHLY RATE

Delivery Service Charges:

Customer Charge	\$842.34
Distribution Demand Charge (\$/kW)	\$11.60
Reactive Demand (for each kvar over one-third of kW demand)	\$0.87

Non-Utility Generation Charge (NGC) (\$/kWh) See Rider NGC

Societal Benefits Charge (\$/kWh)

Clean Energy Program	See Rider SBC
Universal Service Fund	See Rider SBC
Lifeline	See Rider SBC
Uncollectible Accounts	See Rider SBC

Transition Bond Charge (TBC) (\$/kWh) See Rider SEC

Market Transition Charge Tax (MTC-Tax) (\$/kWh) See Rider SEC

CIEP Standby Fee (\$/kWh) See Rider BGS

Transmission Demand Charge (\$/kW) \$6.46

Reliability Must Run Transmission Surcharge (\$/kWh) \$0.000000

Transmission Enhancement Charge (\$/kWh) See Rider BGS

Basic Generation Service Charge (\$/kWh) See Rider BGS

Regional Greenhouse Gas Initiative Recovery Charge (\$/kWh) See Rider RGGI

Infrastructure Investment Program Charge See Rider IIP

Conservation Incentive Program Recovery Charge See Rider CIP

CORPORATE BUSINESS TAX (CBT)

Charges under this rate schedule include a component for Corporate Business Taxes as set forth in Rider CBT.

NEW JERSEY SALES AND USE TAX (SUT)

Charges under this rate schedule include a component for New Jersey Sales and Use Tax as set forth in Rider SUT.

VETERANS' ORGANIZATION SERVICE

Pursuant to N.J.S.A 48:2-21.41, when electric service is delivered to a customer that is a veterans' organization, and where the primary use of the service is dedicated to serving the needs of veterans of the armed forces, and the customer applies for and is eligible for such service.

Each customer shall be eligible for billing under this Special Provision upon submitting an Application for Veterans' Organization Service under this rate schedule and by qualifying as a "Veterans' Organization" as defined by N.J.S.A. 48:2-21.41 as "an organization dedicated to serving the needs of veterans of the armed forces that: is chartered under federal law, qualifies as a tax exempt organization under paragraph (19) of subsection (c) of section 501 of the federal Internal Revenue Code of 1986, 26 U.S.C. s.501 (c)(19), or that is organized as a corporation under the 'New Jersey Nonprofit Corporation Act,' N.J.S.15A:1-1 et seq." Under N.J.S.A. 48: 2-21.41, a qualified Veterans' Organization shall be charged the residential rate for service delivered to the property where the Veterans' Organization primarily operates, if the residential rate is lower than the commercial rate for service at that property. The customer shall furnish satisfactory proof of eligibility of service under this special provision to the Company, who will determine eligibility.

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**RATE SCHEDULE AGS-PRIMARY (Continued)
(Annual General Service)****VETERANS' ORGANIZATION SERVICE (Cont'd)**

If a customer's application is approved by the Company, the customer shall be eligible under this Special Provision beginning with the billing cycle that commences after receipt of the Application.

The customer will continue to be billed on this rate schedule. Each month, during the billing process, a comparison will be made to the RS rate schedule, and if the RS rate schedule is lower for the distribution portion of the bill, a credit will be placed on the customer's account. If the RS rate is not lower, the customer will be billed under this rate schedule and no corresponding credit will be placed on the customer's account.

DEMAND DETERMINATION FOR BILLING

Demand shall be as shown or computed from the readings of Company's demand meter during the fifteen minute period of customer's greatest use during the month, but not less than 80% of the highest such demand in the preceding months of June, July, August or September, nor in any event less than 25 kW.

Where demand is expected to exceed 100 kilowatts, the Company may measure reactive demand as the greatest rate of reactive volt-ampere hour use during a fifteen (15) minute interval during the month.

TERM OF CONTRACT

Contracts hereunder will be for not less than one (1) year with self-renewal provisions for successive periods of one (1) year each, and shall remain in effect until either party gives at least 60 days' written notice to the other of the intention to discontinue at the end of any yearly period.

STANDBY SERVICE

See Rider STB

TERMS AND CONDITIONS

See Section II inclusive for Terms and Conditions of Service.

INTERRUPTIBLE SERVICE

See Rider IS.

"In accordance with P.L. 1997, c. 162, the charges in this Rate Schedule includes provision for the New Jersey Corporation Business Tax and the New Jersey Sales and Use Tax. When billed to customers exempt from one or more of these taxes, as set forth in Riders CBT and SUT, such charges will be reduced by the relevant amount of such taxes included therein."

PRICE TO COMPARE

A customer may choose to receive electric supply from a third party supplier as defined in Section 11 of the Standard Terms and Conditions of this Tariff. A customer who receives electric supply from a third party supplier will not be billed the Basic Generation Service Charges or the Transmission Service Charges. Customers eligible for BGS CIEP who receive supply from a third party supplier will continue to be billed the CIEP Standby Fee.

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ATLANTIC CITY ELECTRIC COMPANY
BPU NJ No. 11 Electric Service - Section IV Ninth Revised Sheet Replaces Eighth Revised Sheet No. 21

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ATLANTIC CITY ELECTRIC COMPANY
BPU NJ No. 11 Electric Service - Section IV Ninth Revised Sheet Replaces Eighth Revised Sheet No. 25

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ATLANTIC CITY ELECTRIC COMPANY
BPU NJ No. 11 Electric Service - Section IV Fifty-Ninth Revised Sheet Replaces Fifty-Eighth Revised Sheet
No. 29

RATE SCHEDULE TGS
(Transmission General Service)
(Sub Transmission Service Taken at 23kV and 34.5 kV)

AVAILABILITY

Available at any point within the Company's system where facilities of adequate character and capacity exist for the entire electric service requirements of any customer contracting for annual service delivered at one point and metered at or compensated to the voltage subtransmission level (23 or 34.5 kV).

MONTHLY RATE

Delivery Service Charges:

Customer Charge

Maximum billed demand within the most recent 12 billing months.

Less than 5,000 kW	\$131.75
5,000 – 9,000 kW	\$4,363.57
Greater than 9,000 kW	\$7,921.01

Distribution Demand Charge (\$/kW)

Maximum billed demand within the most recent 12 billing months.

Less than 5,000 kW	\$4.48
5,000 – 9,000 kW	\$3.45
Greater than 9,000 kW	\$1.75

Reactive Demand (for each kvar over one-third of kW demand)

\$0.61

Non-Utility Generation Charge (NGC) (\$/kWh)

See Rider NGC

Societal Benefits Charge (\$/kWh)

Clean Energy Program	See Rider SBC
Universal Service Fund	See Rider SBC
Lifeline	See Rider SBC
Uncollectible Accounts	See Rider SBC

Transition Bond Charge (TBC) (\$/kWh)

See Rider SEC

Market Transition Charge Tax (MTC-Tax) (\$/kWh)

See Rider SEC

CIEP Standby Fee (\$/kWh)

See Rider BGS

Transmission Demand Charge (\$/kW)

\$7.35

Reliability Must Run Transmission Surcharge (\$/kWh)

\$0.000000

Transmission Enhancement Charge (\$/kWh)

See Rider BGS

Basic Generation Service Charge (\$/kWh)

See Rider BGS

Regional Greenhouse Gas Initiative Recovery Charge (\$/kWh)

See Rider RGGI

Infrastructure Investment Program Charge

See Rider IIP

Conservation Incentive Program Recovery Charge

See Rider CIP

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ATLANTIC CITY ELECTRIC COMPANY
BPU NJ No. 11 Electric Service - Section IV Twenty-Eighth Revised Sheet Replaces Twenty-Seventh
Revised Sheet No. 29a

RATE SCHEDULE TGS
(Transmission General Service)
(Transmission Service Taken at or above 69kV)

AVAILABILITY

Available at any point within the Company's system where facilities of adequate character and capacity exist for the entire electric service requirements of any customer contracting for annual service delivered at one point and metered at or compensated to the voltage at transmission level (69 kV or higher).

MONTHLY RATE

Delivery Service Charges:

Customer Charge

Maximum billed demand within the most recent 12 billing months.

Less than 5,000 kW	\$128.21
5,000 – 9,000 kW	\$4,246.42
Greater than 9,000 kW	\$19,316.15

Distribution Demand Charge (\$/kW)

Maximum billed demand within the most recent 12 billing months.

Less than 5,000 kW	\$2.38
5,000 – 9,000 kW	\$1.85
Greater than 9,000 kW	\$0.14

Reactive Demand (for each kvar over one-third of kW demand)

\$0.50

Non-Utility Generation Charge (NGC) (\$/kWh)

See Rider NGC

Societal Benefits Charge (\$/kWh)

Clean Energy Program	See Rider SBC
Universal Service Fund	See Rider SBC
Lifeline	See Rider SBC
Uncollectible Accounts	See Rider SBC

Transition Bond Charge (TBC) (\$/kWh)

See Rider SEC

Market Transition Charge Tax (MTC-Tax) (\$/kWh)

See Rider SEC

CIEP Standby Fee (\$/kWh)

See Rider BGS

Transmission Demand Charge (\$/kW)

\$5.49

Reliability Must Run Transmission Surcharge (\$/kWh)

\$0.000000

Transmission Enhancement Charge (\$/kWh)

See Rider BGS

Basic Generation Service Charge (\$/kWh)

See Rider BGS

Regional Greenhouse Gas Initiative Recovery Charge (\$/kWh)

See Rider RGGI

Infrastructure Investment Program Charge

See Rider IIP

Conservation Incentive Program Recovery Charge

See Rider CIP

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**RATE SCHEDULE TGS (Continued)
(Transmission General Service)****CORPORATE BUSINESS TAX (CBT)**

Charges under this rate schedule include a component for Corporate Business Taxes as set forth in Rider CBT.

NEW JERSEY SALES AND USE TAX (SUT)

Charges under this rate schedule include a component for New Jersey Sales and Use Tax as set forth in Rider SUT.

DEMAND DETERMINATION FOR BILLING

Demand shall be as shown or computed from the readings of Company's demand meter during the fifteen minute period of customer's greatest use during the month, but not less than 80% of the highest such demand in the preceding months of June, July, August or September, nor in any event less than 25 kW.

Where demand is expected to exceed 100 kilowatts, the Company may measure reactive demand as the greatest rate of reactive volt-ampere hour use during a fifteen (15) minute interval during the month.

TERM OF CONTRACT

Contracts hereunder will be for not less than one (1) year with self-renewal provisions for successive periods of one (1) year each, and shall remain in effect until either party gives at least 60 days' written notice to the other of the intention to discontinue at the end of any yearly period.

STANDBY SERVICE

See Rider STB

TERMS AND CONDITIONS

See Section II inclusive for Terms and Conditions of Service.

INTERRUPTIBLE SERVICE

See Rider IS.

"In accordance with P.L. 1997, c. 162, the charges in this Rate Schedule includes provision for the New Jersey Corporation Business Tax and the New Jersey Sales and Use Tax. When billed to customers exempt from one or more of these taxes, as set forth in Riders CBT and SUT, such charges will be reduced by the relevant amount of such taxes included therein."

PRICE TO COMPARE

A customer may choose to receive electric supply from a third party supplier as defined in Section 11 of the Standard Terms and Conditions of this Tariff. A customer who receives electric supply from a third party supplier will not be billed the Basic Generation Service Charges or the Transmission Service Charges. Customers eligible for BGS CIEP who receive supply from a third party supplier will continue to be billed the CIEP Standby Fee.

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ATLANTIC CITY ELECTRIC COMPANY

BPU NJ No. 11 Electric Service – Section IV Eighty-Second Revised Sheet Replaces Eighty-First Revised Sheet No. 31

**RATE SCHEDULE DDC
(Direct Distribution Connection)**

AVAILABILITY

Available at any point within the Company's existing distribution system where facilities of adequate character exist for the connection of fixed, constant and predictable non-residential loads not to exceed one kilowatt

MONTHLY RATES

Distribution:

Service and Demand (per day per connection)	\$0.163982
Energy (per day for each kW of effective load)	\$0.789839

Non-Utility Generation Charge (NGC) (\$/kWh)	See Rider NGC
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Societal Benefits Charge (\$/kWh)

Clean Energy Program	See Rider SBC
Universal Service Fund	See Rider SBC
Lifeline	See Rider SBC
Uncollectible Accounts	See Rider SBC

Transition Bond Charge (TBC) (\$/kWh)	See Rider SEC
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Market Transition Charge Tax (MTC-Tax) (\$/kWh)	See Rider SEC
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Transmission Rate (\$/kWh)	\$0.011546
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Reliability Must Run Transmission Surcharge (\$/kWh)	\$0.000000
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Transmission Enhancement Charge (\$/kWh)	See Rider BGS
---	---------------

Basic Generation Service Charge (\$/kWh)	See Rider BGS
---	---------------

Regional Greenhouse Gas Initiative Recovery Charge (\$/kWh)	See Rider RGGI
--	----------------

Infrastructure Investment Program Charge	See Rider IIP
---	---------------

CORPORATE BUSINESS TAX (CBT)

Charges under this rate schedule include a component for Corporate Business Taxes as set forth in Rider CBT.

NEW JERSEY SALES AND USE TAX (SUT)

Charges under this rate schedule include a component for New Jersey Sales and Use Tax as set forth in Rider SUT.

LOAD CONSUMPTION

Effective load shall be determined by the Company and be specified in the contract. Effective load is defined as the sum of the products of the connected load in kilowatts times the percent load on at one time. No changes in attached load may be made by the customer without the permission of the Company and customer shall allow the Company access to his premises to assure conformance with this provision.

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RATE SCHEDULE DDC (Continued)
(Direct Distribution Connection)**TERM OF CONTRACT**

Contracts hereunder will be for not less than one (1) year with self-renewal provisions for successive periods of one (1) year each, and shall remain in effect until either party gives at least 60 days' written notice to the other of the intention to discontinue at the end of any yearly period.

TERMS AND CONDITIONS

See Section II inclusive for Terms and Conditions of Service.

"In accordance with P.L. 1997, c. 162, the charges in this Rate Schedule includes provision for the New Jersey Corporation Business Tax and the New Jersey Sales and Use Tax. When billed to customers exempt from one or more of these taxes, as set forth in Riders CBT and SUT, such charges will be reduced by the relevant amount of such taxes included therein."

PRICE TO COMPARE

A customer may choose to receive electric supply from a third party supplier as defined in Section 11 of the Standard Terms and Conditions of this Tariff. A customer who receives electric supply from a third party supplier will not be billed the Basic Generation Service Charges or the Transmission Service Charges. Customers eligible for BGS CIEP who receive supply from a third party supplier will continue to be billed the CIEP Standby Fee.

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**RATE SCHEDULE TS
(Traction Service)**

AVAILABILITY OF SERVICE

Available for power service to Street Railway and/or Traction Companies or Authorities. Customers shall contract for a definite amount of electrical capacity in kilowatts which shall be sufficient to meet normal maximum requirements, but in no case shall the capacity contracted for be less than 1,000 kW. The Company may not be required to supply capacity in excess of that contracted for except by mutual agreement. Contracts shall be made in multiples of 100 kW.

T&D MONTHLY RATE

Primary Portion:

\$11,233.72 for the first 1,000 kW of monthly billing demand plus
\$9.004473 per kW for monthly billing demand in excess of 1,000 kW. The customer shall be allowed 100 kWhs for each kW of monthly billing demand so billed.

Secondary Portion:

Energy in excess of 100 kWhs per kW of monthly billing demand
\$0.069553 per kWh.

Reactive Demand:

\$0.53 per kvar of reactive billing demand in excess of 33% of monthly kW billing demand.

CORPORATE BUSINESS TAX (CBT)

Charges under this rate schedule include a component for Corporate Business Taxes as set forth in Rider CBT.

NEW JERSEY SALES AND USE TAX (SUT)

Charges under this rate schedule include a component for New Jersey Sales and Use Tax as set forth in Rider SUT.

MONTHLY BILLING DEMAND

The billing demand in kW shall be taken each month as the highest 15 minute integrated peak in kW, as registered during the month by a demand meter or indicator corrected to the nearest kW, but the monthly billing demand so established shall in no event be less than 75% of the contract capacity of the customer, nor shall it be less than 1,000 kW. If at the end of any contract year the average of the monthly billing demands for said year is in excess of the contract capacity, then the contract capacity shall be adjusted automatically to the average of the billing demand for the previous twelve months.

DETERMINATION OF REACTIVE DEMAND

Reactive billing demand shall be taken each month as the highest 15-minute integrated peak in kvar, as registered during the month by a reactive demand meter or indicator.

DELIVERY VOLTAGE

The rate set forth in this schedule is based upon the delivery and measurement of energy at primary voltage from lines designated by the Company which are operated at approximately 23,000 volts or over, the customer supplying the complete substation equipment necessary to take service at the said primary voltage.

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RATE SCHEDULE TS (Continued)
(Traction Service)

METERING

All energy delivered hereunder shall be measured at the delivery voltage, or at the Company's option, on the low voltage side of the customer's main service transformer bank but corrected by suitable means for measurement of capacity and energy at the delivery point and delivery voltage.

Customer shall mount and/or house the metering equipment, instrument transformers and associated appurtenances which shall be provided by Company.

TERMS OF CONTRACT

Contracts under this schedule will be made for periods of one (1) to five (5) years and either party shall give at least one (1) year's written notice to the other of its intention to discontinue the contract at the end of any contract period.

BREAKDOWN SERVICE

Where the service supplied by the Company under this rate schedule is used to supplement the failure of any other source of electric service or motive power, said service shall constitute Breakdown Service. Said service shall be limited to 96 hours duration for each failure.

Where Breakdown Service is supplied under the provisions of this tariff, the Company will supply a maximum total kW to be mutually agreed upon initially and subsequently revised as required and the customer will pay a fixed monthly amount equal to one-twelfth of \$9.64 per kW as contracted. All energy consumed during this period shall be included in the Energy Component of Monthly Rate. Any excess kW over the agreed upon amount shall be billed at the rates indicated under the Primary Portion of the Monthly Rate.

SPECIAL TERMS AND CONDITIONS

See Section II inclusive for Terms and Conditions of Service.

"In accordance with P.L. 1997, C. 162, the charges in this Rate Schedule include provision for the New Jersey Corporation Business Tax and the New Jersey Sales and Use Tax. When billed to customers exempt from one or more of these taxes, as set forth in Riders CBT and SUT, such charges will be reduced by the relevant amount of such taxes included therein."

PRICE TO COMPARE

A customer may choose to receive electric supply from a third party supplier as defined in Section 11 of the Standard Terms and Conditions of this Tariff. A customer who receives electric supply from a third party supplier will not be billed the Basic Generation Service Charges or the Transmission Service Charges. Customers eligible for BGS CIEP who receive supply from a third party supplier will continue to be billed the CIEP Standby Fee.

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ATLANTIC CITY ELECTRIC COMPANY

BPU NJ No. 11 Electric Service - Section IV Thirty-Third Revised Sheet Replaces Thirty-Second Revised Sheet No. 35

**RATE SCHEDULE SPL
(Street and Private Lighting)**

AVAILABILITY OF SERVICE

Available for general lighting service in the service area of the Company.

The Company will provide and maintain a lighting system and provide fixture and electric energy sufficient to operate said fixture continuously, automatically controlled, from approximately one-half hour after sunset until approximately one-half-hour before sunrise, every night and all night, approximately forty-two hundred (4200) hours per annum during the term of years hereinafter set forth.

The following rates shall be applied to the kWh Usage for the particular light type and size to determine the monthly charge per light.

Distribution charges are billed on a monthly per light basis in accordance with the rates specified on the Tables on Sheets 36, 36a and 37.

Non-Utility Generation Charge (NGC) (\$/kWh)	See Rider NGC
Societal Benefits Charge (\$/kWh)	
Clean Energy Program	See Rider SBC
Universal Service Fund	See Rider SBC
Lifeline	See Rider SBC
Uncollectible Accounts	See Rider SBC
Regulatory Assets Recovery Charge (\$/kWh)	See Rider RARC
Transition Bond Charge (TBC) (\$/kWh)	See Rider SEC
Market Transition Charge Tax (MTC-Tax) (\$/kWh)	See Rider SEC
Transmission Rate (\$/kWh)	\$0.000000
Reliability Must Run Transmission Surcharge (\$/kWh)	\$0.000000
Transmission Enhancement Charge (\$/kWh)	See Rider BGS
Basic Generation Service Charge (\$/kWh)	See Rider BGS
Regional Greenhouse Gas Initiative Recovery Charge (\$/kWh)	See Rider RGGI
Infrastructure Investment Program Charge	See Rider IIP

CORPORATE BUSINESS TAX (CBT)

Charges under this rate schedule include a component for Corporate Business Taxes as set forth in Rider CBT.

NEW JERSEY SALES AND USE TAX (SUT)

Charges under this rate schedule include a component for New Jersey Sales and Use Tax as set forth in Rider SUT.

PRICE TO COMPARE

A customer may choose to receive electric supply from a third party supplier as defined in Section 11 of the Standard Terms and Conditions of this Tariff. A customer who receives electric supply from a third party supplier will not be billed the Basic Generation Service Charges or the Transmission Service Charges. Customers eligible for BGS CIEP who receive supply from a third party supplier will continue to be billed the CIEP Standby Fee.

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BPU NJ No. 11 Electric Service - Section IV Seventy-Second Revised Sheet Replaces Seventy-First Revised Sheet No. 36

RATE SCHEDULE SPL (Continued)
(Street and Private Lighting)
RATE (Mounted on Existing Pole)

	<u>WATTS</u>	<u>LUMENS</u>	<u>MONTHLY DISTRIBUTION CHARGE</u>	<u>STATUS</u>
<u>INCANDESCENT</u>				
Standard	103	1,000	\$ 9.70	Closed
Standard	202	2,500	\$ 16.71	Closed
Standard	327	4,000	\$ 23.16	Closed
Standard	448	6,000	\$ 30.95	Closed
<u>MERCURY VAPOR</u>				
Standard	100	3,500	\$ 16.17	Closed
Standard	175	6,800	\$ 21.53	Closed
Standard	250	11,000	\$ 27.25	Closed
Standard	400	20,000	\$ 39.18	Closed
Standard	700	35,000	\$ 62.44	Closed
Standard	1,000	55,000	\$ 107.70	Closed
<u>HIGH PRESSURE SODIUM</u>				
Retrofit	150	11,000	\$ 19.74	Closed
Retrofit	360	30,000	\$ 36.65	Closed

RATE
(Overhead/RUE)

	<u>WATTS</u>	<u>LUMENS</u>	<u>MONTHLY DISTRIBUTION CHARGE</u>	<u>STATUS</u>
<u>HIGH PRESSURE SODIUM</u>				
Cobra Head	50	3,600	\$ 17.62	Closed
Cobra Head	70	5,500	\$ 18.25	Closed
Cobra Head	100	8,500	\$ 19.21	Closed
Cobra Head	150	14,000	\$ 20.90	Closed
Cobra Head	250	24,750	\$ 29.55	Closed
Cobra Head	400	45,000	\$ 34.17	Closed
Shoe Box	150	14,000	\$ 25.42	Closed
Shoe Box	250	24,750	\$ 32.95	Closed
Shoe Box	400	45,000	\$ 38.06	Closed
Post Top	50	3,600	\$ 19.55	Closed
Post Top	100	8,500	\$ 21.29	Closed
Post Top	150	14,000	\$ 25.03	Closed
Flood/Profile	150	14,000	\$ 20.47	Closed
Flood/Profile	250	24,750	\$ 25.82	Closed
Flood/Profile	400	45,000	\$ 32.96	Closed
Decorative	50		\$ 23.96	Closed
Decorative	70		\$ 23.96	Closed
Decorative	100		\$ 26.97	Closed
Decorative	150		\$ 29.71	Closed
<u>METAL HALIDE</u>				
Flood/Profile	400	31,000	\$ 40.50	Closed
Flood/Profile	1,000	96,000	\$ 68.96	Closed

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Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the
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RATE SCHEDULE SPL (Continued)
(Street and Private Lighting)
Rate (Underground)

	<u>WATTS</u>	<u>LUMENS</u>	<u>MONTHLY DISTRIBUTION CHARGE</u>	<u>STATUS</u>
<u>HIGH PRESSURE SODIUM</u>				
Cobra Head	50	3,600	\$ 27.02	Closed
Cobra Head	70	5,500	\$ 27.62	Closed
Cobra Head	100	8,500	\$ 28.51	Closed
Cobra Head	150	14,000	\$ 30.29	Closed
Cobra Head	250	24,750	\$ 36.61	Closed
Cobra Head	400	45,000	\$ 41.22	Closed
Shoe Box	150	14,000	\$ 34.85	Closed
Shoe Box	250	24,750	\$ 42.31	Closed
Shoe Box	400	45,000	\$ 47.44	Closed
Post Top	50	3,600	\$ 23.93	Closed
Post Top	100	8,500	\$ 25.64	Closed
Post Top	150	14,000	\$ 34.95	Closed
Flood/Profile	150	14,000	\$ 31.92	Closed
Flood/Profile	250	24,750	\$ 37.25	Closed
Flood/Profile	400	45,000	\$ 42.39	Closed
Flood/Profile	400	31,000	\$ 50.10	Closed
Flood/Profile	1000	96,000	\$ 78.54	Closed
Decorative	50		\$ 31.87	Closed
Decorative	70		\$ 31.87	Closed
Decorative	100		\$ 34.85	Closed
Decorative	150		\$ 45.53	Closed

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ATLANTIC CITY ELECTRIC COMPANY**BPU NJ No. 11 Electric Service - Section IV Twenty-Fourth Revised Sheet Replaces Twenty-Third Revised Sheet No. 37a****RATE SCHEDULE SPL (Continued)****(Street and Private Lighting)**

LIGHT EMITTING DIODE (LED)

	<u>WATT S</u>	<u>LUMENS</u>	<u>MONTHLY DISTRIBUTION CHARGE</u>	<u>STATUS</u>
Overhead				
Cobra Head	50	3,000	\$10.37	Open
Cobra Head	70	4,000	\$10.72	Open
Cobra Head	100	7,000	\$10.98	Open
Cobra Head	150	10,000	\$11.62	Open
Cobra Head	250	17,000	\$13.22	Open
Cobra Head	400	28,000	\$17.94	Open
Decorative	150	10,000	\$24.05	Open
Mongoose	250	15,000	\$22.10	Open
Mongoose	400	17,000	\$24.46	Open
Acorn (Granville)	70	7,000	\$27.58	Open
Acorn (Granville)	100	8,000	\$27.58	Open
Acorn (Granville)	150	10,000	\$27.58	Open
Acorn (Granville) w/ Ribs and Bands	100	8,000	\$32.33	Open
Acorn (Granville) w/ Ribs and Bands	150	10,000	\$32.33	Open
Post Top	70	4,000	\$13.52	Open
Post Top	100	7,000	\$14.14	Open
Shoe Box	100	7,000	\$12.04	Open
Shoe Box	150	10,000	\$13.09	Open
Shoe Box	250	17,000	\$13.66	Open
Tear Drop	100	7,000	\$22.24	Open
Tear Drop	150	10,000	\$22.24	Open
Flood	150		\$19.84	Open
Flood	250		\$20.65	Open
Flood	400		\$23.73	Open
Flood	1000		\$24.69	Open
<u>Underground</u>				
Cobra Head	50	3,000	\$19.41	Open
Cobra Head	70	4,000	\$19.76	Open
Cobra Head	100	7,000	\$20.04	Open
Cobra Head	150	10,000	\$20.66	Open
Cobra Head	250	17,000	\$22.27	Open
Cobra Head	400	28,000	\$23.32	Open
Decorative	150	10,000	\$33.10	Open
Mongoose	250	15,000	\$27.49	Open
Mongoose	400	17,000	\$29.84	Open
Acorn (Granville)	70	7,000	\$32.96	Open
Acorn (Granville)	100	8,000	\$32.96	Open
Acorn (Granville)	150	10,000	\$32.96	Open
Acorn (Granville) w/ Ribs and Bands	100	8,000	\$37.18	Open
Acorn (Granville) w/ Ribs and Bands	150	10,000	\$37.18	Open
Post Top	70	4,000	\$22.56	Open
Post Top	100	7,000	\$23.20	Open
Shoe Box	100	7,000	\$21.09	Open
Shoe Box	150	10,000	\$22.14	Open
Shoe Box	250	17,000	\$22.71	Open
Tear Drop	100	7,000	\$31.27	Open
Tear Drop	150	10,000	\$31.27	Open
Flood	150		\$28.87	Open
Flood	250		\$29.69	Open
Flood	400		\$32.79	Open
Flood	1000		\$33.75	Open

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BPU NJ No. 11 Electric Service - Section IV Seventh Revised Sheet Replaces Sixth Revised Sheet No. 38**RATE SCHEDULE SPL (Continued)
(Street and Private Lighting)**

Bill will be rendered monthly and be prorated based on the billing cycle

Lamp sizes listed are standard ratings. Actual output shall be within commercial tolerances. The mercury vapor post standard (no longer available) will be supplied at an annual cost of \$23.09 in addition to the appropriate rate for the fixture mounted on an existing pole. For installations on or before January 17, 1986, or lamp sizes 3500 Lumen or greater, an ornamental standard will be supplied at an annual cost of \$76.71 in addition to the appropriate rate for the fixture mounted on an existing pole. For standards installed after January 17, 1986, non-ornamental standards are available at an annual cost of \$112.13 in addition to the appropriate rate for the fixture mounted on an existing pole. Installation charges may be required for new construction. Ornamental standards are available under the CLE rate schedule.

UPGRADES TO EXISTING FIXTURES

Customers may upgrade existing lighting fixtures to fixtures of higher wattage subject to payment of the following charges which provide for labor to replace the light fixture and the differential cost of the light fixture:

Lamp Size up to 150W or equivalent:	\$339.80 plus applicable income tax gross up
Lamp Size greater than 150W or equivalent:	\$430.74 plus applicable income tax gross up

TERM OF CONTRACT

Contracts under this schedule will be made for a period of not less than one (1) year or more than five (5) years and for specified numbers and sizes of fixtures. In all cases where the customer shall authorize additional fixtures within the contract period, the number of lamps shall be increased through the remainder of the contract period.

In no case shall the Company be obliged to furnish additional lighting under any contract for a period of two (2) years or less, or during the last two (2) years of any contract for a longer period unless the customer shall reimburse the Company for all expenses incurred in the running of additional lines for such fixtures, the cost of such fixtures and the cost of the installation.

Removal of fixtures and related facilities shall be at the direction of the customer and the customer shall reimburse the Company for all actual removal costs.

CREDITS

The annual charge per unit reflects an outage allowance based on normal and abnormal operating conditions.

TERMS AND CONDITIONS OF SERVICE

See Section II inclusive for Terms and Conditions of Service.

Customers requiring service under unusual conditions, or whose service requirements are different from those provided for herein may obtain such service under mutually acceptable contractual arrangements.

Service to all incandescent, high pressure sodium, metal halide and mercury vapor lamps of all sizes is in the process of elimination and is limited to lamp replacement.

Upon removal of a fixture before the expiration of its service life, the customer will be responsible to reimburse the Company the average undepreciated value per fixture. Refer to Rate Schedule CLE.

Conversion to Rate Schedule CSL

Governmental Agency customers taking service under Rate Schedule SPL who are eligible to take service under Rate Schedule CSL may convert at any time. The customer will be required to pay a rate schedule conversion charge, assessed on a per fixture basis, based on the following conditions:

Lighting Installations less than or equal to five years of age:	Full Installation costs per Rate Schedule CLE
Light Installations Greater than five years of age	Labor Costs associated with street light replacement. (\$271.15, plus applicable federal income tax gross up.)

"In accordance with P.L. 1997, c. 162, the charges in this Rate Schedule include provision for the New Jersey Corporation Business Tax and the New Jersey Sales and Use Tax. When billed to customers exempt from one or more of these taxes, as set forth in Riders CBT and SUT, such charges will be reduced by the relevant amount of such taxes included therein."

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RATE SCHEDULE CSL
(Contributed Street Lighting)**AVAILABILITY OF SERVICE**

Available for general lighting service to Governmental Agencies in the service area of the Company. The Company will install and maintain a lighting system and provide electric energy sufficient to operate fixtures continuously, automatically controlled, for approximately one-half-hour after sunset until approximately one-half-hour before sunrise, every night and all night, approximately forty-two hundred (4200) hours per annum during the term of years hereinafter set forth. The installed cost of the fixtures, standards, and other installed equipment (if necessary) shall be paid by the customer upon installation. All equipment shall be the property of the Company (see Rate Schedule CLE). The rates below provide for ordinary maintenance and replacement of lamps and automatic controls. The rates below do not provide for replacement due to expiration of the service life of installed fixtures, standards or other equipment which may be billed to customer at the time of replacement.

The following rates shall be applied to the kWh Usage for the particular light type and size to determine the monthly charge per light.

Delivery charges are billed on a monthly per light basis in accordance with the rates specified on the Tables on Sheets 40 and 40a.

Non-Utility Generation Charge (NGC) (\$/kWh)	See Rider NGC
Societal Benefits Charge (\$/kWh)	
Clean Energy Program	See Rider SBC
Universal Service Fund	See Rider SBC
Lifeline	See Rider SBC
Uncollectible Accounts	See Rider SBC
Transition Bond Charge (TBC) (\$/kWh)	See Rider SEC
Market Transition Charge Tax (MTC-Tax) (\$/kWh)	See Rider SEC
Transmission Rate (\$/kWh)	\$0.000000
Reliability Must Run Transmission Surcharge (\$/kWh)	\$0.000000
Transmission Enhancement Charge (\$/kWh)	See Rider BGS
Basic Generation Service Charge (\$/kWh)	See Rider BGS
Regional Greenhouse Gas Initiative	
Recovery Charge (\$/kWh)	See Rider RGGI
Infrastructure Investment Program Charge	See Rider IIP

CORPORATE BUSINESS TAX (CBT)

Charges under this rate schedule include a component for Corporate Business Taxes as set forth in Rider CBT.

NEW JERSEY SALES AND USE TAX (SUT)

Charges under this rate schedule include a component for New Jersey Sales and Use Tax as set forth in Rider SUT.

PRICE TO COMPARE

A customer may choose to receive electric supply from a third party supplier as defined in Section 11 of the Standard Terms and Conditions of this Tariff. A customer who receives electric supply from a third party supplier will not be billed the Basic Generation Service Charges or the Transmission Service Charges. Customers eligible for BGS CIEP who receive supply from a third party supplier will continue to be billed the CIEP Standby Fee.

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ATLANTIC CITY ELECTRIC COMPANY

BPU NJ No. 11 Electric Service - Section IV Seventy-Third Revised Sheet Replaces Seventy-Second Revised Sheet No. 40

RATE SCHEDULE CSL (continued)
(Contributed Street Lighting)

	<u>WATTS</u>	<u>LUMENS</u>	<u>MONTHLY DISTRIBUTION CHARGE</u>	<u>STATUS</u>
<u>HIGH PRESSURE SODIUM</u>				
All	50	3,600	\$7.76	Closed
All	70	5,500	\$8.42	Closed
All	100	8,500	\$9.42	Closed
All	150	14,000	\$11.16	Closed
All	250	24,750	\$15.16	Closed
All	400	45,000	\$19.99	Closed
<u>METAL HALIDE</u>				
Flood	1000		\$15.16	Closed
Flood	175		\$14.33	Closed
Decorative - Two Lights	175		\$48.04	Closed
Decorative	175		\$33.96	Closed

	<u>WATTS</u>	<u>LUMENS</u>	<u>MONTHLY DISTRIBUTION CHARGE</u>	<u>STATUS</u>
<u>LIGHT EMITTING DIODE (LED)</u>				
Cobra Head	50	3,000	\$4.09	Open
Cobra Head	70	4,000	\$4.09	Open
Cobra Head	100	7,000	\$4.09	Open
Cobra Head	150	10,000	\$4.09	Open
Cobra Head	250	17,000	\$4.09	Open
Cobra Head	400	28,000	\$4.09	Open
Post Top	150	10,000	\$4.09	Open
Colonial Post Top	70	4,000	\$4.09	Open
Colonial Post Top	100	7,000	\$4.09	Open
Mongoose	250	15,000	\$4.09	Open
Mongoose	400	17,000	\$4.09	Open
Acorn (Granville)	70	7,000	\$4.09	Open
Acorn (Granville)	100	8,000	\$4.09	Open
Acorn (Granville)	150	10,000	\$4.09	Open
Acorn (Granville) w/ Ribs and Bands	100	8,000	\$4.09	Open
Acorn (Granville) w/ Ribs and Bands	150	10,000	\$4.09	Open
Shoe Box	100	7,000	\$4.09	Open
Shoe Box	150	10,000	\$4.09	Open
Shoe Box	250	17,000	\$4.09	Open
Tear Drop	100	7,000	\$4.09	Open
Tear Drop	150	10,000	\$4.09	Open
Flood	150		\$4.09	Open
Flood	250		\$4.09	Open
Flood	400		\$4.09	Open
Flood	1000		\$4.09	Open

Bill will be rendered monthly and be prorated based on the billing cycle

Lamp sizes listed are standard ratings. Actual output shall be within commercial tolerances.

For fixtures mounted on an existing ornamental standard, the existing standard will continue to be supplied at an annual cost of \$65.81 until the expiration of its service life in addition to the appropriate rate for the fixtures on an existing pole

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RATE SCHEDULE CSL (continued)
(Contributed Street Lighting)

UPGRADES TO EXISTING FIXTURES

Customers may upgrade existing lighting fixtures to fixtures of higher wattage subject to payment of the following charges which provide for labor to replace the light fixture and the differential cost of the light fixture:

Lamp Size up to 150W or equivalent: \$339.80 plus applicable income tax gross up

Lamp Size greater than 150W or equivalent: \$430.74 plus applicable income tax gross up

TERMS OF CONTRACT

Contracts under this schedule will be made for a period of not less than one (1) year or more than five (5) years and for specified numbers and sizes of fixtures. In all cases where the customer shall authorize additional fixtures within the contract period, the number of lamps shall be increased through the remainder of the contract period.

In no case shall the Company be obliged to furnish lighting unless the customer reimburses the Company for all actual expenses incurred to install additional lines for such fixtures, the cost of such fixtures and accessories and the cost of the installation of the fixtures, lines and accessories.

Removal of fixtures and related facilities shall be at the direction of the customer and the customer shall reimburse the Company for all actual removal costs.

CREDITS

The annual charge per unit reflects an outage allowance based on normal and abnormal operating conditions.

TERMS AND CONDITIONS OF SERVICE

See Section II inclusive for Terms and Conditions of Service.

Customers requiring service under unusual conditions, or whose service requirements are different from those provided for herein may obtain such service under mutually acceptable contractual arrangements.

Service to all incandescent, high pressure sodium, metal halide and mercury vapor lamps of all sizes is limited to lamp replacement.

Upon removal of any fixture before the expiration of its service life, the customer will be responsible to reimburse the Company the average undepreciated value per fixture. Refer to Rate Schedule CLE.

"In accordance with P.L. 1997, c. 162, the charges in this Rate Schedule include provision for the New Jersey Corporation Business Tax and the New Jersey Sales and Use Tax. When billed to customers exempt from one or more of these taxes, as set forth in Riders CBT and SUT, such charges will be reduced by the relevant amount of such taxes included therein."

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RATE SCHEDULE TP
(Temporary Power)

AVAILABILITY OF SERVICE

Available for temporary power service.

MONTHLY RATE

Temporary power service will be supplied under any published rate schedule applicable to the class of business of the customer, when the Company has available unsold capacity of lines, transformers and generating equipment, with an additional charge of the total cost of connection and disconnection on discontinuance of service on an individually determined basis, in addition to the charges under Rate Schedule CHG.

MINIMUM CHARGE

The same minimum charge as set forth in any rate schedule under which temporary service is supplied, shall be applicable to such temporary power service, and in no case less than full monthly minimum.

TERM OF CONTRACT

As determined and set forth in a written agreement between the Company and the customer.

SPECIAL TERMS AND CONDITIONS

"In accordance with P.L. 1997, C. 162, the charges in this Rate Schedule include provision for the New Jersey Corporation Business Tax and the New Jersey Sales and Use Tax. When billed to customers exempt from one or more of these taxes, as set forth in Riders CBT and SUT, such charges will be reduced by the relevant amount of such taxes included therein."

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**RATE SCHEDULE SPP
(Small Power Purchase)****AVAILABILITY OF SERVICE**

Available to a "Qualifying Facility" (QF) as defined in Section 210 of the Public Utility Regulatory Policies Act of 1978 who also receives service under regular Company Rate Schedules Rate Schedules RS, MGS-Secondary, MGS-SEVC, MGS-Primary, AGS Secondary, AGS Primary, TGS Sub-Transmission, and TGS Transmission. The generation capacity of such facility must be less than 1000 kW.

Qualifying facilities with capacity greater than 1000 kW must negotiate customer specific contracts. These facilities are entitled to a contract at full avoided energy costs and, if eligible, capacity costs. Customer specific contracts are subject to approval by the New Jersey Board of Public Utilities.

MONTHLY RATE**Service Charge:**

This amount is deducted prior to payment for delivered energy.

\$36.37

Energy Payment:

The customer will be paid based on the actual load weighted PJM Residual Metered Load Aggregate Locational Marginal Prices (LMPs) in effect during the month energy is received.

Capacity Payment:

Deliveries from a QF installation that qualify as a PJM Capacity Resource may receive capacity payments when the installed capacity of the QF installation exceeds 100kW and meets the reliability criteria set forth in PJM Manual 18 (see www.pjm.com), as it may change from time to time. The Capacity Payment, if and as applicable, will be equal to the capacity revenues that the Company receives from PJM for selling such capacity into the Reliability Pricing Model (RPM) capacity auction prior to delivery, adjusted for all other PJM penalties and charges assessed to the Company by PJM arising from, among other things, non-performance or unavailability of the QF installation.

TERMS OF PAYMENT

In any month, credit/charge to the Qualifying Facility shall be the Energy Credit plus the Capacity Credit (if eligible) less the Service Charge. Credit/charge shall be made within 60 days of the last customer meter reading date, in each calendar quarter. If the net monthly credit exceeds \$53.67, a credit shall be made on a monthly basis.

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RATE SCHEDULE SPP (Continued)
(Small Power Purchase)

SPECIAL PROVISIONS

1. The customer must pay all interconnection charges before the Company will purchase electric power.
2. A customer's installation must conform to Company specifications for Qualifying Facility interconnection as outlined in the Company's Technical Guidelines for Cogeneration and Small Power Producers.
3. Qualifying Facilities with 10 kW or less generating capacity must sign an Electric Interconnection/Small Power Purchase Agreement.
4. Purchases from a QF will receive a capacity credit when the capacity exceeds 100 kilowatts and that capacity meets the Company's reliability criteria. The Company will make capacity payments to the QF to the extent that the capacity of the QF reduces any capacity deficiency payments by the Company to PJM or increases any capacity payments to the Company from PJM. Capacity credits, if applicable, will be based on the average on-peak capacity in any billing month, such capacity to be defined as the on-peak kilowatt-hours divided by the on-peak hours in that month. The seller may be eligible for an additional credit where the presence of the QF allows the deferral of local transmission or distribution capacity cost.
5. The Service Charge will be waived for QF's with 10 kW or less generating capacity.
6. Due to simplified metering, QF's with 10 kW or less generating capacity will be credited based on the average non-load weighted PJM billing rate for the month the energy is received.

STANDBY SERVICE

See Rider STB.

"In accordance with P.L. 1997, c. 162, the charges in this Rate Schedule include provision for the New Jersey Corporation Business Tax and the New Jersey Sales and Use Tax. When billed to customers exempt from one or more of these taxes, as set forth in Riders CBT and SUT, such charges will be reduced by the relevant amount of such taxes included therein."

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ATLANTIC CITY ELECTRIC COMPANY

BPU NJ No. 11 Electric Service - Section IV Forty-First Revised Sheet Replaces Fortieth Revised Sheet No. 44

RIDER STB-STANDBY SERVICE

(Applicable to MGS, AGS, TGS and SPP Rate Schedules)

AVAILABILITY

This rider is available to customers having other sources of electrical energy supply, but who have Standby Service from the Company. The terms of this rider shall not be available in any month when the customer's Generation Availability for the current and preceding five (5) months does not exceed 50%.

DEFINITIONS

Standby Service:

Standby Service is defined as the additional electrical capacity available to a customer in the event of a forced outage and during a mutually agreed upon customer's scheduled maintenance shutdown of the customer owned electrical energy source.

Standby Service Capacity:

The Standby Service Capacity shall be the maximum electrical capacity in kW supplied by the customer owned electrical energy source during the current and preceding five (5) months. Such Standby Service Capacity may be revised with the Company's approval as changes in the customer's load conditions warrant.

Generation Availability:

Generation Availability is defined as the availability of the customer owned electrical energy source during the current and preceding five (5) months and shall be determined by dividing the Kwhrs produced during this period by the product of the Standby Service Capacity times 4380 hours.

MODIFICATION OF DEMAND DETERMINATION

The monthly billing demand shall be as defined under the "Demand Determination" section of the applicable rate schedule.

The Standby Service Demand shall be the "Standby Service Capacity" as defined above.

During the billing months in which a forced outage or mutually agreed upon customer's scheduled maintenance shutdown occurs, the billing demand will be determined by subtracting the Standby Service Capacity from the total demand and waives the minimum charge provision of the applicable rate schedule. Electric service is provided under the terms of the applicable rate schedule. Total demand is defined as the sum of the Company's demand meter plus demand supplied by the other sources of electrical energy, all computed to the nearest whole kilowatt during a fifteen minute period.

STANDBY SERVICE CHARGE

This rider imposes a Standby Service Charge at the following voltage levels:

<u>Tariff</u>	<u>Transmission Stand By Rate</u> <u>(\$/kW)</u>	<u>Distribution Stand By Rate</u> <u>(\$/kW)</u>
MGS-Secondary and MGS-SEVC	\$0.78	\$0.46
MGS Primary	\$0.37	\$0.24
AGS Secondary	\$0.70	\$1.98
AGS Primary	\$0.66	\$1.74
TGS Sub Transmission	\$0.56	\$0.00
TGS Transmission	\$0.56	\$0.00

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RIDER STB-STANDBY SERVICE (Continued)
(Applicable to MGS, AGS, TGS and SPP Rate Schedules)

TERMS AND CONDITIONS

1. A customer shall allow installation, at its sole expense, of suitable metering equipment or other provisions to determine the amount of generation supplied by customer's source of electrical energy on a period by period basis.
2. During the initial five-(5) months application of this rider, all calculations based upon data of the current and preceding five-(5) months, shall be based upon data of the current month and the number of months of experience since its initial application.
3. These standby provisions may also be modified by mutual written consent between the Company and the potential standby customer.
4. If a customer on this rider has multiple generators, then each individual generator must meet the 50% availability requirement.

"In accordance with P.L. 1997, c. 162, the charges in this Rate Schedule include provision for the New Jersey Corporation Business Tax and the New Jersey Sales and Use Tax. When billed to customers exempt from one or more of these taxes, as set forth in Riders CBT and SUT, such charges will be reduced by the relevant amount of such taxes included therein."

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RIDER RP
REDEVELOPMENT PROGRAM SERVICE

APPLICABLE TO:

Customers receiving service under Electric Rate Schedules AGS Secondary, AGS Primary, TGS

CHARACTER OF SERVICE:

Commitments for service under this rider will be made available to qualifying customers on a pilot basis effective August 24, 2016. Customers must commence service hereunder within 24 months of the date of commitment.

CREDIT:

A credit equal to 20% of the customer's distribution charge(s) as described below for the newly constructed, leased or purchased space, as determined by the Company, will be applied to the customer's monthly electric bills for a term of five years, as follows:

New Customer

A new customer for purposes of this Rider RP shall be defined as a customer contract account whose existing, newly constructed, leased or purchased space is separately metered.

The credit shall apply to the customer charge and the distribution demand charge associated with all kilowatts, as billed by the Company.

Existing Customer

An existing customer for purposes of this Rider RP shall be defined as a customer contract account whose existing, newly constructed, leased or purchased space is not separately metered from the existing service.

For existing customers, the credit shall apply only to those kilowatts, as measured by the Company, which are in excess of comparable demands in the same month established in a base year period, which period shall be defined as the 12 calendar months immediately preceding the first month service is provided under the Redevelopment Program. The credit will not be applicable to the customer charge for an existing customer.

ELIGIBILITY:

Each customer will be required to sign an Application for Redevelopment Program Service, which application shall include, an estimate of additional demand. The customer must remain on the same rate schedule as in the base year period throughout the five year term of the program. Upon verification of eligibility, the Company will provide the customer with a written commitment for Redevelopment Program Service.

To be eligible, a customer must construct, lease or purchase, new or vacant space for commercial or industrial services or build, or have added to or expanded to a building on existing property. The effective date of the lease or purchase must have been on or after August 24, 2016, the initial Effective Date of this rate schedule. The total additional leased or purchased building space must equal or exceed 8,000 square feet.

Qualifying building space must be vacant, as determined by the Company, prior to receiving a commitment for the Redevelopment Program.

A customer must add at least two permanent full-time employees to the customer's payroll at the site receiving the benefit of the Redevelopment Program Service Rider. Relocation or consolidation of employees based in the Company's service territory without employment growth will not qualify. Employment growth will be confirmed by the Company in conjunction with the New Jersey Department of Labor and/or affidavit from the customer. The Company reserves the right, in its discretion, to periodically verify employment increases and sustained level of employment. If after verification the required employment level has not been sustained, Rider RP will no longer be applicable.

A customer must qualify for, receive, and provide the Company with suitable documentation substantiating the receipt of a package of economic incentives pursuant to the Economic Opportunity Act of 2013 (P.L. 2013, c.161) conferred by the state or any other applicable economic incentive conferred by the county or local municipality, including financial assistance or a tax incentive program designed to maintain or increase employment levels in the service area.

LIMITATIONS OF SERVICE:

This service is not available to federal, state, county or local governments or governmental entities.

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**RIDER - SCD
SMALL COMMERCIAL DEVELOPMENT**

APPLICABLE TO:

Customers receiving service under Electric Rate Schedules MGS Secondary, MGS Primary

CHARACTER OF SERVICE:

Commitments for service under this rider will be made available to qualifying customers on a pilot basis effective August 24, 2016. Customers must commence service hereunder within 24 months of the date of commitment.

CREDIT:

A credit equal to 20% of the customer's distribution charge(s) as described below for the newly constructed, leased or purchased space, as determined by the Company, will be applied to the customer's monthly electric bills for the term of five years, as follows:

New Customer

A new customer for purposes of this Rider SCD shall be defined as a customer contract account whose existing, newly leased, constructed or purchased space is separately metered.

The credit shall apply to the customer charge and the distribution demand charge associated with all kilowatts, as billed by the Company.

Existing Customer

An existing customer for purposes of this Rider SCD service shall be defined as a customer contract account whose existing, newly constructed, leased or purchased space is not separately metered from the existing service.

For existing customers, the credit shall apply only to those kilowatts, as measured by the Company, which are in excess of comparable demands in the same month established in a base year period, which period shall be defined as the 12 calendar months immediately preceding the first month service is provided under the Redevelopment Program. The credit will not be applicable to the customer charge for an existing customer.

ELIGIBILITY:

Each customer will be required to sign an Application for Small Commercial Development Program Service, which application shall include an estimate of additional demand. The customer must remain on the same rate schedule as in the base year period throughout the five year term of the program. Upon verification of eligibility, the Company will provide the customer with a written commitment for Small Commercial Development Program Service.

To be eligible, a customer must construct, lease or purchase new or vacant space for Commercial services or build, have added to or expanded to a building on existing property. The effective date of the lease or purchase must have been on or after August 24, 2016, the initial Effective Date of this rate schedule. The total additional leased or purchased building space must equal or exceed 2,500 square feet.

Qualifying building space must be vacant, as determined by the Company, prior to receiving a commitment for the Small Commercial Development Rider.

Customer must be adding at least one permanent full-time year round employee to the customer's payroll at the site receiving the benefit of the Small Commercial Development Rider. Relocation or consolidation of employees based in the Company's service territory without employment growth will not qualify. Employment growth will be confirmed by the Company in conjunction with the New Jersey Department of Labor and/or affidavit from the customer on a quarterly basis. The Company reserves the right, in its discretion, to periodically verify employment increases and sustained level of employment. If, after verification, the required employment level has not been sustained, Rider SCD will no longer be applicable.

LIMITATIONS OF SERVICE:

This service is not available to federal, state, county or local governments or governmental entities.

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CBT – RIDER
(CORPORATE BUSINESS TAX)

In accordance with P.L. 1997, C. 162 (the “energy tax reform statute”), provision for the New Jersey Corporation Business Tax has been included in all charges applicable Riders [tariff designation for LEACs/LGACs] (the “Base Tariff Rates”) by multiplying the Base Tariff Rates in effect immediately prior to January 1, 1998 by the factor 1.3518% [1 plus the “a” factor carried out to decimals]. The energy tax reform statute exempts the following customers from the CBT provision, and when billed to such customers, the Base Tariff Rates otherwise applicable under this tariff shall be reduced by the provision for the CBT (and related New Jersey Sales and Use Tax) included therein:

1. Franchised providers of utility services (gas, electricity, water, waste water and telecommunications services provided by local exchange carriers) within the State of New Jersey.
2. Operating co-generators, or those which have filed an application for an operating permit or a construction permit and a certificate of operation in order to comply with air quality standards under P.L. 1954, C. 212 (C.26:2c-1 et seq.) with the New Jersey Department of Environmental Protection, on or before March 10, 1997.
3. Special contract customers for which a customer-specific tax classification was approved by a written Order of the Board of Utilities prior to January 1, 1998.

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BPU NJ No. 11 Electric Service - Section IV Fifth Revised Sheet Replaces Fourth Revised Sheet No. 53

**RIDER - SUT
(SALES AND USE TAX)**

A. In accordance with P.L. 1997, C. 162 (the "energy tax reform statute"), provision for the New Jersey Sales and Use Tax ("SUT") has been included in all charges applicable under Atlantic's tariff by multiplying the charges that would apply before application of the SUT by the factor 1.06875. Pursuant to P.L. 2016, c.57, this factor is changed to 1.06625 effective January 1, 2018. The energy tax reform statute exempts the following customers from the SUT provision:

1. Franchised providers of utility services (gas, electricity, water, wastewater and telecommunications services provided by local exchange carriers) within the State of New Jersey.
2. Operating co-generators, or those which have filed an application for an operating permit or construction permit and a certificate of operation in order to comply with air quality standards under P.L. 1954, C.212 (C.26:2C-1 et seq.) with the New Jersey Department of Environmental Protection, on or before March 10, 1997.
3. Special contract customers for which a customer-specific tax classification was approved by a written Order of the New Jersey Board of Public Utilities prior to January 1, 1998.
4. Agencies or instrumentalities of the federal government.
5. International organizations of which the United States of America is a member.

B. The Business Retention and Relocation Assistance Act (P.L. 2004, c. 65) and subsequent amendment (P.L. 2005, c.374) exempts the following customers from the SUT provision, and when billed to such customers, the charges otherwise applicable shall be reduced by the provision for the SUT included therein:

1. A qualified business that employs at least 250 people within an enterprise zone, at least 50% of whom are directly employed in a manufacturing process, for the exclusive use or consumption of such business within an enterprise zone, and
2. A group of two or more persons: (a) each of which is a qualified business that are all located within a single redevelopment area adopted pursuant to the "Local Redevelopment and Housing Law," P.L.1992, c.79 (C.40A:12A-1 et seq.); (b) that collectively employ at least 250 people within an enterprise zone, at least 50% of whom are directly employed in a manufacturing process; (c) are each engaged in a vertically integrated business, evidenced by the manufacture and distribution of a product or family of products that, when taken together, are primarily used, packaged and sold as a single product; and (d) collectively use the energy and utility service for the exclusive use or consumption of each of the persons that comprise a group within an enterprise zone.
3. A business facility located within a county that is designated for the 50% tax exemption under section 1 of P.L. 1993, c.373 (C.54:32B-8.45) provided that the business certifies that it employs at least 50 people at that facility, at least 50% of whom are directly employed in a manufacturing process, and provided that the energy and utility services are consumed exclusively at that facility.

A business that meets the requirements in B.1., B.2. or B.3. above shall not be provided the exemption described in this section until it has complied with such requirements for obtaining the exemption as may be provided pursuant to P.L.1983, c.303 (C.52:27H-60 et seq.) and P.L.1966, c.30 (C.54:32B-1 et seq.) and the Company has received a sales tax exemption letter issued by the New Jersey Department of Treasury, Division of Taxation.

There are, however, other tariff charges provided in the Company's current tariff which are not subject, or are excluded from the SUT calculations in the compliance filing, as follows:

1. Rate Schedules
 - Residential Underground Extensions (RUE)Exempt all charges.
 - Contributed Lighting Extension (CLE)Exempt all charges.
2. Other Tariff Charges
 - Installation of Service at Original Location\$65.00 - Exempt
 - Connect\$15.00 - Exempt
 - Reconnect\$15.00 - Exempt
 - Succession\$15.00 - Exempt
 - Disconnect\$15.00 - Exempt
 - Special Reading of Meters\$15.00 - Exempt
 - Late Payment Charge - Exempt
 - Uncollectible Check\$7.64 - Exempt

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ATLANTIC CITY ELECTRIC COMPANY

BPU NJ No. 11 Electric Service - Section IV Twenty-Fifth Revised Sheet Replaces Twenty-Fourth Revised Sheet No. 56

**RIDER (SEC)
Securitization**

This Rider provides the two charges associated with the securitization of stranded costs. The charges included in this Rider are:

Transition Bond Charge

The Transition Bond Charge (TBC) is designed to insure full and timely recovery of all Bondable Stranded Costs including financing charges and related costs.

MTC-Tax

The Market Transition Charge Tax (MTC-Tax) is designed to recover all income taxes associated with the TBC and MTC-Tax revenues.

These charges are applicable to all kWhs delivered to customers receiving service under all Electric Rate Schedules and any customer taking service under special contractual arrangements.

The Company's TBC and MTC-Tax Charges to be effective on and after the date indicated below are as follows:

Transition Bond Charge:	\$0.000000 per kWh
MTC-Tax	\$0.000000 per kWh

NEW JERSEY SALES AND USE TAX (SUT)

Charges under this Rider include a component for New Jersey Sales and Use Tax as set forth in Rider SUT.

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BPU NJ No. 11 Electric Service - Section IV Twenty-Ninth Revised Sheet Replaces Twenty-Eighth Revised Sheet No. 57

**Rider (NGC)
Non-Utility Generation Charge (NGC)**

Applicable to customers receiving service under Electric Rate Schedules RS, MGS, AGS, TS, TGS, DDC, SPL, CSL, STB, SPP are subject to a non-bypassable Non-Utility Generation Charge (NGC).

This charge provided for the full and timely recovery of the following costs:

1. Costs associated with the Company's purchase power contracts with non-utility generators, which are intended recover the stranded costs associated with such commitments. The costs recovered via the NGC are based on the difference between the average estimated cost of energy and capacity in the regional market and the associated costs provided in existing power purchase contracts with non-utility generators. Differences between actual and estimated costs occurring under previously approved rates shall be added or subtracted as appropriate to the estimated costs.
2. Costs associated with the transition to a competitive electric market and the restructuring of the electric utility industry in the State of New Jersey.
3. Costs associated with the Company's generation facilities, net of any revenue received from the sale of energy, capacity and ancillary services associated with these units.

The following table provides the component rates of the NGC charge for each rate schedule based on the cost categories listed above in \$ per kWh.

<u>Rate Schedule</u>	<u>Total NGC</u>
RS	\$ 0.009827
MGS Secondary and MGS-SEVC	\$ 0.009827
MGS Primary	\$ 0.009569
AGS Secondary	\$ 0.009827
AGS Primary	\$ 0.009569
TGS	\$ 0.009368
SPL/CSL	\$ 0.009827
DDC	\$ 0.009827

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ATLANTIC CITY ELECTRIC COMPANY
BPU NJ No. 11 Electric Service - Section IV Second Revised Sheet Replaces First Sheet No. 57a

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**RIDER (SBC)
Societal Benefits Charge (SBC)**

Applicable to customers receiving service under Electric Rate Schedules RS, MGS, AGS, TS, TGS, DDC, SPL, and CSL and any customer taking service under special contractual arrangements.

In accordance with the New Jersey Electric Discount and Energy Competition Act, Societal Benefits Charges include:

- Clean Energy Program Costs
- Uncollectible Accounts
- Universal Service Fund
- Lifeline

The Company's Societal Benefits Charges to be effective on and after the date indicated below are as follows:

Clean Energy Program	\$0.003251 per kWh
Uncollectible Accounts	\$0.001712 per kWh
Universal Service Fund	\$0.001325 per kWh
Lifeline	\$0.000744 per kWh

Total Rider SBC Surcharge (\$/kWh)	\$0.007032 per kWh
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ATLANTIC CITY ELECTRIC COMPANY
BPU NJ No. 11 Electric Service - Section IV **Eighth Revised Replaces Seventh Revised Sheet No. 59**

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ATLANTIC CITY ELECTRIC COMPANY

BPU NJ No. 11 Electric Service - Section IV Twenty-Eighth Revised Sheet Replaces Twenty-Seventh Revised Sheet No. 60

RIDER (BGS)

Basic Generation Service (BGS)

Basic Generation Service (BGS) will be arranged for any customer taking service under Electric Rate Schedules RS, MGS Secondary, MGS-SEVC, MGS Primary, AGS Secondary, AGS Primary, TGS, DDC, SPL, and CSL who has not notified the Company of an Alternative Electric Supplier choice. BGS is also available to customers whose arrangements with Alternative Electric Suppliers have terminated for any reason, including nonpayment.

BGS is offered under two different terms of service; Basic Generation Service-Residential Small Commercial Pricing (BGS-RSCP) and Basic Generation Service -Commercial and Industrial Energy Pricing (BGS-CIEP). BGS-RSCP is offered to customers on Rate Schedules RS, DDC, SPL and CSL. BGS-RSCP is also offered to customers on Rate Schedules MGS Secondary, MGS-SEVC, MGS Primary, AGS Secondary, AGS Primary with an annual peak load share ("PLS") for generation capacity of less than 500 kW as of November 1 or each year. Additionally, BGS customers on Rate Schedule RS have the option of taking BGS-RSCP on a time of use basis.

BGS customers on Rate Schedule TGS and BGS customers on Rate Schedules MGS Secondary, MGS-SEVC, MGS Primary, AGS Secondary or AGS Primary with a PLS for generation capacity equal to or greater than 500 kW as of November 1 of each year are required to take service under BGS-CIEP.

Customers on Rate Schedules MGS Secondary, MGS-SEVC, MGS Primary, AGS Secondary or AGS Primary with a PLS of less than 500 kW, have the option of taking either BGS-RSCP or BGS-CIEP service. Customers who elect BGS-CIEP must notify the Company of their selection no later than the second working day of January of the year they wish to begin BGS-CIEP service. Such election will be effective on June 1 of that year and remain as the customer's default supply for the following twelve months. Customers electing BGS-CIEP as their default supply in a prior procurement period and who are otherwise eligible to return to BGS-RSCP may return to BGS RSCP by notifying the Company no later than the second working day of January of the year that they wish to return to BGS-RSCP service. Such election shall be effective on June 1 of that year.

BGS-RSCP Supply Charges (\$/kWh):

Rate Schedule	SUMMER		WINTER	
	June Through September		October Through May	
RS			\$	0.082857
<=750 kwhs summer	\$	0.077763		
> 750 kwh summer	\$	0.087526		
RS TOU BGS Option				
On Peak (See Note 1)	\$	0.097364	\$	0.097748
Off Peak (See Note 1)	\$	0.066524	\$	0.070473
MGS-Secondary and MGS-SEVC	\$	0.081056	\$	0.078656
MGS-Primary	\$	0.075728	\$	0.073569
AGS-Secondary	\$	0.079280	\$	0.077181
AGS-Primary	\$	0.075324	\$	0.074159
DDC	\$	0.076697	\$	0.074749
SPL/CSL	\$	0.069027	\$	0.071653

Note 1: On Peak hours are considered to be 8:00 AM to 8:00 PM, Monday through Friday.

The above Basic Generation Service Energy Charges reflect costs for Energy, Generation Capacity, Ancillary Services and Administrative Charges pursuant to N.J.S.A. 48:2-60 plus New Jersey Sales and Use Tax as set forth in Rider SUT.

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ATLANTIC CITY ELECTRIC COMPANY
BPU NJ No. 11 Electric Service - Section IV Forty-Fourth Revised Sheet Replaces Forty-Third Revised Sheet
No. 60a

RIDER (BGS) continued
Basic Generation Service (BGS)

BGS Reconciliation Charge (\$/kWh):

The above charge shall recover the difference between the monthly amount paid to Basic Generation Service (BGS) suppliers and the total revenue from customers for BGS for the preceding months for the applicable BGS supply. These charges include New Jersey Sales and Use Tax as set forth in Rider SUT and are changed on June 1 and October 1 of each year.

Rate Schedule	Charge (\$ per kWh)
RS	\$ 0.002357
MGS Secondary, MGS-SEVC, AGS Secondary, SPL/CSL, DDC	\$ 0.002357
MGS Primary, AGS Primary	\$ 0.002295

BGS-CIEP

Energy Charges

BGS Energy Charges for Rate Schedule TGS, AGS and MGS customers with a Peak Load Share (PLS) of 500 kW or more, and AGS and MGS customers with a PLS of less than 500 kW who have elected BGS-CIEP are hourly and are provided at the real time PJM Load Weighted Average Residual Metered Load Aggregate Locational Marginal Prices for the Atlantic Electric Transmission Zone, adjusted for losses, plus administrative charges pursuant to N.J.S.A. 48:2-60 and New Jersey Sales and Use Tax as set forth in Rider SUT.

Generation Capacity Obligation Charge

Charge per kilowatt of Generation Obligation (\$ per kW per day)	Summer	Winter
	\$0.341320	\$0.341320

This charge is equal to the winning bid price from the BGS-CIEP default service auction plus administrative charges pursuant to N.J.S.A. 48:2-60 and New Jersey Sales and Use Tax as set forth in Rider SUT. The above charge shall be applied to each customer's annual peak load share ("PLS") for generation capacity, adjusted for the applicable PJM-determined Zonal Scaling Factor and the applicable PJM-determined capacity reserve margin factor, on a daily basis for each day in each customer's respective billing cycle.

Ancillary Service Charge

	Charge (\$ per kWh)
Service taken at Secondary Voltage	\$ 0.006755
Service taken at Primary Voltage	\$ 0.006577
Service taken at Sub-Transmission Voltage	\$ 0.006503
Service taken at Transmission Voltage	\$ 0.006439

This charge represents the average annual cost of Ancillary Services in the Atlantic Electric Transmission zone adjusted for losses, plus administrative charges pursuant to N.J.S.A. 48:2-60 and New Jersey Sales and Use Tax as set forth in Rider SUT.

BGS Reconciliation Charge:

	Charge (\$ per kWh)
Service taken at Secondary Voltage	\$ 0.001535
Service taken at Primary Voltage	\$ 0.001495
Service taken at Sub-Transmission Voltage	\$ 0.001478
Service taken at Transmission Voltage	\$ 0.001463

The above charge shall recover the difference between the monthly amount paid to Basic Generation Service (BGS) suppliers and the total revenue from customers for BGS for the preceding months for the applicable BGS supply. These charges include administrative charges pursuant to N.J.S.A. 48:2-60 and New Jersey Sales and Use Tax as set forth in Rider SUT and are changed on June 1 and October 1 of each year.

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RIDER (BGS) continued
Basic Generation Service (BGS)

CIEP Standby Fee \$0.000160 per kWh

This charge recovers the costs associated with the winning BGS-CIEP bidders maintaining the availability of the hourly priced default electric supply service plus administrative charges pursuant to N.J.S.A. 48:2-60 and New Jersey Sales and Use Tax as set forth in Rider SUT. This charge is assessed on all kWhs delivered to all CIEP- eligible customers on Rate Schedules MGS Secondary, MGS-SEVC, MGS Primary, AGS Secondary, AGS Primary or TGS.

Transmission Enhancement Charge

This charge reflects Transmission Enhancement Charges ("TECs"), implemented to compensate transmission owners for the annual transmission revenue requirements for "Required Transmission Enhancements" (as defined in Schedule 12 of the PJM OATT) that are requested by PJM for reliability or economic purposes and approved by the Federal Energy Regulatory Commission (FERC). The TEC charge (in \$ per kWh by Rate Schedule), including administrative charges pursuant to N.J.S.A. 48:2-60 and New Jersey Sales and Use Tax as set forth in Rider SUT, is delineated in the following table.

Rate Class

	<u>RS</u>	<u>MGS Secondary And MGS- SEVC</u>	<u>MGS Primary</u>	<u>AGS Secondary</u>	<u>AGS Primary</u>	<u>TGS</u>	<u>SPL/ CSL</u>	<u>DDC</u>
VEPCo	0.000323	0.000225	0.000154	0.000162	0.000132	0.000124	-	0.000097
TrAILCo	0.000334	0.000255	0.000107	0.000186	0.000143	0.000125	-	0.000109
PSE&G	0.002811	0.001961	0.001345	0.001415	0.001157	0.001078	-	0.000846
PATH	0.000003	0.000002	0.000001	0.000001	0.000001	0.000001	-	0.000001
PPL	0.000094	0.000071	0.000030	0.000052	0.000041	0.000035	-	0.000031
PECO	0.000227	0.000172	0.000073	0.000126	0.000097	0.000084	-	0.000074
Pepco	0.000022	0.000017	0.000007	0.000013	0.000010	0.000009	-	0.000007
MAIT	0.000031	0.000021	0.000015	0.000015	0.000013	0.000012	-	0.000010
JCP&L	0.000003	0.000002	0.000001	0.000001	0.000001	0.000001	-	0.000001
EL05-121	0.000019	0.000013	0.000009	0.000010	0.000007	0.000007	-	0.000005
Delmarva	0.000010	0.000007	0.000003	0.000005	0.000004	0.000003	-	0.000003
BG&E	0.000037	0.000029	0.000012	0.000020	0.000016	0.000014	-	0.000012
AEP-East	0.000075	0.000052	0.000035	0.000037	0.000031	0.000029	-	0.000022
Silver Run	0.000329	0.000230	0.000157	0.000165	0.000135	0.000126	-	0.000099
NIPSCO	0.000003	0.000002	0.000001	0.000001	0.000001	0.000001	-	0.000001
CW Edison	-	-	-	-	-	-	-	-
ER18-680 & Form 715	-	-	-	-	-	-	-	-
SFC	0.000004	0.000003	0.000002	0.000002	0.000002	0.000001	-	0.000001
Duquesne	0.000002	0.000001	0.000001	0.000001	0.000001	0.000001	-	0.000001
Total	0.004327	0.003063	0.001953	0.002212	0.001792	0.001651	-	0.001320

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RIDER NEM
Net Energy Metering**AVAILABILITY**

This Rider is available to any customer served under the Company's Rate Schedules RS, MGS-Secondary, MGS-SEVC, MGS-Primary, AGS Secondary, AGS Primary, TGS Subtransmission, and TGS Transmission who owns and operates a customer-generator facility that:

1. Uses a New Jersey defined Class I renewable resource, including solar technologies, photovoltaic technologies, wind energy, fuel cells powered by renewable fuels, geothermal technologies, wave or tidal action, and/or methane gas from landfills or a biomass facility, provided that the biomass is cultivated and harvested in a sustainable manner, as more specifically defined in Board of Public Utilities Regulations at N.J.A.C. 14:8; and
2. Is located on the customer's premises or contiguous property; and
3. Is interconnected and operated in parallel with the Company's transmission or distribution facilities; and
4. Is intended primarily to offset all or part of the customer's own electricity requirements; and
5. Is not a Qualifying Facility (QF) served under the Company's Rate Schedule SPP, Small Power Purchase.

CONNECTION TO THE COMPANY'S SYSTEM

Any customer who elects this Rider must submit a New Jersey Interconnection Application Form with the Company, at least 30 days prior to activating the customer-generator facility. The customer should not install a customer-generator facility without prior approval from the Company and the customer shall not operate a customer-generator facility without final written approval from the Company.

The customer-generator facility shall not be connected to the Company's system unless it meets all applicable safety and performance standards established by the National Electric Code, The Institute of Electrical and Electronics Engineers (IEEE), Underwriters Laboratories, and as currently detailed in the Company's Technical Interconnection Requirements, Technical Considerations Covering Parallel Operations of customer owned generation and interconnected with the Company's Power Delivery System in the State of New Jersey and the applicable codes of the local public authorities. Special attention should be given to IEEE Standard 1547-2018 (or latest amended revision) for Interconnection and Interoperability of Distributed Energy Resources with Associated Electric Power Systems Interfaces. The customer must obtain, at the customer's sole expense, all necessary inspections and approvals required by the local public authorities before the customer-generator facility is connected to the Company's electric system.

INTERCONNECTION AND PARALLEL OPERATION

Interconnection with the Company's system requires the installation of protective equipment which provides safety for personnel, affords adequate protection against damage to the Company's system or to the customer's property, and prevents any interference with the Company's supply of service to other customers. Such protective equipment shall be installed, owned and maintained by the customer at the Customer's expense. Generation systems and equipment that comply with the standards established in the previous Section of this Rider shall be deemed by the Company to have generally complied with the requirements of this Section.

CESSATION OF PARALLEL OPERATION

The customer's equipment must be installed and configured so that parallel operation must cease immediately and automatically during system outages or loss of the Company's primary electric source. The customer must also cease parallel operation upon notification by the Company of a system emergency, abnormal condition, or in cases where such operation is determined to be unsafe, interferes with the supply of service to other customers, or interferes with the Company's system maintenance or operation.

DELIVERY VOLTAGE

The delivery voltage of the customer-generator facility shall be at the same voltage level and at the same delivery point as if the Customer were purchasing all of its electricity from the Company.

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**RIDER NEM (Continued)
Net Energy Metering****TERM OF CONTRACT**

The contract term shall be same as that under the customer's applicable Rate Schedule.

MONTHLY RATES, RATE COMPONENTS AND BILLING UNIT PROVISIONS

The monthly rates, rate components and billing unit provisions shall be those as stated under the customer's applicable Rate Schedule. Under this Rider, only the per kilowatt-hour charge components of the customer's bill are affected. The monthly charges shall be based on one of the following conditions:

- a) When the monthly energy meter reading registers that the customer has consumed more energy than the customer delivered to the Company's delivery system by the end of the monthly billing period, the customer shall be charged for the net amount of electricity consumed based on the rates and charges under the customer's applicable Rate Schedule for either Delivery Service when the customer has a third party supplier as its electric supplier, or the combined Delivery, Transmission and Basic Generation Service when the customer has the Company as its electric supplier; or
- b) If the customer is receiving combined Delivery, Transmission and Basic Generation Service, and the monthly energy meter reading registers that the customer has delivered more energy to the Company's delivery system than the customer has consumed by the end of the monthly billing period, the customer shall be charged the Customer Charge and any appropriate demand charges based on the customer's applicable Rate Schedule. In addition, the Company shall receive and take ownership of the delivered energy from the customer and the Company shall credit the customer for that delivered energy. At the end of twelve consecutive monthly billing periods beginning with the first month in which net metering becomes applicable (annualized period), the customer will be compensated for any remaining credits at the average Residual Metered Load Aggregate locational marginal price for energy, for the annualized period, in the Pennsylvania, New Jersey and Maryland Interconnection (PJM) Control Area Transmission Zone for the Company. In the event that a customer leaves Basic Generation Service prior to the end of the annualized period, the end of the service period will be treated as if it were the end of the annualized period; or
- c) If the customer has a third party supplier and the monthly energy meter reading registers that the customer has delivered more energy to the Company's delivery system than the customer has consumed by the end of the monthly billing period, the customer shall be charged the Customer Charge and any appropriate demand charges based on the customer's applicable Rate Schedule. Monthly meter data will be forwarded to the customer's third party supplier in accordance with existing Electronic Data Interchange (EDI) Standards. In the event that a customer changes electric supplier prior to the end of the annualized period, the end of the service period will be treated as if it were the end of the annualized period.

The customer has one opportunity to select an annualized billing period in accordance with the provisions of N.J.A.C. 14:8-4.3.

RENEWABLE ENERGY CERTIFICATES

The Renewable Energy Certificates generated by the customer-generator facility are owned entirely by the customer or the eligible customer's assignee.

METERING

The watt-hour energy meter at the customer's location shall measure the net energy consumed by the customer or the net energy delivered by the customer-generator facility for the monthly billing period. The Company shall furnish, install, maintain and own all the metering equipment needed for measurement of the service supplied.

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**RIDER NEM (Continued)
Net Energy Metering****MODIFICATION OF THE COMPANY'S SYSTEM**

If it is necessary for the Company to extend or modify portions of its systems to accommodate the delivery of electricity from the customer-generator facility, the Company at the customer's expense shall perform such extension or modification.

LIABILITY

The Company accepts no responsibility whatsoever for damage or injury to any person or property caused by failure of the customer to operate in compliance with Company's requirements. The Company shall not be liable for any loss, cost, damage or expense to any party resulting from the use or presence of electric current or potential which originates from the customer-generator facility. Connection by the Company under this Rider does not imply that the Company has inspected or certified that the customer-generator facility has complied with any necessary local codes or applicable safety or performance standards. All inspections, certifications and compliance with applicable local codes and safety requirements are the sole responsibility of the customer-generator.

FAILURE TO COMPLY

If the customer fails to comply with any of the requirements set forth in this Rider, the Company may disconnect the customer's service from the Company's electric system until the requirements are met, or the customer-generator facility is disconnected from the customer's electric system.

TERMS AND CONDITIONS

The Terms and Conditions set forth in this tariff shall govern the provision of service under this Rider.

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RIDER ANEM
Aggregated Net Energy Metering

AVAILABILITY

This Rider is available to any customer served under the Company's Rate Schedules RS, MGS-Secondary, MGS-SEVC, MGS-Primary, AGS Secondary, AGS Primary, TGS Sub-Transmission, and TGS Transmission who owns and operates a customer-generator facility that:

- 1) Is a solar electric power generation system; and
- 2) Is not an on-site generation system; and
- 3) Is located on the customer's premises; and
- 4) Is interconnected and operated in parallel with the Company's transmission or distribution facilities; and
- 5) Is intended primarily to offset all or part of the customer's own aggregated electricity requirements; and
- 6) Is not a Qualifying Facility (QF) served under the Company's Rate Schedule SPP, Small Power Purchase; and
- 7) The customer is a State entity, school district, county, county agency, county authority, municipality, municipal agency, or municipal authority; and have multiple metered accounts including the host account that:
 - a) Must be located within the customer's territorial jurisdiction or, for a State entity, be located within 5 miles of one another; and
 - b) Are served by Basic Generation Service (BGS) under the same eligible rate schedule or be supplied by the same (third-party) energy supplier; and
 - c) None of the accounts to be aggregated have been included in a previous aggregation for another qualified customer facility; and
 - d) is not located on land that has been actively devoted to agricultural or horticultural use and that is valued, assessed, and taxed pursuant to the Farmland Assessment Act of 1964 at any time within the 10 years prior to July 23, 2012. (The municipal planning board of a municipality where the customer-generator facility is to be located may waive this requirement.)

The customer may aggregate the meters for the purpose of net metering regardless of which individual meter receives energy from a customer-generator facility provided that:

- 1) Before a customer can participate under this rider and activate the customer-generator facility, the customer shall file an application with the Company available at:
<http://www.atlanticcityelectric.com/greenpowerconnection/> and include the following information:
 - a) For the metered account behind which a customer-generator is net metered ("the host account"), a description of the customer-generator facility including its location, capacity, and description of its generating technology;
 - b) A list of the individual metered accounts that the customer seeks to aggregate, identified by name, address, rate schedule, and account number;
- 2) The customer may provide written notice of a change to its list of aggregated metered accounts no more than once annually and should allow for up to 30 days for the change to go into effect; and
- 3) In order to continue under this rider, the customer must notify the Company of any change in ownership of the accounts by providing the Company 30 days written notice.

*Customer-generators applying under this rider may be subject to FERC jurisdiction with respect to net sales of excess generation and interconnection requirements.
eligible customer participating aggregated net metering under this Rider can be charged by the Company for incremental costs providing this service.*

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RIDER ANEM (Continued)
Aggregated Net Energy Metering

CONNECTION TO THE COMPANY'S SYSTEM

Any customer who elects this Rider must submit a New Jersey Interconnection Application Form with the Company, at least 30 days prior to activating the customer-generator facility. The customer should not install a customer-generator facility without prior approval from the Company and the customer shall not operate a customer-generator facility without final written approval from the Company.

The customer-generator facility shall not be connected to the Company's system unless it meets all applicable safety and performance standards established by the National Electric Code, The Institute of Electrical and Electronics Engineers (IEEE), Underwriters Laboratories, and as currently detailed in the Company's Technical Interconnection Requirements, Technical Considerations Covering Parallel Operations of Customer Owned Generation and interconnected with the Company's Power Delivery System in the State of New Jersey and the applicable codes of the local public authorities. Special attention should be given to IEEE Standard 1547-2018 (or latest amended revision) for Interconnection and Interoperability of Distributed Energy Resources with Associated Electric Power Systems Interfaces. The customer must obtain, at the customer's sole expense, all necessary inspections and approvals required by the local public authorities before the customer-generator facility is connected to the Company's electric system.

INTERCONNECTION AND PARALLEL OPERATION

Interconnection with the Company's system requires the installation of protective equipment which provides safety for personnel, affords adequate protection against damage to the Company's system or to the Customer's property, and prevents any interference with the Company's supply of service to other customers. Such protective equipment shall be installed, owned and maintained by the customer at the customer's sole expense. Generation systems and equipment that comply with the standards established in the previous Section of this Rider shall be deemed by the Company to have generally complied with the requirements of this Section.

CESSATION OF PARALLEL OPERATION

The customer's equipment must be installed and configured so that parallel operation must cease immediately and automatically during system outages or loss of the Company's primary electric source. The customer must also cease parallel operation upon notification by the Company of a system emergency, abnormal condition, or in cases where such operation is determined to be unsafe, interferes with the supply of service to other customers, or interferes with the Company's system maintenance or operation.

DELIVERY VOLTAGE

The delivery voltage of the customer-generator facility shall be at the same voltage level and at the same delivery point as if the customer were purchasing all of its electricity from the Company.

TERM OF CONTRACT

The contract term shall be same as that under the customer's applicable Rate Schedule.

MONTHLY RATES, RATE COMPONENTS AND BILLING UNIT PROVISIONS

The monthly rates, rate components and billing unit provisions shall be those as stated under the customer's applicable Rate Schedule. Under this Rider, only the per kilowatt-hour charge components of the customer's bill for the host account are affected. The monthly charges shall be based on one of the following conditions:

- a) When the monthly energy meter reading registers on the host account that the customer has consumed more energy than the customer delivered to the Company's delivery system by the end of the monthly billing period, the customer shall be charged for the net amount of electricity consumed based on the rates and charges under the customer's applicable Rate Schedule for either Delivery Service when the customer has a third party supplier as its electric supplier, or the combined Delivery, Transmission and Basic Generation Service when the customer has the Company as its electric supplier; or

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RIDER ANEM (Continued)
Aggregated Net Energy Metering

- b) If the customer is receiving combined Delivery, Transmission and Basic Generation Service, and the monthly energy meter reading on the host account registers that the customer has delivered more energy to the Company's delivery system than the customer has consumed by the end of the monthly billing period, the customer shall be charged the Customer Charge and any appropriate demand charges based on the customer's applicable Rate Schedule. In addition, the Company shall receive and take ownership of the delivered energy from the customer and the Company shall credit the customer for that delivered energy on the next monthly billing period. At the end of twelve consecutive monthly billing periods beginning with the first month in which net metering becomes applicable (annualized period), the customer will be compensated for any remaining credits at the average locational marginal price for energy, for the annualized period, in the Pennsylvania, New Jersey and Maryland Interconnection (PJM) Control Area Transmission Zone for the Company. In the event that a customer leaves Basic Generation Service prior to the end of the annualized period, the end of the service period will be treated as if it were the end of the annualized period; or
- c) If the customer has a third party supplier and the monthly energy meter reading on the host account registers that the customer has delivered more energy to the Company's delivery system than the customer has consumed by the end of the monthly billing period, the customer shall be charged the Customer Charge and any appropriate demand charges based on the customer's applicable Rate Schedule. Monthly meter data will be forwarded to the customer's third party supplier in accordance with existing Electronic Data Interchange (EDI) Standards. In the event that a customer changes electric supplier prior to the end of the annualized period, the end of the service period will be treated as if it were the end of the annualized period.

The customer has one opportunity to select an annualized billing period in accordance with the provisions of N.J.A.C. 14:8-4.3.

RENEWABLE ENERGY CREDITS

The Renewable Energy Credits generated by the customer-generator facility are owned entirely by the customer or the eligible customer's assignee.

METERING

The watt-hour energy meter at the customer's location shall measure the net energy consumed by the customer or the net energy delivered by the customer-generator facility for the monthly billing period. The Company shall furnish, install, maintain and own all the metering equipment needed for measurement of the service supplied.

MODIFICATION OF THE COMPANY'S SYSTEM

If it is necessary for the Company to extend or modify portions of its systems to accommodate the delivery of electricity from the customer-generator facility, the Company, at the customer's sole expense, shall perform such extension or modification.

LIABILITY

The Company accepts no responsibility whatsoever for damage or injury to any person or property caused by failure of the customer to operate in compliance with Company's requirements. The Company shall not be liable for any loss, cost, damage or expense to any party resulting from the use or presence of electric current or potential which originates from the customer-generator facility. Connection by the Company under this Rider does not imply that the Company has inspected or certified that the customer-generator facility has complied with any necessary local codes or applicable safety or performance standards. All inspections, certifications and compliance with applicable local codes and safety requirements are the sole responsibility of the customer-generator.

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RIDER ANEM (Continued)
Aggregated Net Energy Metering

FAILURE TO COMPLY

If the customer fails to comply with any of the requirements set forth in this Rider, the Company may disconnect the customer's service from the Company's electric system until the requirements are met, or the customer-generator facility is disconnected from the customer's electric system.

TERMS AND CONDITIONS

The Terms and Conditions set forth in this tariff shall govern the provision of service under this Rider.

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ATLANTIC CITY ELECTRIC COMPANY
BPU NJ No. 11 Electric Service - Section IV Twenty-Seventh Revised Sheet Replaces Twenty-Sixth Revised
Sheet No. 64

RIDER RGGI

Regional Greenhouse Gas Initiative Recovery Charge

A. Applicability

This Rider is applicable to Rate Schedules RS, MGS Secondary, MGS-SEVC, MGS Primary, AGS Secondary, AGS Primary, TGS, DDC, SPL and CSL. Amounts billed to customers shall include a charge to reflect regional greenhouse gas initiative program costs. Except where indicated otherwise, Rider "RGGI" will be determined annually based on projections of program costs (including an adjustment for variances between budgeted and actual prior year expenditures) and forecasts of kilowatt hour sales. The charge (in dollars per kilowatt hour) will be computed by dividing the total annual amount to be recovered for by forecasted retail sales (in kilowatt hours).

RGGI Programs

Solar Renewable Energy Certificate (SREC) (\$/kWh)	(\$0.000121)
This charge component is intended to recover net costs associated with the Solar Renewable Energy Certificate Program.	
Solar Renewable Energy Certificate (SREC II) (\$/kWh)	\$0.000000
This charge component is intended to recover net costs associated with the Solar Renewable Energy Certificate II Program.	
Transition Renewable Energy Certificate (TREC) (\$/kWh)	\$0.002423
This charge component is intended to recover net costs associated with the Solar Transition Incentive Program.	
Energy Efficiency Surcharge (EE) (\$/kWh)	\$0.000840
This charge component is intended to recover the costs associated with the Energy Efficiency Program.	
Successor Solar Incentive Program (SuSI) (\$/kWh)	\$0.000059
This charge component is intended to recover the costs associated with the Successor Solar Incentive Program.	
Community Solar Energy Program (CSEP) (\$/kWh)	\$0.000000
This charge component is intended to recover the net costs associated with the Community Solar Energy Program.	
<hr/>	
Total Rider RGGI Surcharge (\$/kWh)	\$0.003201

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ATLANTIC CITY ELECTRIC COMPANY
BPU NJ No. 11 Electric Service - Section IV Fourth Revised Sheet Replaces Third Revised Sheet No. 65

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ATLANTIC CITY ELECTRIC COMPANY
BPU NJ No. 11 Electric Service - Section IV **Sixth Revised Sheet Replaces Fifth Revised Sheet No. 66**

RIDER EDIT

Excess Deferred Income Tax Credit

AVAILABILITY

This rider is applicable to Rate Schedules RS, MGS Secondary, MGS Primary, AGS Secondary, AGS Primary, TGS, DDC, SPL and CSL.

Rider "EDIT" is to ensure the full amount of the Tax Cut and Jobs Act (TCJA) tax benefits associated with the non-protected assets are returned to customers over a five (5) year period.

The charge for each Rate Schedule is as follows:

<u>Rate Class</u>	<u>EDIT Credit (w/ SUT)</u>	
RS	\$ (0.000000)	\$ per kWh
MGS Secondary	\$ (0.000000)	\$ per kWh
MGS Primary	\$ (0.000000)	\$ per kWh
AGS Secondary	\$ (0.002785)	\$ per kWh
AGS Primary	\$ (0.000000)	\$ per kWh
TGS Subtransmission	\$ (0.000000)	\$ per kWh
TGS Transmission	\$ (0.000000)	\$ per kWh
SPL/CSL	\$ (0.000000)	\$ per kWh
DDC	\$ (0.000000)	\$ per kWh

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**ZERO EMISSION CERTIFICATE (“ZEC”)
RECOVERY CHARGE**

APPLICABILITY: The Zero Emission Certificate Recovery Charge (“Rider ZEC” or “ZEC Charge”) provides a charge for the recovery of costs associated with the Zero Emission Certificate Program directed by the Board of Public Utilities (“BPU” or “Board”) as detailed below. The ZEC Charge is applicable to all kWh usage of any Full Service Customer or Delivery Service Customer.

Rate Component (\$ per kWh)

	<u>Excluding SUT</u>	<u>Including SUT</u>
ZEC Charge	\$0.004000	\$0.004265
ZEC Reconciliation Charge	\$0.000000	\$0.000000
Total ZEC Charge	\$0.004000	\$0.004265

Pursuant to the BPU’s Zero Emission Certificate Charge Order dated November 19, 2018 in BPU Docket No. EO18091003, the Board approved the implementation of a non-bypassable, irrevocable ZEC Charge of \$0.004000 per kWh for all customers. The ZEC Charge reflects the emission avoidance benefits of the continued operation of selected nuclear plants as determined in L. 2018, c. 16 (the “ZEC Law”). The ZEC Charge has been set at the rate specified in the ZEC Law and may be adjusted periodically by the Board, in accordance with the methodology provided for in the ZEC Law.

In accordance with the ZEC Law, the proceeds of the ZEC Charge will be placed in a separate, interest-bearing account and will be used solely to purchase ZECs and to reimburse the Board for its reasonable, verifiable costs incurred to implement the ZEC program. Refunds will be provided to the customers served under each of the Company’s rate schedules in proportion to the ZEC Charge revenues contributed by the rate schedule.

The ZEC Charge will become effective upon the issuance of the April 2019 Board Order in BPU Docket No. EO18080899.

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RIDER IIP
Infrastructure Investment Program

APPLICABILITY:

This rider is applicable to Rate Schedules RS, MGS Secondary, MGS Primary, AGS Secondary, AGS Primary, TGS, DDC, SPL and CSL, and Rider STB.

This charge provides for the full and timely recovery of revenue requirements associated with the Infrastructure Investment Program (“IIP”) projects subject to the IIP recovery rules, codified at N.J.A.C. 14:3-2A.1 et seq., as approved by the New Jersey Board of Public Utilities.

The following table provides the rates for the IIP, including (“SUT”). For billing presentation purposes these rates are to be added to the base distribution rates for each Rate Schedule. This applies to the distribution charges for the Rate Schedules on the following Tariff Sheets: 5, 11, 14, 17, 19, 29, 29a, 31, 36, 37,37a, 40, and 44. These rates are subject to all other applicable charges and taxes in accordance with the underlying rate schedule’s distribution rates.

<u>RATE SCHEDULE</u>	<u>IIP Rate</u>	<u>Billing Units</u>
RS	\$ 0.001711	Per kWh
MGS Secondary	\$ 0.05 \$ 0.001475	Per kW Per kWh
MGS Primary	\$ 0.04 \$ 0.000990	Per kW Per kWh
AGS Secondary	\$ 0.32	Per kW
AGS Primary	\$ 0.23	Per kW
TGS Sub Transmission	\$ 0.09	Per kW
TGS Transmission	\$ 0.05	Per kW
SPL/CSL	\$ 0.34	Per lamp per month
DDC		
Service and Demand (per day per connection)	\$ 0.003704	
Energy (per day for each kW of effective load)	\$ 0.017841	
RIDER STB		
MGS Secondary	\$ 0.00	Per kW
MGS Primary	\$ 0.00	Per kW
AGS Secondary	\$ 0.03	Per kW
AGS Primary	\$ 0.02	Per kW
TGS – Sub Transmission	\$ 0.00	Per kW
TGS – Transmission	\$ 0.00	Per kW

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RIDER CIP
CONSERVATION INCENTIVE PROGRAM RECOVERY CHARGE

APPLICABILITY:

This rider is applicable to Rate Schedules RS, MGS Secondary, MGS Primary, AGS Secondary, AGS Primary, and TGS and TGS Sub Transmission. The Company’s CIP shall be based on the differences between actual and allowed revenue per customer during the preceding annual period. This adjustment will be effectuated through a credit or surcharge applied to customers’ bills during the adjustment period. The credit or surcharge will also be adjusted to reflect prior year under or over recoveries pursuant to Rider “CIP”. The Company at its discretion will make annual filings.

The Company’s CIP Recovery Charge including sales and use tax to be effective on and after the date indicated below is as follows:

Rate Schedule	Rate	
Residential	\$(0.000354)	per kWh
MGS Secondary	\$(0.008526)	per kWh
MGS Primary	\$(0.032302)	per kWh
AGS Secondary	\$0.04	per kW
AGS Primary	\$(0.13)	per kW
TGS Sub Transmission	\$(0.17)	per kW
TGS Transmission	\$0.05	per kW

I. DEFINITION OF TERMS AS USED HEREIN:

1. Actual Number of Customers

- The Actual Number of Customers (“ANC”) shall be determined on a monthly basis for each Rate Schedule, to which the CIP applies. The ANC shall equal the aggregate actual monthly customer charge revenue for each class of customers subject to the CIP as recorded on the Company’s books, divided by the customer charge rate applicable to such class of customers in each Rate Schedule.

2. Actual Revenue Per Customer

– The Actual Revenue per Customer (“ARC”) shall be determined in dollars per customer on a monthly basis for each Rate Schedule, to which the CIP applies. The ARC shall equal the aggregate actual booked variable margin revenue per applicable rate schedule for the month as recorded on the Company’s books divided by the Actual Number of Customers for the corresponding month. Actual revenues shall include Distribution Kilowatt-hour and Distribution Kilowatt demand charges, as well as any PowerAhead and Infrastructure Investment Program revenues, and shall not include the customer charge and any non-base rate charges such as the Societal Benefits, Non-Utility Generation, Regional Greenhouse Gas Initiative Recovery (“RGGI”), Securitization, or the Zero Emission Certificate (“ZEC”) Charges.

3. Adjustment Period

– Shall be the year beginning immediately following the conclusion of the Annual Period.

4. Annual Period

– Shall be the twelve consecutive months from July 1st of one calendar year through June 30th of the following calendar year.

5. Average 13 Month Common Equity Balance

– Shall be the average of the beginning and ending common equity balances based on the latest publicly available financials available before the end of the Annual Period. The Company shall provide the most recently available actual months plus forecasted data at the time of each Initial Filing. The forecasted data will be updated with actuals once the financial statements for the months have been disclosed.

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RIDER CIP (continued)
CONSERVATION INCENTIVE PROGRAM RECOVERY CHARGE

6. Baseline Revenue per Customer

– The Baseline Revenue per Customer shall be stated in dollars per customer on a monthly basis for each of the Rate Schedules, to which the CIP applies. The Baseline Revenue per Customer shall be calculated as the current variable margin revenue per rate schedule, including any revenue from PowerAhead and Infrastructure Investment Program rate adjustments, divided by the number of customers from the most recent approved base rate case for the rate schedule.

Baseline revenues shall include Distribution Kilowatt-hour and Distribution Kilowatt charges and shall not include the customer charge and any non-base rate charges such as the Societal Benefits, Non-Utility Generation Charge, RGGI, Securitization, or the ZEC Charges.

The table below summarizes the Board approved monthly Baseline Revenue per customer:

	<u>RS</u>	<u>MGSS</u>	<u>MGSP</u>	<u>AGSS</u>	<u>AGSP</u>	<u>TGSS</u>	<u>TGS</u>
Jan	\$50.04	\$122.19	\$1,631.58	\$1,820.91	\$12,030.68	\$ 8,548.85	\$6,864.73
Feb	\$43.14	\$115.45	\$1,298.95	\$1,655.65	\$ 9,772.59	\$ 8,347.79	\$6,273.67
Mar	\$38.33	\$104.49	\$1,034.41	\$1,524.50	\$ 8,505.87	\$ 7,428.71	\$5,427.61
Apr	\$33.94	\$105.50	\$1,195.18	\$1,677.57	\$10,929.95	\$ 8,162.39	\$6,509.46
May	\$30.36	\$100.78	\$1,395.38	\$1,699.07	\$10,152.50	\$ 8,094.04	\$5,509.29
June	\$51.49	\$142.66	\$1,384.44	\$1,613.24	\$10,671.51	\$ 8,055.97	\$7,275.89
July	\$77.74	\$168.63	\$1,451.65	\$1,746.71	\$10,087.81	\$ 8,337.88	\$6,587.93
Aug	\$87.71	\$181.49	\$2,067.01	\$1,754.14	\$11,305.49	\$ 9,093.32	\$5,415.09
Sept	\$77.75	\$179.12	\$2,076.24	\$1,742.96	\$11,450.18	\$10,087.38	\$4,691.27
Oct	\$41.09	\$120.75	\$1,693.75	\$1,680.00	\$10,997.03	\$ 8,906.18	\$9,523.15
Nov	\$30.88	\$103.21	\$1,653.97	\$1,569.30	\$ 9,721.94	\$ 8,238.53	\$5,895.48
Dec	\$40.17	\$108.81	\$1,253.79	\$1,515.76	\$ 8,874.65	\$ 8,147.67	\$4,275.13

7. Forecast Annual Usage

– The Forecast Annual Usage shall be the projected total annual Kilowatt-hour sales or Kilowatt demand for all customers within the applicable Rate Schedules. The Forecasted Annual Usage shall be estimated based on normal weather.

8. Cooling and Heating Degree Days (“CDD” & “HDD”)

- CDD are the difference between 65°F and the mean daily temperature. The mean daily temperature is the simple average of the 24-hourly temperature observations for a day. HDD are used to measure the difference between 35°F and the mean daily temperature during winter weather.

9. Actual Calendar Month CDD and HDD

- The accumulation of the actual CDD and HDD for each day of a calendar month.

10. Normal Calendar Month CDD and HDD

- The level of calendar month CDD and HDD, to which the weather portion of this CIP applies. The normal calendar month CDD and HDD will be based on the twenty-year average of the National Oceanic and Atmospheric Administration (NOAA) First Order Weather Observation Station hourly observations at the Atlantic City Airport and will be updated annually. The base level of normal CDD and HDD for the defined winter and summer period months for the 2021 Periods are set forth in the table below:

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Issued by: J. Tyler Anthony, President and Chief Executive Officer – Atlantic City Electric Company
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BPU Docket No. ER23020091

RIDER CIP (continued)
CONSERVATION INCENTIVE PROGRAM RECOVERY CHARGE

Month	Normal Heating Degree Days	Normal Cooling Degree Days
January	877	0
February	929	0
March	742	0
April	541	0
May	256	35
June	0	138
July	0	306
August	0	369
September	0	248
October	123	83
November	396	0
December	662	0

11. Winter Period

- Shall be the eight consecutive calendar months from October of one calendar year through May of the following calendar year.

12. Summer Period

- Shall be the three consecutive calendar months from July through September of the calendar year and starting June of the following calendar year.

II. DETERMINATION OF THE CONSERVATION INCENTIVE PROGRAM

1. At the end of the Annual Period, a calculation shall be made that determines for each Rate Schedule the deficiency or excess to be surcharged or credited to customers pursuant to the CIP mechanism. The deficiency or excess shall be calculated each month by multiplying the result obtained from subtracting the Baseline Revenue per Customer from the Actual Revenue per Customer by the Actual Number of Customers, and then multiplying the resulting usage by the Margin Revenue Factor.

2. The weather-related change in customer usage shall be calculated as the difference between actual CDD and HDD and the above CDD and HDD multiplied by the weather normalization factors and multiplying the result by the margin revenue factors of this Rate Schedule to determine the weather-related deficiency or excess. The weather-related amount will be subtracted from the total deficiency or excess to determine the non-weather-related deficiency or excess.

3. Recovery of margin deficiency associated with non-weather-related changes in customer usage will be subject to a Basic General Service ("BGS") savings test and a Variable Margin Revenue recovery limitation ("recovery tests"). Recovery of non-weather-related margin deficiency will be limited to the smaller of (1) the level of BGS savings achieved when such savings are less than 75 percent of the non-weather-related margin deficiency, i.e. BGS savings test, and (2) 6.5 percent of variable margins for the CIP Annual Period, i.e., Variable Margin Revenue recovery limitation. Any amount that exceeds the above limitations may be deferred for future recovery and is subject to either or both recovery tests in a future year consistent with the amount by which either or both non-weather-related margin deficiency exceeded the recovery tests. For the purposes of this calculation, the value of the weather-related portion shall be calculated as set forth in Section II.2 of this Rate Schedule.

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RIDER CIP (continued)
CONSERVATION INCENTIVE PROGRAM RECOVERY CHARGE

4. In addition, if the calculated Return on Equity (“ROE”) exceeds the allowed ROE from the utility's last base rate case by 50 basis points or more, recovery of lost revenues through the CIP shall not be allowed for the applicable filing period. For purposes of this section, the Company's rate of return on common equity shall be calculated by dividing the Company's net income for the applicable period as defined in the Average 13-Month Common Equity Balance by the Company's average common equity balance for the same period. The Company's Average 13-Month Common Equity Balance shall be the ratio of Electric Distribution Net Plant (including the Electric Distribution allocation of Common Plant) to the total Company Net Plant for the Average 13 Month Common Equity Balance period multiplied by the Company's total common equity for the same period.

5. The amount to be surcharged or credited shall equal the eligible aggregate deficiency or excess for all months during the Annual Period determined in accordance with the provisions herein, divided by the Forecast Annual Usage for the Rate Schedule.

III. TRACKING THE OPERATION OF THE CONSERVATION INCENTIVE PROGRAM

The revenues billed, or credits applied, net of taxes and assessments, through the application of the Conservation Incentive Program Rate shall be accumulated for each month of the Adjustment Period and applied against the CIP excess or deficiency from the Annual Period and any cumulative balances remaining from prior periods.

NEW JERSEY SALES AND USE TAX (SUT)

Charges under this Rider include a component for New Jersey Sales and Use Tax as set forth in Rider SUT.

CORPORATE BUSINESS TAX (CBT)

Charges under this rate schedule include a component for Corporate Business Taxes as set forth in Rider CBT.

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RIDER RNEM
Remote Net Energy Metering

Limitations and Qualifications for Remote Net Metering (BPU Docket No. QO18070697, Orders dated September 17, 2018 and August 18, 2021)

The Clean Energy Act, P.L. 2018, Chapter 17, Section 6 required the BPU to establish an application and approval process to facilitate Remote Net Metering in which a public entity certified to act as a host customer with a solar electric energy project may allocate credits to other public entities within the same electric public utility service territory. On September 17, 2018, the Board established the application and approval process and defined public entity for Remote Net Metering, in Docket No. QO18070697; this process was further clarified by Order dated August 18, 2021.

To qualify for Remote Net Metering a customer must be a public entity, which is a State entity, school district, county, county agency, county authority, county community college, municipality, municipal agency, municipal authority or public university that has completed the BPU-approved application process and received BPU approval for certification as a participant eligible to receive Remote Net Metering credits. A host customer is a public entity that proposes to host a solar electric generation facility on its property in the Atlantic City Electric Co. ("ACE" or the "Company") service territory. The entities designated to receive credits are considered to be receiving customers. Receiving customers must be public entities also located in the ACE service territory. Both the host customer and the receiving customer must be a customer of record of ACE. Receiving customers must maintain positive bill payment practices on their ACE account to remain eligible for credits. There may be no more than 10 receiving customer accounts per host customer. Host customer and receiving customers must be served by Basic Generation Service ("BGS") or be supplied by the same (third-party) energy supplier. None of the accounts can be included in a previous aggregation for another qualified customer facility or be a NEM customer.

Eligible public entities must follow the established application and approval process to certify public entities to act as a host customer for Remote Net Metering, requiring submittal of the BPU-approved form of "Public Entity Certification Agreement" used by the host customers and receiving customers, which shall be fully executed and provided to ACE and the BPU, reviewed by the Staff of the BPU, and approved by the BPU prior to the application of any Remote Net Metering credits. The Public Entity Certification Agreement is available on the New Jersey Clean Energy Program website as well as the Company's website in the section dedicated to information regarding net metering and interconnection processes. The standard form "Public Entity Certification Agreement" must be fully executed by the host customer and each receiving customer, be accompanied by the BPU-approved standard form of Interconnection Application (Part 1) as used for all net metered projects and be delivered to both BPU Staff and the Company. The Company and BPU Staff will review the Public Entity Certification Agreement for administrative completeness. Within 10 business days, the Company will provide its input to BPU Staff, whereupon BPU Staff will issue a notice of its findings to the contact person listed on the form. Following the issuance of a notice of administrative completeness, the Company will have 20 business days to review the application for eligibility and feasibility, including the proposed system size and all account information and make a recommendation to BPU Staff to approve or deny. In the case of a recommendation of denial, the Company will provide to BPU Staff a description of the deficiencies and potential means to correct the deficiencies. BPU Staff will present the fully executed "Public Entity Certification Agreement" and Part 1 of the Interconnection application to the Board with a recommendation for approval or denial. The Company, contingent on the cooperation of the Public Entity Applicant(s), will continue to perform any additional technical processing of the eligible public entities' interconnection application, subject to the Board's final approval or denial. ACE is not responsible for resolving disputes which may arise between host customer and receiving customers.

Host Customer Solar Electric Generator Sizing for Remote Net Metering: The size of a host customer's solar electric generation facility shall be limited to the installed capacity that can produce electricity on an annual basis in an amount not to exceed the total average usage of the applicable host customer's electric account(s) with the Company. The host customer is not required to use more than one account for purposes of sizing the solar electric generation facility. However, the solar facility must be located on property containing at least one Company electric meter for the host customer. The host customer must identify which account(s) to use to calculate the total average usage for the previous 12 months of consumption in kWhs. The total quantity of annual, historic consumed kWh will be divided by the number of accounts, if more than one account is used, and 1,200 annual kWh per kilowatt ("kWdc") to arrive at the maximum capacity for the solar electric generation facility in kW ("kWdc" and "kWac").

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RIDER RNEM (Continued)
Remote Net Energy Metering

Billing and Credits for Remote Net Metering: No more than 10 receiving accounts may be party to a Public Entity Certification Agreement and no less than 10% of the solar electric generating facility output may be allocated to a receiving customer account and intended primarily to offset all or part of the receiving customer's own electricity requirements except to the extent that 10% of the solar electric generating facility output is greater. Receiving customers must maintain positive payment practices on their ACE accounts to remain eligible to receive credits. The terms and conditions of the Public Entity Certification Agreement, including all designated receiving accounts and their associated percentage of output allocations, shall be fixed throughout the annualized period with the exception of a once per annum opportunity to reallocate upon BPU's approval of a revision to a Public Entity Certification Agreement, which is re-executed with all parties' approval, including the Company. The host customer shall agree to the installation of a revenue grade production meter at its expense that is specified, owned, and installed by the Company. This revenue grade production meter will record the solar generation at the host site. On a monthly basis, the Company shall use the metered kWh data produced by the solar electric generation facility on the host customer property to calculate the credits due to receiving customers. The monthly output will be allocated to receiving customers according to the percentage allotments indicated on the approved Public Entity Certification Agreement. The value of a Remote Net Metering credit will reflect a rough approximation of the generation, transmission and distribution value of a kWh produced by the solar electric generation facility. Each credited kWh for a receiving customer shall offset the variable kWh charges of a receiving customer, except for the SBC charge. No fixed, demand (\$/kW), customer or SBC charges shall be offset by a remote net metering credit. On a monthly basis, the Company will credit an apportioned amount of kWh output from the solar facility in the form of kWh to be deducted from the kWh consumed by the receiving customers according to the percentage allotments indicated on the approved Public Entity Certification Agreement. The apportioned amount of solar electricity generated in kWh, the gross amount of electricity consumed and the net amount of kWh after credit allocation will be identified on the monthly electric bills of the designated receiving customer account. The receiving customers will be charged the SBC amounts attributable to the apportioned credit kWh. The application of an annualized period as currently used in the net metering rules at N.J.A.C. 14:8-4.2 shall apply to remote net metering host customers and receiving customers. Any excess generation for an individual receiving customer account after a monthly credit allocation shall be carried over to the next month within the annualized period. If an individual receiving customer account holds credits at the end of an annualized period, the account shall be trued up consistent with current net metering practice, with excess kWh compensated at the average annual LMP in the Company's transmission zone.

Remote Net Metering customers shall be responsible for all interconnection costs.

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**RIDER CSEP
Community Solar Energy Pilot Program**

General

The Community Solar Energy Pilot Program is open to customers of all rate classes who subscribe to community solar projects that are approved by the BPU. Community solar projects and customer subscribers to those approved projects must meet the following minimum requirements, and the full requirements defined in N.J.A.C. 14:8-9.1, et seq., in accordance with N.J.S.A. 48:3-87.11. The program provides for the participation of customers of the Company in all rate classes as subscribers to BPU approved community solar projects that are located within the service territory of the Company, but may be remotely located from the subscriber's electric service address, and receive a credit on their utility bills in accordance with their participation share. Existing solar projects may not apply to requalify as a Community Solar Energy Pilot Program project. The Pilot Program shall run for a period of no more than 36 months, divided into Program Year 1 (PY1), Program Year 2 (PY2), and Program Year 3 (PY3). PY1 shall begin February 19, 2019, and last until December 31, 2019. Subsequent program years shall begin on January 1 and last for the full calendar year. For each of the three program years, BPU staff shall initiate an annual application process. The annual capacity limit in the Company's service territory each year shall be calculated by the BPU by multiplying the Company's percentage of in-State retail electric sales by the total statewide capacity approved for that year. In PY1, this represented approximately 9.6 MW based upon the Company's 12.8% share of the 75 MW available statewide capacity. Any unallocated capacity at the end of a program year may be reallocated to subsequent program years. At least 40 percent of the annual capacity limit shall be allocated to low and moderate income community (LMI) solar projects. The application and criteria for selection of community solar projects is managed by the BPU. Only projects that are selected by the BPU will be eligible to participate in the Pilot Program. The capacity limit for individual community solar pilot projects is set at a maximum of 5 MWs per project, measured as the sum of the nameplate capacity in DC rating of all PV panels comprising the community solar facility. The minimum number of participating subscribers for each community solar project shall be set at 10 subscribers and the maximum number of participating subscribers for each community solar project shall be set at 250 subscribers per one MW installed capacity (prorated to project capacity). Each community solar project must be equipped with at least one utility grade meter to facilitate the recording of solar generation underlying the bill credit process.

Selected Definitions (N.J.A.C. 14:8-9.2)

"Community solar pilot project," "community solar project," or "project" refers to a community solar project approved by the BPU for participation in the Pilot Program, including, but not limited to, the community solar facility, project participants, and subscribers.

"Community solar subscriber organization" or "subscriber organization" means the entity, duly registered with the BPU that works to acquire original subscribers for the community solar project and/or acquires replacement subscribers over the lifetime of the community solar project and/or manages subscriptions for a community solar project. The community solar subscriber organization may or may not be, in whole, in part, or not at all, organized by the community solar developer, community solar owner, or community solar operator.

"Community solar subscriber" or "subscriber" refers to any person or entity who participates in a community solar project by means of the purchase or payment for a portion of the capacity and/or energy produced by a community solar facility. One electric meter denotes one subscriber.

"Community solar subscription" or "subscription" refers to an agreement to participate in a community solar project, by which the subscriber receives a bill credit for a portion of the community solar capacity and/or energy produced by a community solar facility. A subscription may be measured as capacity in kW and/or energy in kWh, ownership of a panel or panels in a community solar facility, ownership of a share of a community solar project, or a fixed and/or variable monthly payment to the project operator.

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RIDER CSEP (Continued)
Community Solar Energy Pilot Program

Interconnection Application & Requirements

Community solar pilot projects shall comply with all current and future applicable interconnection requirements, as set forth in N.J.A.C. 14:8-9.9(a) and N.J.A.C. 14:8-5 and shall be processed by the Company following normal interconnection procedures.

Although projects are not required to have submitted an interconnection agreement or have an executed interconnection agreement prior to applying to the Pilot Program with the BPU, projects may file an interconnection application with the Company prior to being selected by the BPU at their own risk and cost. Additionally, only projects that have been approved by the BPU to participate in the Pilot Program are eligible to allocate community solar bill credits.

Subscription Requirements

Community solar pilot project subscriptions shall not exceed 100 percent of the subscriber's historic annual usage, calculated over the past 12 months, available at the time of the application. In cases where a 12-month history is not available, the community solar subscriber organization shall estimate, in a commercially reasonable manner, a subscriber's load based on available history. No single subscriber shall subscribe to more than 40 percent of a community solar project's total annual net energy. Subscriptions are portable, provided that the subscriber remains within the original Company service territory as the community solar pilot project to which they are subscribed.

Appropriate notice of the change in residence and/or location must be provided to the Company, no later than 30 days after the effective date of the change in residence and/or location. In cases of relocation, subscribers are entitled to one revision per move to their subscription size to account for a change in average consumption.

Subscriptions may be sold or transferred back to the project owner or community solar subscriber organization by subscribers as specified in their subscription agreements. Subscribers may not sell or transfer a subscription to another party other than the project owner or community solar subscriber organization. A subscriber may not participate in more than one community solar project. It is the responsibility of the subscriber organization to verify that their subscribers are not already subscribed to another community solar project. The Company shall establish, in coordination with BPU staff, a standardized process by which community solar subscriber organizations can submit on a monthly basis the list of subscribers for a community solar project, and their respective participation shares. The Company shall apply the community solar bill credit to subscribers' utility bills in proportion to each subscriber's participation share, in conformance with the bill credit calculation method described below.

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RIDER CSEP (Continued)
Community Solar Energy Pilot Program

Community Solar Bill Credits

Participating subscriber customers will receive a dollar-based bill credit for their subscribed percentage of the monthly kilowatt-hour output of the community solar project in proportion to the subscriber's share of the community solar project as indicated on the most recent list received from the subscriber organization. The monthly dollar credit on the subscriber's bill will be the equivalent of their subscription percentage of the community solar project monthly kilowatt-hour generation amount applied to all kilowatt-hour charges on the subscriber's bill, excluding all fixed and non-bypassable charges and SUT. The non-bypassable charges are the fixed monthly customer charge, all kW demand charges (if applicable), the SBC charge, the NGC charge, the TBC charge, the MTC-Tax charge and the ZEC charge. The value of the bill credit shall be set at the retail rate for their respective service classification. The BGS bill credit for CIEP eligible customers will be set at the average prior calendar year hourly Locational Marginal Price (LMP) of energy in the ACE PJM zone. Customers served by a third-party supplier will have their credit based upon the BGS rate. The subscriber's bill credit will be used to offset the subscriber's total bill up to the amount of actual metered consumption. The calculation of the value of the bill credit shall remain as described above and shall remain in effect for the life of the project, defined as no more than 20 years from the date of commercial operation of the project or the period until the project is decommissioned, whichever comes first, in addition to any modifications subsequently ordered by the BPU. The community solar bill credit will be specifically identified as the community solar bill credit in a separate section on the subscribers' utility bills.

An annualized period shall be established for each subscriber. The annualized period shall begin on the day a subscriber first earns a community solar bill credit based on the delivery of energy, and continues for a period of 12 months, until the subscription ends, or until the subscriber's Company account is closed, whichever occurs earlier. The Company may sync up the monthly billing period of subscribers and projects, by modifying, with due notice given, the monthly billing period for subscribers upon their first month of participation in the community solar project. Excess credits above the level of the metered monthly consumption shall carry over from monthly billing period to monthly billing period, with the balance of credits accumulating until the earlier of either the end of the annualized period, the closure of the subscriber's Company account, or the end of the subscriber's community solar subscription. At the end of the annualized period and/or when a subscriber's Company account is closed and/or at the end of the subscriber's community solar subscription, any excess net bill credits greater than the sum of all appropriate billable charges shall be compensated at the Company's average prior calendar year hourly Locational Marginal Price (LMP) of energy in the ACE PJM zone. The excess compensation must be returned to the subscriber by bill credit, wire transfer, or check. If a subscriber receives net excess credits for each of the three previous consecutive years, the subscriber organization must resize the subscriber's subscription size to ensure it does not exceed 100 percent of historic annual usage, calculated over the past 12 months, available at the time of the reassessment.

Any generation delivered to the grid that has not been allocated to a subscriber may be banked by the project operator in a dedicated project Company account for an annualized period of up to 12 months. The banked credits may be distributed by the project operator to any new or existing subscriber during that 12-month period, in conformance with subscription requirements set forth in N.J.A.C. 14:8-9.6. At the end of the up to 12-month period, any remaining generation credits shall be compensated at the Company's average prior calendar year hourly Locational Marginal Price (LMP) of energy in the ACE PJM zone. Subscribers must have an active electric account within the Company's service territory of the community solar project to which they are subscribed. Upon Company request, if required by the Company, subscribers must agree to a remote read smart meter upon EDC request, purchased and installed at EDC cost.

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RIDER CSEP (Continued)
Community Solar Energy Pilot Program

Subscription Enrollments & Management

The subscriber organization must provide subscriber information for a project to the Company using the Company's online portal for subscription management, known as the Community Solar Portal ("CSP"). The CSP and informational material can be accessed at <https://www.atlanticcityelectric.com/SmartEnergy/MyGreenPowerConnection/Pages/CommunitySolarResources.aspx>.

Subscriber organizations shall indicate in CSP the subscribers that qualify as LMI in accordance with N.J.S.A. 14:8-9.8, and by doing so the subscriber organization confirms that all LMI information entered in CSP has been verified as accurate. Additionally, the subscriber organization shall have obtained authorization from each subscriber for the utility to release that subscriber's account information to the subscriber organization as necessary. Once a project is operational, subscriber organizations shall update their subscriber information for each community solar facility every month unless there is no change from the previous month. Updates to subscriber information must be submitted electronically through CSP. Depending on timing of notification from the subscriber organization of the subscriber's subscription amount, it may take up to two billing cycles before a bill credit is applied to the subscriber's bill. Updates received by the Company on or before the 10th of each month will be effective the following month. Subscriptions may not take effect retroactively.

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Exhibit D

Tariff Pages

Redlined

ATLANTIC CITY ELECTRIC COMPANY

TARIFF FOR ELECTRIC SERVICE

- SECTION I - GENERAL INFORMATION AND TERRITORY SERVED
- SECTION II - STANDARD TERMS AND CONDITIONS
- SECTION III - RATE SCHEDULE RUE - RESIDENTIAL
UNDERGROUND EXTENSIONS AND CLE -
CONTRIBUTED LIGHTING EXTENSIONS
- SECTION IV - SERVICE CLASSIFICATIONS AND RIDERS

ATLANTIC CITY ELECTRIC COMPANY
Regional Headquarters
5100 Harding Highway
Mays Landing, New Jersey 08330-2239

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ATLANTIC CITY ELECTRIC COMPANY

TARIFF FOR ELECTRIC SERVICE

SECTION I GENERAL INFORMATION AND TERRITORY SERVED

ATLANTIC CITY ELECTRIC COMPANY

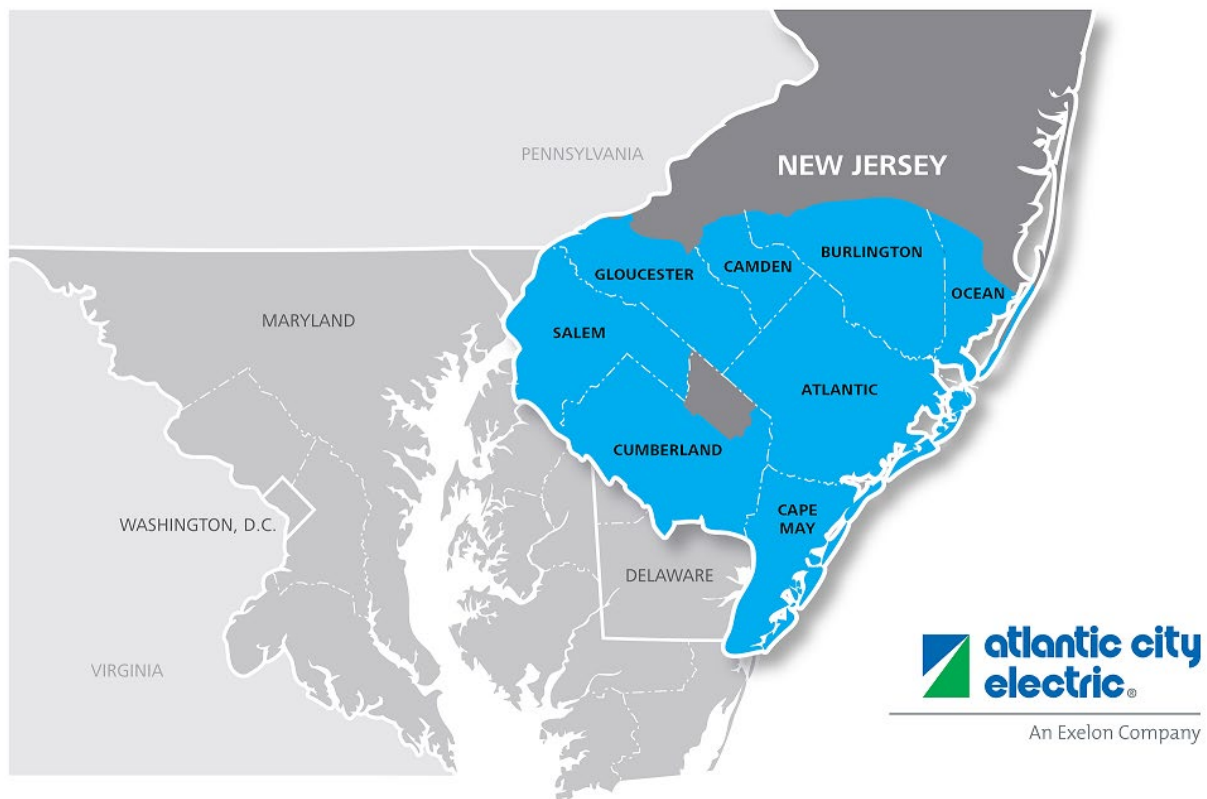
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ATLANTIC CITY ELECTRIC COMPANY
BPU NJ No. 11 ELECTRIC SERVICE - SECTION I **First Revised Sheet Replaces Original Sheet No. 2**

**TERRITORY SERVED BY
ATLANTIC CITY ELECTRIC COMPANY**



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RESERVED FOR FUTURE USE

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**LIST OF MUNICIPALITIES
SERVED BY
ATLANTIC CITY ELECTRIC COMPANY**

ATLANTIC COUNTY

Absecon, Atlantic City, Brigantine, Buena Boro, Buena Vista Township, Corbin City, Egg Harbor City, Egg Harbor Township, Estell Manor, Folsom Boro, Galloway Township, Hamilton Township, Hammonton, Linwood, Longport Boro, Margate City, Mullica Township, Northfield, Pleasantville, Port Republic, Somers Point, Ventnor City, Weymouth Township

BURLINGTON COUNTY

Bass River Township, Evesham Township*, Medford Township, Shamong Township, Southampton Township*, Tabernacle Township, Washington Township, Woodland Township*.

CAMDEN COUNTY

Berlin Boro, Berlin Township, Chesilhurst Boro, Clementon Boro, Gibbsboro Boro, Gloucester Township*, Hi Nella Boro*, Laurel Springs Boro, Lindenwold Boro, Pine Hill Boro, Pine Valley Boro, Somerdale Boro*, Stratford, Voorhees Township*, Waterford Township, Winslow Township.

CAPE MAY COUNTY

Avalon Boro, Cape May, Cape May Point Boro, Dennis Township, Lower Township, Middle Township, North Wildwood, Ocean City, Sea Isle City, Stone Harbor Boro, Upper Township, West Cape May Boro, West Wildwood Boro, Wildwood, Wildwood Crest Boro, Woodbine Boro.

CUMBERLAND COUNTY

Bridgeton, Commercial Township, Deerfield Township, Downe Township, Fairfield Township, Greenwich Township, Hopewell Township, Lawrence Township, Maurice River Township, Millville, Shiloh Boro, Stow Creek Township, Upper Deerfield Township, Vineland*.

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GLOUCESTER COUNTY

Clayton Boro, Deptford Township*, East Greenwich Township, Elk Township, Franklin Township, Glassboro Boro, Greenwich Township, Harrison Township, Logan Township, Mantua Township, Monroe Township, Newfield Boro, Paulsboro Boro, Pitman Boro, South Harrison Township, Swedesboro Boro, Washington Township, Wenonah Boro, West Deptford Township*, Woolwich Township.

OCEAN COUNTY

Barnegat Light Boro, Barnegat Township*, Beach Haven Boro, Eagleswood Township, Harvey Cedars Boro, Lacey Township*, Little Egg Harbor Township, Long Beach Township, Ocean Township*, Ship Bottom Boro, Stafford Township, Surf City Boro, Tuckerton Boro

SALEM COUNTY

Alloway Township, Carney's Point Township, Elmer Boro, Elsinboro Township, Lower Alloways Creek Township, Mannington Township, Oldmans Township, Penns Grove Boro, Pennsville Township, Pilesgrove Township, Pittsgrove Township, Quinton Township, Salem, Upper Pittsgrove Township, Woodstown Boro.

*** Served in Part**

Date of Issue: ~~July 15, 2021~~ November 20, 2023
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Issued by: ~~David M. Velazquez~~ J. Tyler Anthony, President and Chief Executive Officer – Atlantic City Electric Company Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the BPU Docket No. ~~ER20120746~~ ER23020091

RESERVED FOR FUTURE USE

Date of Issue: ~~July 15, 2021~~ November 20, 2023
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ATLANTIC CITY ELECTRIC COMPANY

TARIFF FOR ELECTRIC SERVICE

SECTION III - RATE SCHEDULE RUE - RESIDENTIAL UNDERGROUND EXTENSIONS
AND CLE - CONTRIBUTED LIGHTING EXTENSIONS

ATLANTIC CITY ELECTRIC COMPANY
Regional Headquarters

5100 Harding Highway
Mays Landing, New Jersey 08330-2239

Date of Issue: ~~July 15, 2021~~ November 20, 2023
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ATLANTIC CITY ELECTRIC COMPANY
BPU NJ No. 11 ELECTRIC SERVICE - SECTION III Third Revised Sheet Replaces Second Sheet No. 2

RATE SCHEDULE RUE
(Residential Underground Extensions)

AVAILABILITY OF SERVICE

Available to new residential buildings and mobile homes within an approved subdivision to having 3 or more building lots and to new multiple occupancy buildings in accord with the provisions of Subchapter 4 of Regulations of the Board of Public Utilities.

RATE

All charges under the RUE tariff do not include cost and federal income tax liability pursuant to the Tax Reform Act of 1986. For each building lot being served, the applicant shall pay the utility the amount determined from the following table plus all applicable taxes.

For non-typical situations, including service to multiple family buildings and other situations as detailed below, such charges shall be equal to estimated cost of the underground construction less the total estimated costs of the otherwise applicable overhead construction as set forth in Section II plus applicable taxes.

Such cost estimates shall be based on the allowances for the unit costs as detailed in Section II and shall be based on the necessary construction to supply the same loads and locations utilizing Atlantic City Electric's standard offerings and conditions.

Type of Building	Charge Per Lot
Single Family Duplex-family, mobile home, & multiple occupancy buildings, three-phase, high capacity extensions, lots requiring primary extensions thereon, transformer capacity above 8.5 KVA per dwelling unit & other special conditions.	\$732.27 Plus \$3.14/Front Foot Differential in charges for equivalent underground & overhead construction based on unit charges set forth below.

SPECIAL TERMS AND CONDITIONS

See Section II inclusive for Terms and Conditions of Service.

The supply of electricity to the applicant shall be in accordance with the provisions of the rate schedule chosen by the applicant as applicable to this service.

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ATLANTIC CITY ELECTRIC COMPANY

BPU NJ No. 11 ELECTRIC SERVICE - SECTION III ~~Third~~Fourth Revised Sheet Replaces ~~Second~~Third Sheet No. 3

**RATE SCHEDULE RUE (Continued)
(Residential Underground Extensions)**

ADDITIONAL CHARGES

Primary Termination - Branch (1/0 A1)	\$	1,210.33
Primary Junction Enclosure w/Cable Taps		
Three Phase	\$	5,391.57
Single Phase.....	\$	2,281.22
Service Length in Excess of 50 feet, including conduit		
200 AMP	\$	4.73/Trench Foot
320 AMP	\$	5.23/Trench Foot
Additional Street Lights where spacing is less than 200'		
30' Fiberglass Standard	\$	868.37
Multi-phase Constructions.....	\$	3.20/Foot/Phase
Pavement cutting and restoration, rock) At actual cost plus FIT		
removal, blasting, difficult digging) with option of applicant		
and special backfill) as set for by NJAC		
) 14:5-4.13-8.9d et seq.

CHARGES FOR SINGLE PHASE UNDERGROUND CONSTRUCTION

Trenching - Total Charge	\$	3.29/Foot
For calculating differential charge	\$	1.89/Foot
Primary Cable (1/0 A1).....	\$	2.68/Foot
Secondary Cable		
4/0 Triplex (A1)	\$	4.04/Foot
350 KCMIL Triplex (A1)	\$	4.91/Foot
Service		
200 AMP (4/0 A1)	\$	4.04/Foot
Complete.....	\$	598.93
320 AMP (350 KCMIL A1)	\$	4.91/Foot
Complete.....	\$	671.68
Service Riser		
2"	\$	183.82
3"	\$	195.25

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ATLANTIC CITY ELECTRIC COMPANY
BPU NJ No. 11 ELECTRIC SERVICE - SECTION III Third Revised Sheet Replaces Second Sheet No. 4

RATE SCHEDULE RUE (Continued)
(Residential Underground Extensions)

CHARGES FOR SINGLE PHASE UNDERGROUND CONSTRUCTION (Continued)

Primary Termination - Branch (1/0 A1)	\$ 1,210.33
Primary Junction enclosure w/Cable Taps.....	\$ 2,281.22
Secondary Enclosure	\$ 277.08
2" PVC Conduit	\$ 3.91/Foot
4" PVC Conduit	\$ 4.98/Foot
Street Light Cable	\$ 3.48/Foot
Transformers - Including Pad	
25 KVA.....	\$ 3,486.18
50 KVA.....	\$ 4,813.60
100 KVA.....	\$ 6,305.41
167 KVA.....	\$ 6,926.42
Special Street Light Poles	
30' Fiberglass.....	\$ 868.37
Street Light Luminaire (50 watt HPS)	\$ 319.53
(50 watt LED).....	\$ 626.73

CHARGES FOR THREE PHASE UNDERGROUND CONSTRUCTION

Primary Cable	
1/0 KCMIL A1.....	\$ 10.39/Foot
4/0 KCMIL A1.....	\$ 12.82/Foot
1000 KCMIL A1.....	\$ 34.99/Foot
Secondary Cable	
500 KCMIL Cu	\$ 38.64/Foot
350 KCMIL A1.....	\$ 7.00/Foot
Primary Termination 1/0.....	\$ 3,427.48
Primary Termination 4/1.....	\$ 5,043.38
Primary Termination 1000 KCMIL.....	\$ 7,043.63
Primary Switch and Junction 2-600 AMP and 1-200 AMP terminals	\$ 21,748.18
Primary Switch and Junction 2-600 AMP and 2-200 AMP terminals	\$ 28,731.41
Primary Switch and Junction 3-600 AMP and 1-200 AMP terminals	\$ 25,239.29
5" PVC Conduit	\$ 5.88/Foot
Transformers - Including Pad	
150 KVA.....	\$ 16,358.43
300 KVA.....	\$ 21,744.19
500 KVA.....	\$ 10,812.55

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ATLANTIC CITY ELECTRIC COMPANY
BPU NJ No. 11 ELECTRIC SERVICE - SECTION III Third Revised Sheet Replaces Second Sheet No. 5

RATE SCHEDULE RUE (Continued)
(Residential Underground Extensions)

CHARGES FOR SINGLE AND THREE PHASE OVERHEAD CONSTRUCTION

Pole Line - Total Charge	\$ 8.72/Foot
Joint pole line cost.....	\$ 4.36/Foot
Primary Wire	
#2 AAAC (Single Phase).....	\$ 3.57/Foot
477 KCMIL A1 (Three Phase)	\$ 13.97/Foot
Primary Wire Neutral	
#2 AAAC	\$ 2.32/Foot
#4/0 AAAC	\$ 2.65/Foot
Secondary Wire	
3-Wire (4/0 AAAC)	\$ 3.97/Foot
4-Wire (4/0 AAAC)	\$ 4.43/Foot
Service - Single Phase	
200 AMP (#2 A1)	\$ 1.20/Foot
Complete.....	\$ 188.13
320 AMP (#42/0 A1)	\$ 1.57/Foot
Complete.....	\$ 217.65
Service - Three Phase	
Up to 200 AMP	
4-Wire (4/0 A1Qplex)	\$ 2.46/Foot
Over 200 AMP	
4-Wire (500 KCMIL Cu)	\$ 56.60/Foot
Transformers	
Single Phase	
25 KVA.....	\$ 2,592.40
50 KVA.....	\$ 2,812.43
100 KVA.....	\$ 4,489.71
167 KVA.....	\$ 6,679.28

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ATLANTIC CITY ELECTRIC COMPANY
BPU NJ No. 11 ELECTRIC SERVICE - SECTION III Third Revised Sheet Replaces Second Sheet No. 6

RATE SCHEDULE RUE (Continued)
(Residential Underground Extensions)

CHARGES FOR SINGLE AND THREE PHASE OVERHEAD CONSTRUCTION
(Continued)

Transformers

Three Phase	
25 KVA.....	\$ 6,968.77
50 KVA.....	\$ 8,233.60
100 KVA.....	\$ 13,309.87
167 KVA.....	\$ 19,940.74
Street Light Luminaire (50 watt HPS)	\$ 319.53

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**RATE SCHEDULE CLE
(Contributed Lighting Extension)**

AVAILABILITY OF SERVICE

Required for new or additional lighting fixtures contracted for under Rate Schedule CSL.

RATE

All charges under the CLE tariff are subject to federal income tax liability pursuant to the Tax Reform Act of 1986 and the Revenue Reconciliation Act of 1993. For each fixture the customer shall pay the Company the amount determined from the following table plus any applicable tax gross up.

~~New HPS lighting fixture & bracket (4' or 8')~~ Lighting offering will be closed as of December 1, 2023

(installed on existing pole/prepaid facilities):

Standard		
Up to and including	150 watt	\$319.53
Over	150 watt	\$441.33
Shoe Box	All	\$751.01
Post Top	All	\$545.88
Flood/Profile Light		
	Standard HPS	\$635.00
	Standard Metal Halide	\$546.69

~~Induction~~

Cobra Head	40 Watt	\$ 574.61
Cobra Head	80 Watt	\$ 618.30
Cobra Head	150 Watt	\$ 642.18
Cobra Head	200 Watt	\$ 749.65

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ATLANTIC CITY ELECTRIC COMPANY
BPU NJ No. 11 ELECTRIC SERVICE - SECTION III ~~-Third Revised Sheet Replaces Second Revised Sheet~~
~~Replaces Frist Revised No. 7a~~

RATE SCHEDULE CLE (Continued)
(Contributed Lighting Extension)

Light Emitting Diode

Cobra Head	50 W	\$ 626.73
	70 W	\$ 616.87
	100 W	\$ 629.19
	150 W	\$ 762.70
	250 W	\$ 931.59
	400 W	\$ 878.31
Mongoose	250 W	\$ 1,253.95
	400 W	\$ 1,466.18
Acorn (Granville)	70 W	\$ 1,746.33
	100 W	\$ 1,746.33
	150 W	\$ 1,746.33
	<u>Acorn (Granville) w/ ribs and bands 100W</u>	<u>\$ 1,955.21</u>
	<u>Acorn (Granville) w/ ribs and bands 150W</u>	<u>\$ 1,955.21</u>
Tear Drop Decorative	100 W <u>100W</u>	\$ 1,389.45
	150 W	\$ 1,677.85
Decorative Post Top	150 W	\$ 1,429.21
Colonial Style Post Top	70 W	\$ 1,064.27
	100 W	\$ 1,066.51
Shoe Box	100 W	\$ 805.55
	150 W	\$ 872.01
	250 W	\$ 1,076.22

*Plus \$73.88 if existing incandescent HID fixture is removed.

*Plus \$57.03 if existing mercury vapor HID fixture is removed.

*Less \$25.14 (bracket credit) if existing HID fixture is removed but existing bracket is reused.

Plus additional charges for:

14 Ft. Bracket	\$145.47
24 Ft. Ornamental <u>Decorative</u> standard (single bracket)	\$2,385.98
24 Ft. Ornamental <u>Decorative</u> standard (double bracket)	\$3,302.20
25 Ft. Bracket	\$1,140.68
26 Ft. Tangent ornamental <u>Decorative</u> standard (single bracket)	\$2,989.51
26 Ft. Tangent ornamental <u>Decorative</u> standard (double bracket)	\$3,709.66
26 Ft. Corner ornamental <u>Decorative</u> standard	\$2,975.48
25 Ft. Square aluminum ornamental <u>Decorative</u> standard	\$3,001.55

*These items are considered a reimbursement of capital without any tax liability associated with the Tax Reform Act of 1986 and the Revenue Reconciliation Act of 1993.

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RATE SCHEDULE CLE (Continued)
(Contributed Lighting Extension)

SPECIAL TERMS AND CONDITIONS

All equipment covered by this schedule will remain the Company's property unless, under special situation where ownership of the above equipment is advantageous to the state or local governmental entity involved, special contractual arrangements can be made.

Capital costs for specialty lighting applications will be provided upon request.

The "new charge per fixture" applies to all areas. In RUE areas, additional charges are collected under the RUE tariff.

Repavement of concrete broken for installation will be at actual cost or accomplished by the customer.

See Section II inclusive for Terms and Conditions of Service

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~~ATLANTIC CITY ELECTRIC COMPANY~~

~~BPU NJ No. 11 ELECTRIC SERVICE SECTION III~~

~~Original Sheet No. 9~~

~~RESERVED FOR FUTURE USE~~

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ATLANTIC CITY ELECTRIC COMPANY

TARIFF FOR ELECTRIC SERVICE

SECTION II - STANDARD TERMS AND CONDITIONS

ATLANTIC CITY ELECTRIC COMPANY
Regional Headquarters

5100 Harding Highway
Mays Landing, New Jersey 08330-2239

Date of Issue: ~~July 15, 2021~~ — November 20, 2023

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TERMS AND CONDITIONS OF SERVICE

1. GENERAL INFORMATION

1.1 Filing:

This tariff, comprising service rules, regulations and rate schedules governing supply of electric service within the service area of the Atlantic City Electric Company, referred to herein sometimes as “ACE” or the “Company,” is the official tariff of the Company on file with the Board of Public Utilities of the State of New Jersey, referred to herein as “Board of Public Utilities”.

1.2 Scope:

The provisions of this tariff shall apply to all persons, natural or artificial and including, but not limited to, partnerships, associations, corporations (private and public), bodies politic, governmental agencies and any other customer receiving electric service hereunder. These “Terms and Conditions” are subject to modifications embodied in “Special Terms and Conditions” of the particular rate schedule under which such customers may be served.

1.3 Revisions:

No agent, representative or employee of the Company is authorized to waive or change the provisions of this tariff, nor shall any agreement or promise to do so be binding upon the Company. Revisions may be made only in compliance with orders of the Board of Public Utilities.

1.4 Other Publications:

Publications set forth by title in these Terms and Conditions of Service are incorporated in these Terms and Conditions of Service by reference.

This tariff is subject to the lawful Orders of the Board of Public Utilities. Complaints may be directed to: Board of Public Utilities, Division of Customer Assistance, 44 South Clinton Avenue, Trenton, NJ 08625, 609-341-9188 or 1-800-624-0241; www.nj.gov/bpu.

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TERMS AND CONDITIONS OF SERVICE

2. OBTAINING SERVICE

2.1 Application:

Application for service shall be made at nearest Company District Operating Center or Courtesy Center (see paragraph 6.4 for locations), in person, by mail or by telephone, by facsimile transmission, and/or by electronic mail, where available. At the Company's discretion, a signed application may be required, which, when duly accepted by the Company, shall constitute evidence of the agreement between the Company and the customer. A copy of the application will be furnished to the customer upon request.

District Operating Centers

Cape May Courthouse Operations	420 Rt. 9 North Cape May Courthouse NJ 08210
Pleasantville Operations	2542 Fire Rd. Egg Harbor Twp. NJ 08234
Glassboro Operations	428 Ellis St. Glassboro NJ 08028
Winslow Operations	295 Grove St. Berlin NJ 08009
Bridgeton Operations	10 Cohansey Street Bridgton NJ 08302
West Creek Operations	457 Main St West Creek NJ 08092

All customers shall be given a copy of the "Customer Bill of Rights" approved by the Board of Public Utilities, effective at the time of service initiation. The copy shall be presented no later than at the time of the issuance of the customer's first bill or 30 days after the initiation of service, whichever is later.

2.2 Choice of Schedule:

A copy of the Schedules and "Terms and Conditions" under which service is to be rendered to the customer will be provided upon application, and the customer may choose the appropriate rate schedule applicable to his service, upon which his application shall be based. The customer may not change from one schedule to another except by mutual agreement. If customer so desires, the choice of schedule may be discussed with a designated Company representative, who will assist in explaining the Terms and Conditions of each applicable schedule. On request, a representative will also explain the Company's method and scheduling of reading meters.

2.3 Deposits:

A deposit may be required of a customer before service will be supplied. For a new customer such deposit shall be the estimated average bill of the customer for a billing period based upon the average monthly charge over an estimated 12 month service period increased by one month's average bill. Customers in default in the payment of bills ~~shall~~may be required to furnish a deposit based on the same calculation using actual billing data to the extent it exists, or increase their existing deposit in an amount sufficient to secure the payment of future bills. -The Company will pay interest on deposits in accordance with N.J.A.C.14:3-3.5(d). The Company will furnish a receipt to each customer who has made a deposit. If a customer who has made a deposit fails to pay a bill, the Company may apply such deposit insofar as is necessary to liquidate the bill, and may require that the deposit be restored to its original amount. The Company shall review a residential customer's account at least once every year, and a non-residential customer's account at least once every two years and if such review indicates that the customer has established credit satisfactory to the utility, then the outstanding deposit shall be returned to the customer.

Upon refunding a deposit or paying a customer interest on a deposit, the Company shall offer the customer the option of a credit to the customer's account or a separate check.

Upon closing an account, the Company shall refund to the customer the balance of any deposit remaining after the closing bill for service has been settled, including any applicable interest required.

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TERMS AND CONDITIONS OF SERVICE

2. OBTAINING SERVICE

Eliminated effective December 21, 2015.

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TERMS AND CONDITIONS OF SERVICE

2. OBTAINING SERVICE (Continued)

2.4 Extension of Service - General

A. Definitions

Applicant for service, developer or customer: For purposes of this Section of the tariff, an applicant for service, a developer, and a customer are treated synonymously and in conformance with how those terms are applied in N.J.A.C. Subchapter 14:3-8 et seq.

Cost means, with respect to the cost of construction of an extension, actual and/or site-specific unitized expenses incurred for materials and labor (including both internal and external labor) employed in the actual design, construction, and/or installation of the extension, including overhead directly attributable to the work, as well as overrides or loading factors such as those for back-up personnel for mapping and design. This term does not include expenses for clerical, supervision, dispatching or general office functions. Cost also includes the tax consequences incurred under the Tax Reform Act of 1986 and New Jersey state income tax law by the regulated entity as a result of receiving deposits or contributions.

Distribution revenue:

Total revenue, plus related Sales and Use Tax, collected by the Company from a customer, minus Basic Generation Service charges, plus Sales and Use Tax on the Basic Generation Service charges, and transmission charges derived from FERC approved Transmission Charges, plus Sales and Use Tax on the transmission charges, assessed in accordance with Section IV of the Company's tariff.

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TERMS AND CONDITIONS OF SERVICE

Extension: For purposes of this section 2 of the tariff, “extension” means: the construction or installation of plant and/or facilities by a regulated entity to convey new service from existing or new plant and/or facilities to serve new development or one or more new customers, and also means the plant and/or facilities themselves. This term includes all plant and/or facilities for transmission and/or distribution, whether located overhead or underground, on a public street or right of way, or on a private property or private right of way, including the wire, poles or supports, cable, pipe, conduit or other means of conveying service from existing plant and/or facilities to each unit or structure to be served, except as excluded at paragraphs 1 through 2 below. An extension begins at the existing infrastructure and ends as follows:

1. for an overhead extension of electric service, the extension ends at the point where the service connects to the building, but also includes the meter;
2. for an underground extension of electric service, the extension ends at, and includes the meter; unless the applicant and the Company make other arrangements.

In other portions of the tariff, the term “extension” may have a narrower meaning that excludes service lines and metering.

Plant and/or facilities installed to supply the increased load of existing non-residential customers are also considered an extension where either: 1) Company facilities of the required voltage or number of phases did not previously exist, or 2) existing Company facilities are upgraded or replaced due to an applicant’s new or additional electrical load being greater than 50% of the total design capacity of the pre-existing facilities.

B. General

To obtain regulated services to serve new developments or new customers, an application must be made with the Company for construction of an extension.

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TERMS AND CONDITIONS OF SERVICE

As set forth more fully in N.J.A.C 14:3-8.3,8.4 and 8.5, the following provisions shall apply to all Extensions of Service:

- (a) Unless otherwise agreed to between the Company and an applicant, the Company shall not pay for or financially contribute to the cost of an extension, except in accordance with the provisions of Paragraph 2.5 of this Section of the tariff.
- (b) An extension shall become the property of and be maintained by the Company upon its completion unless other arrangements have been made.
- (c) The estimated cost of an extension for which the Company receives a deposit, or receives a non-refundable contribution, shall include the tax consequences incurred under the Tax Reform Act of 1986 ("TRA 1986") and New Jersey state income taxes by the regulated entity as a result of receiving deposits or contributions, and shall be calculated consistent with the provisions of N.J.A.C. 14:3-8.6(e). Similarly, any applicable deposit refunds to customers shall be grossed up for the effects of TRA 1986 and applicable New Jersey state income taxes previously paid as part of the deposit
- (d) The Company shall construct each extension with sufficient capacity to provide safe, adequate, and proper service to customers, as determined by the Company. The cost of the extension shall be full cost based on the Company's determination of service requirements, regardless of the requirements specified by the applicant.
- (e) If the Company chooses to construct an extension or portion of an extension with additional capacity, over that which is needed to comply with Paragraph 2.4.B, pursuant to N.J.A.C. 14:3-8.5(h), the Company shall pay for, and shall not require the applicant to contribute financially to, the incremental cost of any additional capacity.
- (f) The Company may contract with an applicant for service to design, construct or maintain an extension on behalf of the applicant. However, the Company shall be paid for the cost of constructing or installing the extension, in accordance with the provisions and charges contained in Section III of the Company's tariff for residential underground extensions.
- (g) In the absence of any safety or other public interest concerns, the Company, in the case for the provision for underground service pursuant to N.J.A.C. 14:3-8.4, shall permit the applicant for service to dig the portion of the trench located on the customer's property to receive the service. In that event, the applicant for service shall be solely responsible for ensuring that the excavation is done and completed in accordance with the Company's standards. The Company shall inspect such excavations to ensure that the trench complies with the Company's standards prior to the installation of any utility lines in the trench. The Company reserves, in its sole discretion, the right to reject any excavation performed by the customer that does not meet its standards for the construction of utility trenching.

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TERMS AND CONDITIONS OF SERVICE

2.5 Extension of Service to Serve a Customer Along Public or Common Rights-of-Way:

A. Single Residential Customer

The Company facilities shall be extended or modified to serve customers along public or common rights-of-way in accordance with Subparagraph 2.4 above and applicable regulations. Where the cost of an extension or modification exceeds ten (10) times the estimated or assured annual distribution, the Company shall construct such extension, provided the customer shall deposit with the Company an amount equal to the difference between estimated actual cost of the extension required to bring service to the customer from the nearest existing infrastructure and the estimated annual distribution revenue that will be derived from the customer, multiplied by ten.

B. Multi-Unit Residential Development and Non-Residential Development

The Company facilities shall be extended to serve customers along public or common rights-of-way in accordance with Subparagraph 2.4 above and applicable regulations. Where the cost of an extension or modification exceeds ten (10) times the estimated or assured annual distribution revenue, the Company shall construct such extension, provided the customer (or developer) shall deposit with the Company an amount equal to the cost of the extension. For purposes of calculating the amount of the deposit, the development for which service is requested shall be determined by reference to the subdivision map approved by the applicable local authorities. If a development is to be approved and constructed in phases, the applicant shall indicate which phases are to be treated as separate developments for purposes of determining the deposit. Such deposit shall remain with the Company without interest until such time as the actual annual distribution revenue from premises abutting upon such extension shall exceed the amount of distribution revenue which was used as a basis for the deposit.

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TERMS AND CONDITIONS OF SERVICE

D. Special Rules and Exemptions.

Eliminated effective December 21, 2015.

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TERMS AND CONDITIONS OF SERVICE**2.6 Return of Deposits.****A. General Rule:**

As provided in N.J.A.C. 14:3-8.9(d) and 8.9(h), the costs of extra work required to provide beyond standard service and the additional costs for providing underground service (including the costs of temporary overhead service) over and above the amount it would cost to serve customers overhead are non-refundable. This includes, but is not limited to, relocation of facilities, special equipment, second or more feeds for dual source arrangements, and facilities and extensions other than low voltage service connections beyond the property line. As provided in N.J.A.C. 14:3-8.4(g) the remainder of the cost of the service, that is the amount which overhead service would have cost, shall be shared between the applicant and the regulated entity in accordance with N.J.A.C. 14:3-8.5.

B. Return of Deposits to Single Residential Customer Extension:

Return of deposits for extensions for single residential customers shall be made as follows:

(a) One year after the customer begins receiving service, the Company shall calculate the distribution revenue derived from the customer's first year of service. If the year one distribution revenue is less than the estimated annual distribution revenue that was used to determine the deposit, the Company is not required to provide a refund. If the year one distribution revenue exceeds the estimated annual distribution revenue, the Company shall provide a refund to the applicant equal to the difference between the estimated and annual year one distribution revenues, multiplied by ten.

(b) Two years after the customer begins receiving service, the Company shall calculate the distribution revenue derived from the customer's second year of service. If the year two distribution revenue is less than the year one distribution revenue, the Company is not required to provide a refund. In each annual period from the date of connection, if the actual Distribution Revenue from the customer exceeds the greater of either: (1) the estimated annual Distribution Revenue used as the basis for the initial deposit computation, or (2) the highest actual Distribution Revenue from any prior year, there shall be returned to the applicant an additional amount, equal to ten times such excess. This process shall be repeated annually until the earlier of the following:

1. The Company has refunded the entire deposit to the applicant; or
2. Ten years have passed since the customer began receiving service.

(c) If, during the ten year period after a single residential customer begins receiving service, additional customers connect to the extension, the Company shall increase the initial customer's annual refund to reflect the additional revenue. In such a case, the Company shall add to the initial customer's refund an amount ten times the distribution revenue derived from the additional customers for that year.

In no event shall more than the original deposit be returned to the depositor nor shall any part of the deposit remaining after ten (10) years from the date of original deposit be returned.

C. Return of Deposits for Multi-Unit Residential or Non-Residential Land Development Extensions:

Return of deposits for extensions for multi-unit or non-residential development shall be made as follows:

(a) As each customer begins receiving services, the Company entity shall refund a portion of the deposit to the applicant. For each customer, this customer startup refund shall be the estimated annual distribution revenue that will result from the customer, multiplied by ten.

(b) One year after the Company received the deposit, and each subsequent year thereafter, the Company shall provide an annual refund to the applicant. The first annual refund shall be calculated in accordance with (c) below. Subsequent annual refunds shall be calculated under (d) below.

(c) The first annual refund shall be calculated by multiplying by ten the difference between:

1. The distribution revenue from all customers that were served by the extension for the entire previous year; and

2. The estimated annual distribution revenue, upon which the original customer startup refund was based, for all customers that were served by the extension for the entire previous year. If the distribution revenue for the first year, determined under (c)1 above, was less than the estimated annual distribution revenue (upon which the original customer startup refund amount was based), the Company is not required to provide an annual refund.

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(d) For each subsequent year, the annual refund shall be calculated as follows:

1. Sum the distribution revenue from all customers that were served by the extension for the entire previous year;
2. Determine the sum of:
 - i. The distribution revenue that was used in calculating the most recent annual refund provided to the applicant. This is the amount determined under (d)1 above when this subparagraph was applied to determine the most recent annual refund; and
 - ii. The original estimated annual revenue for all customers that were served by the extension for the entire previous year, but whose revenues were not included in the calculation of the most recent annual refund that the regulated entity provided to the applicant;
3. Subtract (d)2 above from (d)1 above. If (d)2 above is greater than (d)1 above, the Company is not required to provide a refund; and
4. If (d)2 above is less than (d)1 above, multiply the difference derived under (d)3 above by ten to determine the annual refund.

In no event shall more than the original deposit be returned to the depositor nor shall any part of the deposit remaining after ten (10) years from the date of original deposit be returned.

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2.7 Multiple Service for Non-Residential Customers:

When the Customer desires delivery of energy at more than one point, other rules and regulations may apply and a separate contract may be required for each separate point of delivery. Service at each point of delivery will be billed separately under the applicable schedule.

2.8 Modification of Service at Current Location:

When it is necessary for the Company to construct, upgrade or install facilities necessary to serve the additional requirements of existing customers and these facilities do not meet the definition of an Extension as defined in Section 2.4 A of these Standard Terms and Conditions, the following shall apply:

. The Company shall modify its facilities without charge to the customer provided the cost of such modification shall not exceed five (5) times the estimated or assured incremental annual distribution revenue received as a result of the modification. Where the cost of a modification exceeds five (5) times the estimated or assured incremental annual distribution revenue, the Company shall construct such modification, provided the customer shall make a non-refundable contribution to the Company an amount equal to the difference between the cost of such modification and five (5) times the assured or estimated incremental annual distribution revenue. The cost of such modification shall include the tax consequences incurred by the Company under the Tax Reform Act of 1986 as a result of receiving contributions.

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TERMS AND CONDITIONS OF SERVICE

2. OBTAINING SERVICE (Continued)

2.9 Initiation of Service at Original Location:

Whenever service is initiated to any customer in an original location (no previous service), a service charge will be made as specified on Rate Schedule CHG. Service shall not be connected until customer has met all requirements called for under this tariff, the Rules and Regulations and the applicable service classification.

2.10 Connection or Reconnection of Service at an Existing Location:

Whenever service is initiated to any customer in an existing location (with previous service), a service charge will be made as specified on Rate Schedule CHG. Service shall not be connected until customer has met all requirements called for under this tariff, the Rules and Regulations and the applicable service classification.

2.11 Reconnection of Service Requirements:

Company shall not reconnect service to customer's premises, where service has been disconnected by reason of any act or default of customer, until such time as customer has rectified the condition or conditions causing discontinuance of service. In cases where the service has been disconnected for a period greater than one year, a reconnect certification by the authority having jurisdiction or by a license electrician will be required to ensure the safety and condition of customer wiring. It shall be provided further that service shall not be reconnected until customer has met all financial requirements called for under the Rules and Regulations and the applicable service classification. A service charge under Subparagraph 2.10 above will also be assessed.

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TERMS AND CONDITIONS OF SERVICE

3. WIRING AND ENTRANCE STANDARDS

3.1 Inspection:

The Company shall not connect with any customer's installation until the customer provides the following documentation to the Company:

- A. A certificate which indicates that such installation has been properly inspected by a duly qualified person, and the installation has been completed in accordance with these "Terms and Conditions" as well as with the National Electrical Code. Such certificate shall be obtained from a county or municipality, or person, agency or organization duly appointed by a county or municipality to make such inspections. When a county or municipality does not provide, in accordance with applicable statutes, for the regulation and inspection of wires and appliances for utilization of electric energy, or has not appointed any person, agency or organization to make such inspection, then an inspection certificate issued by any organization authorized to perform inspections by designation and approval of the State of New Jersey shall be accepted in lieu thereof.
- B. Evidence from the customer that any air conditioning equipment installed to serve the building has a Seasonal Energy Efficiency Ratio equal to or in excess of 10.0 for split systems and 9.7 for single package systems. Any change in, or addition to, the original wiring and equipment of the customer shall be subject to the foregoing requirements to insure continuance of service. No liability shall attach to the Company because of any waiver of these requirements, or failure of customer to comply with these requirements.
- C. A State, County or municipal permit, inspection or approval does not indicate an adherence or compliance to all ACE requirements. Please consult your local company representative for ACE specific requirements.

3.2 Minimum Entrance Requirements:

All construction shall be performed in accordance with the requirements of the National Electrical Code and any applicable governmental codes. The service entrance size shall be determined in accordance with the requirements for the load ultimately to be connected, and not the initial load, in order to avoid subsequent additional modification of the service entrance when additional load or larger devices are connected.

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3. WIRING AND ENTRANCE STANDARDS (Continued)

3.3 Service Connections From Overhead Distribution Lines:

The Company shall designate the location of its service connection. The customer's wiring must be brought outside the building wall nearest the Company's service wires so as to be readily accessible thereto and in such manner that all wires or cables carrying unmetered energy will be in plain view from the exterior of the building. The building wiring shall include not less than eighteen (18) inches of conductors arranged so as to permit connection to the company's service conductors. The building wiring shall comply with the requirements of the National Electrical Code with respect to grounding. All connections between the customer's service equipment and the Company's service wires must be installed as recommended by the National Electrical Code. The Company shall modify or extend its facilities onto private property. Any costs associated with this extension shall be based on approved costs established in the Tariff section III, approved at the time of the customer's application.

3.4 Underground Service Connections From Overhead Lines:

Customers desiring an underground service from overhead wires may obtain such at their expense, which, consistent with the Tax Reform Act of 1986 and N.J.A.C. 14:3-8.5(c) shall include the federal and state income tax consequences of such extension to the Company. In the case of new installations, a customer shall be entitled to a credit equal to the cost of overhead service which the Company otherwise would have installed at no additional cost to the customer.

3.5 Service Connections in Urban Underground Network Areas:

In areas designated by the Company as Urban Underground Network Areas, the customer will install necessary ducts, cables and/or service boxes to locations designated by the Company. The Company should be consulted in advance on all installations to be served in the area to be served designated by the necessary permits to open the street. It shall not be obligated to furnish service where such permit is not granted, nor where the customer refuses to reimburse the Company for any municipal charges it incurs or will incur with respect to obtaining such permit.

3.6 Service Connection Other Than as Specified:

If a customer requests that energy should be delivered at a point or in a manner other than that specified by the Company, and the Company agrees thereto, a charge shall be made equal to the additional cost of such delivery. This cost would be based on an estimate of the time, material, overheads and applicable taxes required to install any additional facilities at the customer's request.

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4. USE OF ENERGY

4.1 Additional Loads:

Each customer shall inform the Company of any plan or intention to make a substantial addition, including, without limitation, adding additional load greater than 50% of the existing load, to the customer's equipment or connected load, in order that the Company may assure that its facilities are adequate to serve the intended increase. All electric vehicle (EV) charging stations installed behind the customer meter shall be reported to ACE to ensure proper equipment sizing prior to use.

4.2 Installation and Use of Motors and Appliances:

The customer shall install only motors, apparatus or appliances which are suitable for operation with the character of the service supplied by the Company, and which shall not be detrimental to the Company or its equipment. The electric power must not be used in such a manner as to cause excessive voltage fluctuations or disturbances in the Company's transmission or distribution system. The Company shall be the sole judge as to the suitability of apparatus or appliances to be connected to its lines, and also as to whether the operation of such apparatus or appliances will be detrimental to its general service. Unless modified by specific agreement, single phase motors shall not exceed 5 horse power for residential customers. Commercial customers can install up to 10 horse power with Company approval.

4.3 Characteristics of Motors and Apparatus:

All apparatus used by the customer shall be of such type as to assure the highest practicable power factor and the proper balancing of phases. The starting characteristics of all motors subject to intermittent operation or automatic control shall be in accordance with standards established by the Company. Motors shall be protected by suitable loss of phase protection where applicable. Welders and other devices with high in-rush currents or undesirable operating characteristics shall not be served except as provided in Subparagraph 9.2 and 9.5A. A violation of this requirement may result in the customer's, service being discontinued by the Company until such time as the customer's use of the electric energy furnished hereunder is restored to be in conformance with these requirements. Such suspension of service by the Company shall not operate as a cancellation of any contract with the customer.

4.4 Resale of Energy:

Resale of energy will be permitted only by electric public utilities and alternate suppliers subject to the jurisdiction of the Board of Public Utilities or any other duly authorized regulatory agency, and only with the written consent of the Company.

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4. USE OF ENERGY (Continued)

4.5 Residential Use:

All individual residences shall be served individually under the appropriate service schedule. Three phase (3ph) service and service for motors in excess of 5 ~~horse power~~horsepower shall not be allowed for residential service. Service for such loads shall be furnished under the appropriate general service schedule. Customers shall not be allowed to receive service for two (2) or more separate residences through a single meter under any schedule, regardless of common ownership of the affected residences. A residential unit is defined as a dwelling intended for residential occupancy. Any separate building loads may be served from this residential meter that is not intended for commercial purposes. Any additional buildings separately metered not meeting the residential use definition in the administrative code (N.J.A.C. 5:28-1.2, N.J.A.C. 5:28-1.4, N.J.A.C. 14:3-1.1) will not be installed under the residential rate regardless of the property use.

4.6 Commercial Activities Within Residences:

Detached building or buildings appurtenant to the residence, such as a garage, stable or barn, may be served by an extension of the customer's residential service wiring and meter. That portion of a residence which becomes regularly used for commercial or manufacturing purposes shall be served under a general service schedule. A customer shall be authorized to maintain separate wiring so that the residential portion of the premises is served through a separate meter under the appropriate schedule, and the commercial or manufacturing portion of the premises is served through a separate meter or meters under the appropriate general service schedule. In the event that the customer does not elect to utilize this authorization, the appropriate general service schedule shall apply to all service supplied.

4.7 Other Sources of Energy:

The Company will not supply service to customers who have other sources of energy supply except under schedules which specifically provide for such service. A customer shall not be permitted to operate its own generating equipment in parallel with the Company's service, except with the written permission of the Company. In order to avoid undue jeopardy to life and property to the customer's premises, to the Company's system, and in the facilities of third parties, the customer shall not install its own generating equipment without the prior written permission of the Company.

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TERMS AND CONDITIONS OF SERVICE**5. COMPANY'S EQUIPMENT****5.1 Installation on Customer's Property:**

The customer shall grant the Company the right to construct required service facilities on the customer's property, and place its meters and other apparatus on the property or within the buildings of the customer, at a point or points mutually agreed to for such purpose, and the customer shall further grant to the Company the right to adequate space for the installation of necessary measuring instruments sufficient that such equipment can be protected from injury by the elements or through the negligence or deliberate acts of the customer, any employee of the customer or a third party. The customer agrees to maintain proper clearances, in accordance with NESC, UCC, NFPA and, or the Electric Service Handbook, to all company owned facilities in all future modifications or additions. The customer has the right to have ACE facilities relocated at customers expense. The Company shall not install transformers within the building(s) of the customer. The installation of meters and connections shall be in accordance with N.J.A.C. 14:3-4.2 and N.J.A.C. 14:5.

5.2 Maintenance of Company's Equipment:

The Company will provide and maintain in proper operating condition the necessary line or service connections, transformers (when same are required by conditions of contract between the parties thereto), meters and other apparatus which may be required for the proper measurement of and protection of the service. All such apparatus shall be and remain the property of the Company.

5.3 Attachment to Company Owned Facilities:

No radio transmitting, receiving, television or other antennae may be connected to the Company's lines, nor attached to its poles, cross arms, structures or other facilities without the written consent of the Company. No signs nor devices of any type may be attached to the Company's poles, structures, or other facilities without the written consent of the Company.

5.4 Right of Entrance to Customer's Premises:

Pursuant to N.J.A.C. 14:3-3.6(a), the Company shall have the right at all reasonable hours to enter and to have reasonable access to the premises of the customer for the purpose of installing, reading, removing, testing, inspecting, replacing or otherwise disposing of its apparatus and property, and the right to remove the Company's property in the event of the termination of the contract for any cause.

A customer shall not under any circumstances provide access to the Company's facilities to any individual or entity, other than authorized employees of the Company or duly authorized government officials.

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5. COMPANY'S EQUIPMENT (Continued)

5.5 Work Near Company Facilities:

Pursuant to N.J.A.C. 14:3-2.8, no construction, maintenance or other work shall be performed in close proximity to the Company's poles, apparatus, or conductors without the written permission of the Company. A Company representative shall, upon request, review such work to assure that conditions under which such work is to be performed do not involve hazards to life, property or continuity of service. Contractors and other entities working in close proximity to the Company's lines must do so in compliance with N.J.S.A. 34:6-47.1 and 2 and any applicable provisions of the Occupational Safety and Health Administration regulations. Any work required to mitigate such hazards or continuity of service shall be undertaken at the sole expense of the party requesting such work.

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TERMS AND CONDITIONS OF SERVICE

6. METERING, BILLING AND PAYMENT FOR SERVICE

6.1 Meters:

Meters shall be owned and maintained by the Company in accordance with Section 5 above. The installation of meters and connections shall be in accordance with N.J.A.C. 14:3-4.2 and N.J.A.C. 14:5.

6.2 Special Testing of Meters:

Meters shall be tested in accordance with regulations of the Board of Public Utilities. Pursuant to N.J.A.C. 14:3-4.5, a customer may request an accuracy test be made by the Company at no charge, provided that the Company shall not be required to perform such test more than once every 12 months. If a Customer requests an accuracy test more than once in a 12 month period, a service charge will be made as specified in Rate Schedule CHG. Whenever a meter is found to register faster than the amount allowed by the Board, the test fee will be waived. Complete reports of the results of such tests will be made available to the customer and will be kept on file by the Company in accordance with Board of Public Utilities' regulations. Customers may also request that a test be madewitnessed by an inspector of the Board of Public Utilities. ~~There is a fee for such tests which must be paid by the customer to the Board of Public Utilities.~~ If the meter is found to be operating "fast" and beyond the allowable limits, the Company will reimburse the customer for the fee paid.

6.3 Adjustment of Bill:

Whenever a meter is found to be registering "fast" in excess of the allowable limits established by the Board of Public Utilities, an adjustment shall be made corresponding to the percentage error as found in the meter covering the entire period during which the meter registered inaccurately, provided such period can be determined. Where such period cannot be determined, a correction shall be applied to ½ of the total amount of billing affected since the most recent prior test. No adjustment shall be made for a period greater than the time during which the customer has received service through the meter in question. Billing adjustments shall be in accordance with N.J.A.C. 14:3-4.6.

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TERMS AND CONDITIONS OF SERVICE

6. METERING, BILLING AND PAYMENT FOR SERVICE (Continued)

6.4 Payment of Bills:

Bills are payable upon presentation, at any location identified by the Company as a payment office, Courtesy Center or authorized collection agency, within twenty (20) days of the postmarked date. ~~The Company may require earlier payment to prevent fraud or illegal use of energy or when it is clearly evident that customer is preparing to vacate the premises.~~

Overdue bills for non-residential customers are subject to a late payment charge as specified on Rate Schedule CHG. This charge will be applied to amounts billed including accounts payable and unpaid late payment charge amounts applied to previous bills, which are not received by the Company within forty-five (45) days for non-residential customers, ~~and within sixty (60) days for governmental bodies~~ following the due date specified on the bill. The amount of the late payment charge to be added to the unpaid balance for non-residential ~~and governmental~~ customers shall be determined by multiplying the unpaid balance by the late payment charge rate as specified in Rate Schedule CHG. When payment is received by the Company from a customer who has an unpaid balance which includes charges for late payment, the payment shall be applied first to such charges and then to the remainder of the unpaid balance.

New Jersey public utility companies, subject to the New Jersey State Excise Tax, shall be billed net of such taxes.

Courtesy Center Locations

Egg Harbor Township	6814 Tilton Rd, Egg Harbor Township, NJ 08234
Atlantic City <u>Ventnor</u>	2430 Atlantic <u>5014 Wellington</u> Ave, Atlantic <u>Ventnor</u> City, NJ 08401 <u>08406</u>
Cape May Court House	420 S Main St, Cape May Court House, NJ 08210.
Millville	1101 N. 2nd St , Millville NJ 08332
Turnersville	5101 Rt42 Turnersville NJ 08012

6.5 Billing Period:

Except as hereinafter provided under normal course of business, customers shall be billed monthly. Bills for other than thirty (30) days shall be prorated. Where credit situations require, the Company may read meters and render bills at shorter intervals.

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TERMS AND CONDITIONS OF SERVICE**6. METERING, BILLING AND PAYMENT FOR SERVICE (Continued)****6.6 Bi-Monthly and Quarterly Readings:**

Meters will be read monthly except when business conditions or weather prevent it. The Company reserves the right to read meters at bi-monthly or quarterly intervals. When monthly readings are unavailable, interim monthly bills will be rendered on a calculated basis.

6.7 Special Readings or Succession and Billings:

Special readings, successions and billings shall be made at customer's request. The charge for each reading or billing shall be as specified on Rate Schedule CHG.

6.8 Monthly Billings for Annual Charges:

When an annual charge for service is to be billed and paid monthly, the total charge shall be divided by twelve (12) and rounded to the next higher cent.

6.9 Uncollectible Checks:

A charge will be made when a customer's check is returned by the customer's bank as uncollectible as specified on Rate Schedule CHG.

6.10 Check Metering:

Where a customer monitors or evaluates the customer's own consumption of electrical energy or any portion thereof in an effort to promote and stimulate conservation or for accountability by means of individual meters, computer or otherwise, installed, operated and maintained at such customer's expense, such practice will be defined as check metering. Check metering will be permitted in new or existing buildings or premises where the basis characteristic of use is industrial or commercial. Check metering will not be permitted in existing buildings or premises where the basis characteristic of use is residential, except where such buildings or premises are publicly financed or government owned; or are condominiums or cooperative housing. Check metering for the aforementioned purposes and applications shall not adversely affect the ability of the Company to render service to any other customer or cause harm to the Company equipment. The customer shall be responsible for the accuracy of check metering equipment.

6.11 Budget Billing Plan (Equal Payment Plan):

Residential Customers billed under Rate Schedules RS or RSH, or Commercial Customers with less than 300kW of usage shall have the option of paying for their Atlantic City Electric (ACE) charges in equal, estimated monthly installments. Budget plans shall be made in accordance with N.J.A.C 14:3-7.5. The total ACE charges for the previous twelve-month period will be averaged over twelve months into monthly budget installments. A review between the actual cost of service and the monthly budget amount will be made at least once in the budget plan year. A final bill for a budget plan year shall be issued at the end of the budget plan year and shall include the customer's actual energy charges for that month, as well as any standing budget balance.

6.12 Opting out of Smart Meter:

A monthly charge will be assessed for customers who retain a non-AMI meter, as specified on Rate Schedule CHG. A one-time opt-out fee will be assessed for the removal of a Smart Meter (known as AMI meter) and re-installation of a non-AMI meter, as specified on Rate Schedule CHG

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TERMS AND CONDITIONS OF SERVICE

7. DISCONNECTION AND RECONNECTION

7.1 Disconnection at Customer's Request:

The Company will disconnect service at the request of customer, and will render a final bill in accordance with the applicable rate schedule. At such time as the customer shall request disconnection, a charge as specified on Rate Schedule CHG may be made. Notice to disconnect will not relieve the customer from any minimum or guaranteed payment established by contract or rate schedule.

Within 48 hours of said notice, the Company shall discontinue service or obtain a meter reading for the purpose of determining a final bill.

7.2 Disconnection for Non-Payment or Non-Compliance:

The Company reserves the right to discontinue service when: (i) the customer's arrearage is more than ~~\$400~~200.00 and/or the customer's account is more than three months in arrears; (ii) for failure to comply with these Terms and Conditions; and (iii) to prevent fraud upon the Company, or where use of energy is not in accordance with the Company's schedules. The Company shall, upon due notice to the customer, discontinue service to any customer reported by a duly authorized inspection agency to be in violation of county, municipal or National Electrical Codes, or reported to be in violation of any governmental order or directive concerning the use of energy. Any such disconnection of service shall not terminate the contract for special extensions or special facilities between the Company and the customer. A service charge will be made as specified on Rate Schedule CHG. No charge will be due on those instances performed for the convenience of the Company.

7.3 Disconnection for Other Reasons:

In addition to the provisions of Subparagraph 7.2 above, the Company may disconnect service for any of the following causes:

- A. for the purpose of effecting repairs;
- B. in compliance with governmental order or directive;
- C. for refusal of the customer to contract for service where such contract is provided for in the applicable tariff schedule; and/or
- D. where the condition of the customer's electric facilities are such as to provide a hazard to life or property.
- E. where customer equipment is causing power quality issues that effect company equipment of other customers

A service charge will be made as specified on Rate Schedule CHG. No charge will be due on those instances performed for the convenience of the Company.

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TERMS AND CONDITIONS OF SERVICE

7. DISCONNECTION AND RECONNECTION (Continued)

7.4 Reconnection:

In cases where the Company has discontinued service for non-payment of a bill or bills or other cause, a charge for reconnection will be made as specified in Rate Schedule CHG; except where such disconnection has been made by the Company in order to effect repairs. Beyond normal working hours charge will be based on actual costs.

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TERMS AND CONDITIONS OF SERVICE**8. LIABILITIES****8.1 Company Liability:**

The Company will use reasonable diligence in furnishing a regular and uninterrupted supply of energy, but in the event such supply is interrupted or fails by reason of, including, but not limited to, an act of God, a public enemy, accidents, strikes, legal process, governmental interference, breakdowns of or injury to the machinery, transmission lines or distribution lines of the Company or extraordinary repairs, the Company shall not be liable for damages.

8.2 Emergencies:

- A. If the Company shall deem it necessary to the prevention or alleviation of an emergency condition which threatens the integrity of its system or the systems to which it is directly or indirectly connected, it may curtail or interrupt service or reduce voltage to any customer or customers pursuant to a plan filed with the Board of Public Utilities in accordance with N.J.A.C 14:29-4.2 or as otherwise permitted or provided in N.J.A.C. 14:29-4.
- B. If the Company, in its sole judgment, shall deem it necessary to the prevention or alleviation of an emergency condition resulting from an actual or threatened restriction of energy supplies available to its system or the systems to which it is directly or indirectly connected, it may curtail or interrupt service or reduce voltage to any customer or customers pursuant to a plan filed with the Board of Public Utilities in accordance with N.J.A.C 14:29-4.2 or as otherwise permitted or provided in N.J.A.C. 14:29-4.

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TERMS AND CONDITIONS OF SERVICE

8. LIABILITIES (Continued)

8.3 Tampering with Company Equipment:

The customer shall not allow or permit any individual or entity, other than a duly authorized employee(s) of the Company to make any internal or external adjustments of any meter or any other piece of apparatus belonging to the Company. In the event it is established by a Court of Law, the Board of Public Utilities, or with the customer's consent, that the Company's wires, meters, meter seals, switch boxes, or other equipment on or adjacent to the customer's premises have been tampered with, the responsible party shall be required to bear all of the costs incurred by the Company, including but not limited to the following: (i) investigations; (ii) inspections; (iii) costs of prosecution including legal fees; and (iv) installation of any protective equipment deemed necessary by the Company. The responsible party shall be the party who either tampered with or caused the tampering with a meter or other equipment or knowingly received the benefit of tampering by or caused by another.

Furthermore, where tampering with the Company's or customer's facilities results in the incorrect measurement of the service supplied by the Company, the responsible party, (as defined above) shall pay for such service as the Company shall estimate from available information to have been used on the premises but not registered by the Company's meter or meters. Under certain conditions, tampering with the Company's facilities may also be punishable by fine and/or imprisonment under applicable New Jersey law.

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TERMS AND CONDITIONS OF SERVICE**9. MISCELLANEOUS****9.1 Service Suggestions:**

The Company will supply, upon request, "Information and Requirements for Electric Service Installations," covering suggested wiring methods and installations. Similar information may be obtained covering application of electricity for space heating and other purposes, installation of primary voltage equipment, etc. Such information is furnished as a helpful guide, but is not to be considered a substitute for the services of an architect or professional engineer.

9.2 Provision of Special Equipment:

Where, in the judgment of the Company, the provision of voltage regulators, special transformers, heavier conductors, capacitors or other devices are required for satisfactory operation of welders, or other appliances and apparatus, the operation of which would not normally be permitted under the terms of Subparagraph 4.3, the Company shall permit the use of such appliances and equipment provided the customer agrees, in writing, to compensate the Company for all additional costs involved to provide the special distribution facilities required. Service for X-ray equipment and other devices with voltage stability requirements more stringent than normal standards may also be obtained under terms of this Paragraph.

9.3 Special Equipment Rental Charge:

Such a charge may be payable in twelve (12) equal installments coincident with the regular bill for electric service. Customers who elect to take service under any of the several rate schedules which require customer ownership of a substation and related equipment also may rent such facilities from the Company in accordance with these terms.

9.4 Meter Sockets and Current Transformer Cabinets:

It shall be the customer's responsibility to furnish, install, and maintain self-contained meter sockets in accordance with Company specifications. The Company will provide all current transformers, current transformer cabinets, and current transformer meter sockets for the customer to install.

9.5 Power Factor:

The monthly average power factor under operating conditions of customers' load at the point where the electric service is metered shall be not less than 90%.

A. Harmonic Content

Customer shall limit harmonic content so as not to adversely impact the operations of the distribution system. (Refer to Company's rights under Subparagraph 4.3)

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TERMS AND CONDITIONS OF SERVICE**9. MISCELLANEOUS (Continued)****9.6 Underground Relocation or Placement of Company-Owned Facilities:**

Whenever the Company shall be requested by a Federal, State, County or local government entity ("Governmental Entity"), to relocate currently existing overhead facilities underground or to design or redesign proposed facilities to use underground rather than overhead construction, the total cost attributable to such relocation/redesign and underground installation shall be the responsibility of the requesting Governmental Entity, unless preempted by law; and the amount of the Company's estimated costs shall be deposited with the Company in advance. This section is intended to apply to all Company owned transmission, sub-transmission, primary, and/or secondary facilities.

In each instance, and consistent with N.J.A.C. 14:3-8.2, 14:3-8.9(d)3., and 14:3-8.9(h), the cost is intended to be all inclusive and to cover the aggregate of all costs and expenses associated with placement of the facilities underground. This is intended to include, but not be limited to, the cost of engineering, construction, permits, design, right-of-way acquisition, materials and labor, overhead directly attributable to the work as well as overrides and loading factors and the federal and state income tax consequences incurred by the Company as a result of receiving such deposits or contributions. Whenever the costs shall exceed the estimate, the excess costs shall be the responsibility of the requesting entity, and shall be payable to the Company within thirty (30) days of demand. If actual costs should be less than estimated costs, the difference will be refunded to the requesting entity by the Company, without interest, following completion of the project. At the discretion of the Company, large projects requiring extensive engineering costs may require an engineering deposit.

Whenever the Company shall be requested by a Non-Governmental Entity or person ("Non-Governmental Entity"), to relocate currently existing overhead facilities underground or to design or redesign proposed facilities to use underground rather than overhead construction, the total cost attributable to such relocation/redesign and underground installation shall be the responsibility of the requesting Non-Governmental Entity, unless preempted by law; and the amount of the Company's estimated costs shall be deposited with the Company in advance. This section is intended to apply to all Company owned transmission, sub-transmission, primary, and/or secondary facilities.

In each instance, and consistent with N.J.A.C. 14:3-8.2, 14:3-8.9(d)3., and 14:3-8.9(h), the cost is intended to be all inclusive and to cover the aggregate of all costs and expenses associated with placement of the facilities underground. This is intended to include, but not be limited to, the cost of engineering, construction, permits, design, right-of-way acquisition, materials and labor, overhead directly attributable to the work as well as overrides and loading factors and the federal and state income tax consequences incurred by the Company as a result of receiving such deposits or contributions. These costs will be collected by the company in advance of construction and are non-refundable

Notwithstanding anything to the contrary contained herein, whenever the Company, in the exercise of its reasonable discretion, shall determine that underground construction is not feasible or practicable for reasons which may include, but not be limited to environmental conditions, subsoil or subsurface conditions, engineering or technical consideration, or for reason pertaining to maintenance, safety, reliability or integrity of the Company's transmission and/or distribution system, then the Company shall not be obligated to place the facilities underground notwithstanding the request.

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ATLANTIC CITY ELECTRIC COMPANY
BPU NJ No. 11 Electric Service - Section II Fourth Revised Sheet Replaces Third Revised Sheet No. 25

TERMS AND CONDITIONS OF SERVICE

9. MISCELLANEOUS (Continued)

9.7 Overhead Relocation or Placement of Company-Owned Facilities:

Whenever the Company shall be requested by a Federal, State, County or local government entity ("Governmental Entity"), to relocate currently existing overhead facilities or to design or redesign proposed facilities underground rather than overhead, the total cost attributable to such relocation/redesign and installation shall be the responsibility of the requesting Governmental Entity unless preempted by law; and the amount of the Company's estimated costs shall be deposited with the Company in advance. This section is intended to apply to all Company owned transmission, sub-transmission, primary, and/or secondary facilities.

In each instance, and consistent with N.J.A.C. 14:3-8.2, 14:3-8.9(d)3. and 14:3-8.9(h), the cost is intended to be all inclusive and to cover the aggregate of costs and expenses associated with placement of the facilities. This is intended to include, without limitation, all costs as defined in section 9.6 above. Whenever the costs shall exceed the estimate, the excess costs shall be the responsibility of the requesting entity, and if actual costs should be less than estimated costs, the difference will be refunded to the requesting entity by the Company, without interest, following completion of the project.

Whenever the Company shall be requested by a Non-Governmental Entity or person ("Non-Governmental Entity"), to relocate currently existing overhead facilities or to design or redesign proposed facilities to use underground rather than overhead, the total cost attributable to such relocation/redesign and installation shall be the responsibility of the requesting Non-Governmental Entity, unless preempted by law; and the amount of the Company's estimated costs shall be deposited with the Company in advance. This section is intended to apply to all Company owned transmission, sub-transmission, primary, and/or secondary facilities.

In each instance, and consistent with N.J.A.C. 14:3-8.2, 14:3-8.9(d)3., and 14:3-8.9(h), the cost is intended to be all inclusive and to cover the aggregate of all costs and expenses associated with placement of the facilities. This is intended to include, without limitation, all costs as defined in section 9.6 above. These costs will be collected by the company in advance of construction and are non-refundable

At the discretion of the Company, large projects requiring extensive engineering costs may require an engineering deposit. Notwithstanding anything to the contrary contained herein, whenever the Company, in the exercise of its reasonable discretion, shall determine that construction is not feasible or practicable for reasons which may include but not be limited to environmental conditions, subsoil or subsurface conditions, engineering or technical considerations or for reasons pertaining to maintenance, safety, reliability or integrity of the Company's transmission and/or distribution system, then the Company shall not be obligated to relocate or place the facilities notwithstanding the request.

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TERMS AND CONDITIONS OF SERVICE

10. GENERAL INTERCONNECTION REQUIREMENTS FOR CUSTOMER'S GENERATION

The following requirements and standards for interconnection of the customer's generating facilities to the Company's system shall be met to assure the integrity and safe operation of the utility system with no reduction in the quality of service being provided to the other customers. Typical installation guidelines for customer owned generators are outlined in the Company's "Technical Interconnection Requirements" and "Technical Considerations Covering Parallel Operations of Customer Owned Generation". The Tariff's conditions are meant to be general in nature, and may not reflect the latest revisions to these Guidelines. Therefore, cogenerators and small power producers shall obtain and adhere to the latest guidelines.

10.1 General Design Requirements:

- A. The customer's installation must meet all applicable national, state and local construction, safety and electrical codes.
- B. Adequate protection devices (relays, circuit breakers, etc.) for the protection of the Company's system, metering equipment and synchronizing equipment must be installed by the customer.
- C. The customer shall provide a load break disconnecting device with a visible open that can be tagged and locked on the Company's side of the interconnection. For systems over 2 MW, the location and type of disconnect must be mutually agreeable to the Company.
- D. Installations where the customer is to provide protective devices for the protection of the Company's system, the customer shall submit a single-line drawing of this equipment sealed by a licensed professional engineer to the Company for informational purposes only.
- E. All cogeneration/small power producer customers must have a dedicated service transformer. This transformer will decrease voltage variations experienced by other customers, attenuate harmonics, and reduce the effects of fault current.
- F. The cogeneration/small power producer customer has sole responsibility for properly synchronizing its generation equipment with the Company's frequency and voltage.

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TERMS AND CONDITIONS OF SERVICE

10. GENERAL INTERCONNECTION REQUIREMENTS FOR CUSTOMER'S GENERATION
(Continued)

10.2 General Operating Requirements:

The interconnection of the customer's generating equipment with the Company's system shall be designed and operated by the customer to cause no reduction in the quality of service being provided to other customers. No abnormal voltages, frequencies or interruptions shall be permitted. The customer's facility shall produce 60 Hertz sinusoidal output with harmonic distortion no greater than 5%. If the Company receives complaints regarding waveform distortion or high or low voltage flicker due to the operation of the customer's generation, such generating equipment shall be disconnected without notice until the problem has been resolved. There shall be no responsibility on the part of the Company, its directors, officers, agents, servants or employees for disconnection. The customer may not commence parallel operation with the Company's system until final written approval has been granted by the Company. The Company reserves the right to inspect the customer's facility and witness testing of any equipment or devices associated with the interconnection.

Switching of the interface breaker or switch device shall be under the administrative control of the Company. This includes the Company's right to open the interface breaker or switching device with or without prior notice to the supplier for any of the following reasons:

- A. to facilitate maintenance, test or repair of utility facilities;
- B. during system emergencies;
- C. when the customer's generating equipment is interfering with other customers on the system;
- D. when the inspection of the customer's generating equipment reveals a condition hazardous to the Company's system or a lack of scheduled maintenance records for equipment necessary to protect the Company's system; and/or
- E. to ensure the safety of the general public and Company personnel.

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TERMS AND CONDITIONS OF SERVICE

10. GENERAL INTERCONNECTION REQUIREMENTS FOR CUSTOMER'S GENERATION
(Continued)

10.2 General Operating Requirements: (Con't.)

Automatic disconnecting device, with appropriate automatic control apparatus, must be provided by the customer to isolate the customer's facility from the Company's system for, but not necessarily limited to, the following abnormal conditions:

- A. a fault on the customer's equipment
- B. a fault on the utility system;
- C. a de-energized utility line to which the customer is connected;
- D. an abnormal operating voltage or frequency;
- E. failure of automatic synchronization with the utility system;
- F. loss of a phase or improper phase sequence;
- G. total harmonic content in excess of 5%;
- H. abnormal power factor; and/or
- I. load flow exceeding an established limit.

The customer will not be permitted to energize a de-energized Company circuit.

Operation of the customer's generator shall not adversely affect the voltage regulation of the Company's system to which it is connected. Adequate voltage control shall be provided, by the customer, to minimize voltage regulation on the Company's system caused by changing generator loading conditions.

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TERMS AND CONDITIONS OF SERVICE

10. GENERAL INTERCONNECTION REQUIREMENTS FOR CUSTOMER'S GENERATION (Continued)

10.3 Design Information:

The Company's high voltage distribution system consists of either 4kV, 12kV, 23kV, 34.5kV or 69kV grounded wye. The customer's generator should be designed to be tripped or isolated from Company's system before the first automatic reclose occurs following a fault. Once the customer's generator is isolated from the Company's system, the customer's generator can be paralleled with the Company's system only after approval of the Company's System Control Center. Customers with three-phase generators should be aware that certain conditions in the utility system may cause negative sequence currents to flow in the generator. It is the sole responsibility of the customer to protect his equipment from excess negative sequence currents.

10.4 Design Considerations:

Parallel Operation

A parallel system is defined as one in which the customer's generation can be connected to a bus common with the utility's system. A consequence of such parallel operation is that the parallel generator becomes an electrical part of the utility system which must be considered in the electrical protection of the utility's facilities.

Reactive Power Requirements

When delivering real power (kilowatts) to the Company, the generator must be capable of operating with a power factor at the Point of Delivery to the Company between .95 leading to .95 lagging power factor, such that the generator would receive lagging reactive power (kilovars) from the Company and be capable of delivering leading reactive power (kilovars) to the Company.

Induction Generators

Installation of induction generators over 200 KVA capacity may, at its discretion, require capacitors or dynamic VAR devices to be installed to limit adverse effects of reactive power flow on the Company's system voltage regulation. Such capacitors will be at the expense of the generating facility.

Inverter System

Reactive power supply requirements for inverter systems are similar to those for induction generators and the general guidelines discussed above will apply.

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TERMS AND CONDITIONS OF SERVICE

10. GENERAL INTERCONNECTION REQUIREMENTS FOR CUSTOMER'S GENERATION
(Continued)

10.5 Protection Guidelines:

The required protection equipment to be installed by the customer is selected and installed to meet the following objectives, which are not intended to be all inclusive:

- A. provide adequate protection for faults, overloads or other abnormal conditions on the customer's equipment;
- B. provide adequate protection for faults, overloads on the Company's lines, transformers or other equipment;
- C. prevent outages or other adverse effects to other Company customers;
- D. provide a safe means to control, operate, connect, and disconnect the inter-tie of the customer's generation and the Company's system; and/or
- E. provide a free flow of normal power transfer.

10.6 Information to be Supplied by Cogenerator/Small Power Producer: Drawings

- A. a one line diagram of entire system;
- B. a potential elementary of customer-owned generation system;
- C. a current elementary of customer-owned generation system;
- D. a control elementary of generator breaker and interface breaker; and
- E. a three line diagram of generation system.

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TERMS AND CONDITIONS OF SERVICE

11. ELECTRIC INDUSTRY RESTRUCTURING STANDARDS

11.1 Change of Alternative Electric Supply

Customers served under any of the applicable rate schedules of this tariff for electric service and who desire to purchase their electric supply of capacity, transmission, and energy, hereinafter referenced as electric supply, from a Third Party Supplier, hereinafter referred to as an Alternative Electric Supplier, must execute a contract with an Alternative Electric Supplier. Customers who are not enrolled with an Alternative Electric Supplier will continue to receive their electric supply from the Company.

11.2 Enrollment

Customers may request an enrollment package from the Company which, in addition to providing general information regarding electric supply, describes the process necessary for a customer to obtain an alternative electric Supplier. This enrollment package will be provided to the customer at no charge and may be obtained by calling or writing the Company or visiting a Customer Service Center. Upon written request of the customer, the Company will provide customer usage information to any number of Alternative Electric Suppliers pursuant to Appendix D of the Company's Third Party Supplier Agreement.

11.3 Alternative Electric Supplier

An Alternative Electric Supplier is a retail energy and capacity provider that has executed a Third Party Supplier Agreement with the Company so as to be able to furnish electric supply to retail customers. The provisions of this tariff shall govern such Agreement, and the same form of Agreement shall be offered to all Alternative Electric Suppliers. Delivery of such electric supply will be by the Company. Alternative Electric Suppliers shall be liable for payment of the fees set forth in such Agreement. Any modifications to these fees shall be set after an evidentiary hearing before the Board of Public Utilities. The Agreement requires that the Alternative Electric Supplier satisfy the creditworthiness standards of the Company, be licensed by the Board of Public Utilities and any other appropriate New Jersey state agencies, and satisfy any and all other legal requirements necessary for participation in the New Jersey retail energy market. By determining an Alternative Electric Supplier to be creditworthy, the Company makes no express or implied warranties or guarantees of any kind with respect to the financial or operational qualifications of such Alternative Electric Supplier. Except with respect to fee changes, the Company may modify such Agreement by filing a proposed modification with the Board of Public Utilities, and transmitting same within 48 hours to the Division of Rate Counsel and to all licensed Alternative Electric Suppliers in New Jersey. Any objection to the requested change must be submitted within 17 days. The proposed modification shall take effect 45 days after the filing, unless the Board of Public Utilities issues a suspension order putting the request on hold. In the event the Board of Public Utilities does not act within 45 days of the filing, it reserves the right to make a determination on the request in the future.

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TERMS AND CONDITIONS OF SERVICE**11. ELECTRIC INDUSTRY RESTRUCTURING STANDARDS (Continued)****11.4 Change of Alternative Electric Supplier**

The Company shall not initiate or change a customer's Alternative Electric Supplier unless the requirements set forth by the Board of Public Utilities pursuant to its Orders dated March 17, 1999 and May 5, 1999 (BPU Docket Nos. EX94120585Y, etc.) or future Board of Public Utilities Orders have been complied with by both the customer and the Alternative Electric Supplier.

11.5 Late Payment Charges

In the case of electric supply furnished by an Alternative Electric Supplier, Subparagraph 6.4 of these Terms and Conditions is to be applicable only to Company charges. Customer shut-offs in cases where there is non-payment to the Company for its delivery charges are only performed in accordance with Subparagraph 7.2 of these Terms and Conditions.

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TERMS AND CONDITIONS OF SERVICE

11. ELECTRIC INDUSTRY RESTRUCTURING STANDARDS (Continued)

11.6 Billing Disputes

In the event of a billing dispute between the customer and the Alternative Electric Supplier, the Company's sole duty is to verify its charges and billing determinants. The customer is responsible for the timely payment of all Company charges in accordance with Subparagraph 6.4 of these Terms and Conditions, regardless of Alternative Electric Supplier billing disputes. All questions regarding Alternative Electric Suppliers' charges or other terms of the customer's agreement with the Alternative Electric Supplier are to be resolved between the customer and the Alternative Electric Supplier. The Company will not be responsible for the enforcement, intervention, mediation, or arbitration of agreements entered into between Alternative Electric Suppliers and their customers.

11.7 Liability for Supply or Use of Electric Service

The Company will not be responsible for the use, care, condition, quality or handling of the Service delivered to the customer after same passes beyond the point at which the Company's service facilities connect to the customer's wires and facilities. The customer shall hold the Company harmless from any claims, suits or liability arising, accruing, or resulting from the supply to, or use of Service by, the customer.

11.8 Liability for Acts of Alternative Electric Suppliers

The Company shall have no liability or responsibility whatsoever to the customer for any agreement, act or omission of, or in any way related to, the Customer's Alternative Electric Supplier.

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ATLANTIC CITY ELECTRIC COMPANY

TARIFF FOR ELECTRIC SERVICE

SECTION IV - SERVICE CLASSIFICATIONS AND RIDERS

ATLANTIC CITY ELECTRIC COMPANY

Regional Headquarters

5100 Harding Highway
Mays Landing, New Jersey 08330-2239

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ATLANTIC CITY ELECTRIC COMPANY

BPU NJ No. 11 Electric Service - Section IV Fourth Revised Sheet Replaces Third Revised Sheet Replaces Second Revised Sheet No. 4

**RATE SCHEDULE CHG
(Charges)**

APPLICABILITY OF SERVICE

Applicable to all customers in accord with the tariff paragraph noted below

SERVICE CHARGES

1.	Installation of Service at Original Location (See Section II paragraph 2.9) ..	\$65.00
2.	Connection, Reconnection, or Succession of Service at Existing Location (See Section II paragraphs 2.10 and 2.11) ..	\$15.00
3.	Disconnection (See Section II paragraph 7.1, 7.2, or 7.3) ..	\$15.00
4.	Special Reading of Meters (See Section II paragraph 6.7) ..	\$15.00
<u>5.</u>	<u>Opting out of Smart Meter (AMI Meter) (See Section II paragraph 6.12)</u>	
	<u>Monthly Opt-Out Charge ..</u>	<u>\$15.00</u>
	<u>Removal of Smart Meter and Reinstallation of a Non-AMI Meter ..</u>	<u>\$45.00</u>

LATE PAYMENT CHARGES

(See paragraph 6.4) 0.877% Per Month
(Non-residential only) .. (10.52% APR)

UNCOLLECTIBLE CHECKS

(See paragraph 6.9) \$ 7.64

"In accordance with P.L. 1997,c.192, the charges in this Rate Schedule include provision for the New Jersey Corporation Business Tax and the New Jersey Sales and Use Tax. When billed to customers exempt from one or more of these taxes, as set forth in Riders CBT and SUT, such charges will be reduced by the relevant amount of such taxes included therein."

Date of Issue: ~~March 27, 2019~~ November 20, 2023

Effective Date: ~~April~~ December 1, ~~2019~~ 2023

Issued by: ~~David M. Velazquez~~ J. Tyler Anthony, President and Chief Executive Officer – Atlantic City Electric Company

Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the BPU Docket No. ~~ER18080925~~ ER23020091

ATLANTIC CITY ELECTRIC COMPANY

BPU NJ No. 11 Electric Service - Section IV ~~Sixtieth Revised Sheet Replaces Fifty-Ninth Revised Sheet No. 11 Electric Service - Section IV~~ **Sixty-First Revised Sheet Replaces Sixtieth Revised Sheet No. 5**

**RATE SCHEDULE RS
(Residential Service)**

AVAILABILITY

Available for full domestic service to individually metered residential customers, including rural domestic customers, engaged principally in agricultural pursuits.

	SUMMER June Through September	WINTER October Through May
Delivery Service Charges:		
Customer Charge (\$/Month)	\$6. 25 <u>75</u>	\$6. 25 <u>75</u>
Distribution Rates (\$/kWh)		
First Block (Summer <= 750 kWh; Winter <= 500kWh)	\$0. 072877 <u>080587</u>	\$0. 066324 <u>073341</u>
Excess kWh	\$0. 085560 <u>094612</u>	\$0. 066324 <u>073341</u>
Non-Utility Generation Charge (NGC) (\$/kWh)	See Rider NGC	
Societal Benefits Charge (\$/kWh)		
Clean Energy Program	See Rider SBC	
Universal Service Fund	See Rider SBC	
Lifeline	See Rider SBC	
Uncollectible Accounts	See Rider SBC	
Transition Bond Charge (TBC) (\$/kWh)	See Rider SEC	
Market Transition Charge Tax (MTC-Tax) (\$/kWh)	See Rider SEC	
Transmission Service Charges (\$/kWh):		
Transmission Rate	\$0.035429	\$0.035429
Reliability Must Run Transmission Surcharge	\$0.000000	
Transmission Enhancement Charge (\$/kWh)	See Rider BGS	
Basic Generation Service Charge (\$/kWh)	See Rider BGS	
Regional Greenhouse Gas Initiative Recovery Charge (\$/kWh)	See Rider RGGI	
Infrastructure Investment Program Charge	See Rider IIP	
Conservation Incentive Program Recovery Charge	See Rider CIP	

CORPORATE BUSINESS TAX (CBT)

Charges under this rate schedule include a component for Corporate Business Taxes as set forth in Rider CBT.

NEW JERSEY SALES AND USE TAX (SUT)

Charges under this rate schedule include a component for New Jersey Sales and Use Tax as set forth in Rider SUT.

Date of Issue: ~~August 28~~ November 20, 2023

Effective Date: ~~September~~December 1, 2023

Issued by: J. Tyler Anthony, President and Chief Executive Officer – Atlantic City Electric Company
Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the
BPU Docket No. ER23020091~~ER23060440~~

**RATE SCHEDULE RS (Continued)
(Residential Service)**

TERM OF CONTRACT

None, except that reasonable notice of service discontinuance will be required.

TERMS AND CONDITIONS

See Section II inclusive for Terms and Conditions of Service.

"In accordance with P.L. 1997, c. 162, the charges in this Rate Schedule includes provision for the New Jersey Corporation Business Tax and the New Jersey Sales and Use Tax. When billed to customers exempt from one or more of these taxes, as set forth in Riders CBT and SUT, such charges will be reduced by the relevant amount of such taxes included therein."

PRICE TO COMPARE

A customer may choose to receive electric supply from a third party supplier as defined in Section 11 of the Standard Terms and Conditions of this Tariff. A customer who receives electric supply from a third party supplier will not be billed the Basic Generation Service Charges or the Transmission Service Charges. Customers eligible for BGS CIEP who receive supply from a third party supplier will continue to be billed the CIEP Standby Fee.

ELECTRIC VEHICLE BASIC GENERATION SERVICE CUSTOMERS ONLY

Electric Vehicle Basic Generation Service ("BGS") Customers Only: Based upon the following eligibility criteria, Atlantic City Electric Company ("ACE") residential customers who receive their electric supply through BGS may elect to receive a net off-peak BGS energy credit exclusively for their electric vehicle usage. This option, upon ACE approval into the program, will be issued twice a year as an off-bill credit directly to the customer by check, after the entire usage has been billed at the RS rate.

A customer eligible for participation under this special provision must be an ACE Residential customer taking service under the RS rate schedule, install or utilize ACE approved smart charging equipment and network technology, and agree to share the Electric Vehicle Charging Data with ACE in a manner specified by ACE. In order for the customer to receive a credit, data must be available to ACE and the proper services must be in place to make this rate available. If data is not available for any reason, a customer may not receive a credit for the period that ACE does or did not have access to the required data.

The electric vehicle credit will be calculated by ACE's program administration team twice a year using the electric vehicle usage off-peak minus the on-peak electric vehicle usage multiplied by \$.02/kWh (ex. (off-peak kWh – on-peak kWh)*.02) for the corresponding billing period. If the customer's on-peak usage is higher than off-peak usage for the billing period, no credit for the corresponding billing period will be provided. BGS on-peak hours are 8:00 A.M. to 8:00 P.M., Monday through Friday. All other hours are considered off-peak hours.

This solution will fall under the ACE EVsmart umbrella of programs.

Date of Issue: ~~May 31~~November 20, 2023

Effective Date: ~~June~~December 1, 2023

Issued by: J. Tyler Anthony, President and Chief Executive Officer – Atlantic City Electric Company
Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the
BPU Docket No. ~~ER23040209~~ER23020091

RATE SCHEDULE RS TOU-D
(Residential Service Time of Use Demand)

AVAILABILITY

Rate Schedule RS-TOU-D eliminated effective August 1, 2003.

Date of Issue: ~~March 27, 2019~~ November 20, 2023 Effective Date: ~~April~~ December 1, ~~2019~~ 2023
Issued by: ~~David M. Velazquez~~ J. Tyler Anthony, President and Chief Executive Officer – Atlantic City Electric Company
Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the BPU Docket No. ~~ER18080925~~ ER23020091

RATE SCHEDULE RS TOU-D (Continued)
(Residential Service Time of Use Demand)

Rate Schedule RS-TOU-D eliminated effective August 1, 2003.

Date of Issue: ~~March 27, 2019~~ November 20, 2023

Effective Date: ~~April~~ December 1, 2019 2023

Issued by: ~~David M. Velazquez~~ J. Tyler Anthony, President and Chief Executive Officer – Atlantic City Electric Company

Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the BPU Docket No. ~~ER18080925~~ ER23020091

**RATE SCHEDULE RS TOU-E
(Residential Service Time of Use Energy)**

AVAILABILITY

Rate Schedule RS-TOU-E eliminated effective August 1, 2003.

Date of Issue: ~~March 27, 2019~~ November 20, 2023

Effective Date: ~~April~~ December 1, 2019 2023

Issued by: ~~David M. Velazquez~~ J. Tyler Anthony, President and Chief Executive Officer – Atlantic City Electric Company

Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the BPU Docket No. ~~ER18080925~~ ER23020091

ATLANTIC CITY ELECTRIC COMPANY
BPU NJ No. 11 Electric Service - Section IV Second Revised Sheet Replaces First Revised Sheet No. 10

RATE SCHEDULE RS TOU-E (Continued)
(Residential Service Time of Use Energy)

Rate Schedule RS-TOU-E eliminated effective August 1, 2003.

Date of Issue: ~~March 27, 2019~~ November 20, 2023 Effective Date: ~~April~~ December 1, 2019 2023

Issued by: ~~David M. Velazquez~~ J. Tyler Anthony, President and Chief Executive Officer – Atlantic City Electric Company
Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the BPU Docket No. ~~ER18080925~~ ER23020091

RATE SCHEDULE EV-ERR
(Electric Vehicle Equivalent Residential Rate)

AVAILABILITY

Available to residential customers of record who are residential unit owners at a multi-unit dwelling ("MUD"), a planned MUD development, or other separately metered dwelling not intended for residential occupancy, primarily for EV charging. The rate is available for service to Level 2 ("L2") charge stations that are installed in the MUD residential unit owner's designated parking space or for service to Level 1 and L2 chargers installed in the residential customer's non-dwelling structure when a separate meter for service is required. The designated parking space or other non-dwelling structure where the charger will be installed must be located at, upon, or adjacent to the premises of the dwelling or planned MUD development where the owner resides. Wiring and other necessary service equipment past the point of service connection is the responsibility of the customer under the terms and conditions described in Section II, 2.5 A. Single Residential Customer and Section III, Residential Underground Extensions. The customer is responsible for obtaining the necessary permissions and approvals that may be required for the installation of infrastructure, metering, and EV charging equipment on common grounds. The charge station must be intended for the sole use of the residential unit owner and the customer is prohibited from selling electricity in any capacity from the charging station or from connecting loads other than EV charging stations to the meter. This schedule is not available to commercial unit owners.

In instances where a separate meter is not required and all other availability qualifications have been satisfied, the charger may be connected to the residential unit owner's main domestic service meter and receive the Residential Service rate schedule.

	<u>SUMMER</u>	<u>WINTER</u>
	<u>June Through</u> <u>September</u>	<u>October Through May</u>
<u>Delivery Service Charges:</u>		
<u>Customer Charge (\$/Month)</u>	\$6.75	\$6.75
<u>Distribution Rates (\$/kWh)</u>		
<u>First Block</u>	\$ 0.080587	\$ 0.073341
<u>(Summer <= 750 kWh; Winter <= 500kWh)</u>		
<u>Excess kWh</u>	\$ 0.094612	\$ 0.073341
 <u>Non-Utility Generation Charge (NGC) (\$/kWh)</u>	<u>See Rider NGC</u>	
 <u>Societal Benefits Charge (\$/kWh)</u>		
<u>Clean Energy Program</u>	<u>See Rider SBC</u>	
<u>Universal Service Fund</u>	<u>See Rider SBC</u>	
<u>Lifeline</u>	<u>See Rider SBC</u>	
<u>Uncollectible Accounts</u>	<u>See Rider SBC</u>	
<u>Transition Bond Charge (TBC) (\$/kWh)</u>	<u>See Rider SEC</u>	
<u>Market Transition Charge Tax (MTC-Tax) (\$/kWh)</u>	<u>See Rider SEC</u>	
<u>Transmission Service Charges (\$/kWh):</u>		
<u>Transmission Rate</u>	\$0.035429	\$0.035429
<u>Reliability Must Run Transmission Surcharge</u>	0.000000	
<u>Transmission Enhancement Charge (\$/kWh)</u>	<u>See Rider BGS</u>	
<u>Basic Generation Service Charge (\$/kWh)</u>	<u>See Rider BGS</u>	
<u>Regional Greenhouse Gas Initiative Recovery Charge (\$/kWh)</u>	<u>See Rider RGGI</u>	
<u>Infrastructure Investment Program Charge</u>	<u>See Rider IIP</u>	
<u>Conservation Incentive Program Recovery Charge</u>	<u>See Rider CIP</u>	

Date of Issue: November 20, 2023**Effective Date: December 1, 2023****Issued by: J. Tyler Anthony, President and Chief Executive Officer – Atlantic City Electric Company****Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the BPU****Docket No. ER23020091**

RATE SCHEDULE EV-ERR
(Electric Vehicle Equivalent Residential
Rate)

CORPORATE BUSINESS TAX (CBT)

Charges under this rate schedule include a component for Corporate Business Taxes as set forth in Rider CBT.

NEW JERSEY SALES AND USE TAX (SUT)

Charges under this rate schedule include a component for New Jersey Sales and Use Tax as set forth in Rider SUT.

RESIDENTIAL UNIT OWNER

The owner of record of a residential dwelling unit located within a development or planned MUD development, or, in the case of cooperative housing corporation, a shareholder of record owning the shares appurtenant to an individual residential dwelling unit. Residential Unit owner does not mean the owner of a commercial unit, space, or interest located within a planned real estate development.

DEVELOPMENT OR PLANNED MUD DEVELOPMENT

Any real property situated within the State, whether contiguous or not, which consists of or will consist of, separately owned areas, irrespective of form, be it lots, parcels, units, or interest, which are offered or disposed of pursuant to a common promotional plan, and which provide for common or shared elements or interests in real property, including, but not limited to, property subject to the "Condominium Act," P.L.1969, c.257 (C.46:8B-1 et seq.), any form of homeowners' association, housing cooperative, or community trust or other trust device. "Planned MUD development" shall not include or apply to any form of timesharing.

DESIGNATED PARKING SPACE

A parking space that is specifically designated for use by a particular residential unit owner, including but not limited to a garage, a deeded parking space, or other parking space/garage located at the resident's premises or upon the premises of the planned MUD development where the resident resides and that is intended for a specific resident's exclusive use.

ELECTRIC VEHICLE CHARGING STATION

A station that is installed in compliance with the State Uniform Construction Code, adopted pursuant to P.L.1975, c.217 (C.52:27D-119 et seq.), that delivers electricity from a source outside an electric vehicle into an electric vehicle.

Level 2 ("L2") Charger Electric Vehicle Service Equipment ("EVSE") that provides a plug-in electric vehicle with single phase alternating current electrical power at 208-240V AC, which is approved for installation for this purpose under the National Electric Code through Underwriters Laboratories Certification or an equivalent certifying organization.

Date of Issue: November 20, 2023

Effective Date: December 1, 2023

Issued by: J. Tyler Anthony, President and Chief Executive Officer – Atlantic City Electric Company

Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the BPU Docket No. ER23020091

RATE SCHEDULE EV-ERR
(Electric Vehicle Equivalent Residential
Rate)

TERM OF CONTRACT

None, except that reasonable notice of service discontinuance will be required.

TERMS AND CONDITIONS

See Section II Inclusive for Terms and Conditions of Service.

"In accordance with P.L. 1997, c. 162, the charges in this Rate Schedule includes provision for the New Jersey Corporation Business Tax and the New Jersey Sales and Use Tax. When billed to customers exempt from one or more of these taxes, as set forth in Riders CBT and SUT, such charges will be reduced by the relevant amount of such taxes included therein."

PRICE TO COMPARE

A customer may choose to receive electric supply from a third-party supplier as defined in Section 11 of the Standard Terms and Conditions of this Tariff. A customer who receives electric supply from a third-party supplier will not be billed the Basic Generation Service Charges or the Transmission Service Charges. Customers eligible for BGS CIEP who receive supply from a third-party supplier will continue to be billed the CIEP Standby Fee.

ELECTRIC VEHICLE BASIC GENERATION SERVICE CUSTOMERS ONLY

Electric Vehicle Basic Generation Service ("BGS") Customers Only: Based upon the following eligibility criteria, Atlantic City Electric Company ("ACE") EV-ERR customers who receive their electric supply through BGS may elect to receive a net off-peak BGS energy credit exclusively for their electric vehicle usage. This option, upon ACE approval into the program, will be issued twice a year as an off-bill credit directly to the customer by check, after the entire usage has been billed at the EV-ERR rate.

A customer eligible for participation under this special provision must be an ACE EV-ERR customer taking service under the EV-ERR rate schedule, install or utilize ACE approved smart charging equipment and network technology, and agree to share the Electric Vehicle Charging Data with ACE in a manner specified by ACE. In order for the customer to receive a credit, data must be available to ACE and the proper services must be in place to make this rate available. If data is not available for any reason, a customer may not receive a credit for the period that ACE does or did not have access to the required data.

The electric vehicle credit will be calculated by ACE's program administration team twice a year using the electric vehicle usage off-peak minus the on-peak electric vehicle usage multiplied by \$.02/kWh (ex. (off-peak kWh – on-peak kWh)*.02) for the corresponding billing period. If the customer's on-peak usage is higher than off-peak usage for the billing period, no credit for the corresponding billing period will be provided. BGS on-peak hours are 8:00 A.M. to 8:00 P.M., Monday through Friday. All other hours are considered off-peak hours.

This solution will fall under the ACE EVsmart umbrella of programs.

Date of Issue: November 20, 2023

Effective Date: December 1, 2023

Issued by: J. Tyler Anthony, President and Chief Executive Officer – Atlantic City Electric Company
Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the BPU
Docket No. ER23020091

ATLANTIC CITY ELECTRIC COMPANY

BPU NJ No. 11 Electric Service – Section IV ~~Sixty-First~~ Second Revised Sheet Replaces ~~Sixty-Sixtieth-First~~ Revised Sheet No. 11

**RATE SCHEDULE MGS-SECONDARY
(Monthly General Service)**

AVAILABILITY

Available at any point within the Company's system where facilities of adequate character and capacity exist for the entire electric service requirements of any customer delivered at one point and metered at or compensated to the voltage of delivery. This schedule is not available to residential customers.

	SUMMER	WINTER
	June Through September	October Through May
Delivery Service Charges:		
Customer Charge		
Single Phase	\$ 11.90 <u>12.55</u>	\$ 11.90 <u>12.55</u>
Three Phase	\$ 13.84 <u>14.60</u>	\$ 13.84 <u>14.60</u>
Distribution Demand Charge (per kW)	\$ 3.27 <u>4.4</u>	\$ 2.68 <u>3.3</u>
Reactive Demand Charge	\$ 0.64 <u>67</u>	\$ 0.64 <u>67</u>
(For each kvar over one-third of kW demand)		
Distribution Rates (\$/kWh)	\$ 0.062158 <u>056017</u>	\$ 0.055017 <u>049581</u>
Non-Utility Generation Charge (NGC) (\$/kWh)	See Rider NGC	
Societal Benefits Charge (\$/kWh)		
Clean Energy Program	See Rider SBC	
Universal Service Fund	See Rider SBC	
Lifeline	See Rider SBC	
Uncollectible Accounts	See Rider SBC	
Transition Bond Charge (TBC) (\$/kWh)	See Rider SEC	
Market Transition Charge Tax (MTC-Tax) (\$/kWh)	See Rider SEC	
CIEP Standby Fee (\$/kWh)	See Rider BGS	
Transmission Demand Charge (\$/kW for each kW in excess of 3 kW)	\$7.63	\$7.25
Reliability Must Run Transmission Surcharge (\$/kWh)	\$0.000000	
Transmission Enhancement Charge (\$/kWh)	See Rider BGS	
Basic Generation Service Charge (\$/kWh)	See Rider BGS	
Regional Greenhouse Gas Initiative Recovery Charge (\$/kWh)	See Rider RGGI	
Infrastructure Investment Program Charge	See Rider IIP	
Conservation Incentive Program Recovery Charge	See Rider CIP	

The minimum monthly bill will be \$~~11.90~~12.55 per month plus any applicable adjustment.

Date of Issue: ~~August 28~~ November 20, 2023

Effective Date: ~~September~~December 1, 2023

Issued by: J. Tyler Anthony, President and Chief Executive Officer – Atlantic City Electric Company
Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the BPU Docket No. ~~ER23060410~~ER23020091

RATE SCHEDULE MGS-SECONDARY (Continued)
(Monthly General Service)

CORPORATE BUSINESS TAX (CBT)

Charges under this rate schedule include a component for Corporate Business Taxes as set forth in Rider CBT.

NEW JERSEY SALES AND USE TAX (SUT)

Charges under this rate schedule include a component for New Jersey Sales and Use Tax as set forth in Rider SUT.

RELIGIOUS HOUSE OF WORSHIP SERVICE

When electric service is supplied to a customer where the primary use of the service is for public religious services and the customer applies for and is eligible for such service, the customer's monthly bill will be subject to the following credits

Energy Credit

For service rendered June thru September, inclusive: \$0.019677 per kWh for each of the first 300 kWhs used per month.

For service rendered October thru May, inclusive: \$0.015706 per kWh for each of the first 300 kWhs used per month.

Demand Adjustment

For service rendered all months of the year, metered demand will be decreased by 7 kW to arrive at billing demand.

The customer will be required to sign an Application for Religious House of Worship Service certifying eligibility. The customer shall furnish satisfactory proof of eligibility for service under this special provision to the Company, who will determine eligibility.

VETERANS' ORGANIZATION SERVICE

Pursuant to N.J.S.A 48:2-21.41, when electric service is delivered to a customer that is a veterans' organization, and where the primary use of the service is dedicated to serving the needs of veterans of the armed forces, and the customer applies for and is eligible for such service.

Each customer shall be eligible for billing under this Special Provision upon submitting an Application for Veterans' Organization Service under this rate schedule and by qualifying as a "Veterans' Organization" as defined by N.J.S.A. 48:2-21.41 as "an organization dedicated to serving the needs of veterans of the armed forces that: is chartered under federal law, qualifies as a tax exempt organization under paragraph (19) of subsection (c) of section 501 of the federal Internal Revenue Code of 1986, 26 U.S.C. s.501 (c)(19), or that is organized as a corporation under the 'New Jersey Nonprofit Corporation Act,' N.J.S.15A:1-1 et seq." Under N.J.S.A. 48: 2-21.41, a qualified Veterans' Organization shall be charged the residential rate for service delivered to the property where the Veterans' Organization primarily operates, if the residential rate is lower than the commercial rate for service at that property. The customer shall furnish satisfactory proof of eligibility of service under this special provision to the Company, who will determine eligibility.

If a customer's application is approved by the Company, the customer shall be eligible under this Special Provision beginning with the billing cycle that commences after receipt of the Application.

The customer will continue to be billed on this rate schedule. Each month, during the billing process, a comparison will be made to the RS rate schedule, and if the RS rate schedule is lower for the distribution portion of the bill, a credit will be placed on the customer's account. If the RS rate is not lower, the customer will be billed under this rate schedule and no corresponding credit will be placed on the customer's account.

Date of Issue: ~~March 27, 2019~~November 20, 2023

Effective Date: ~~April~~December 1, 20192023

Issued by: ~~David M. Velazquez~~ J. Tyler Anthony, President and Chief Executive Officer – Atlantic City Electric Company

Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the BPU Docket No. ~~ER18080925~~ER23020091

RATE SCHEDULE MGS-SECONDARY (Continued)
(Monthly General Service)
DEMAND DETERMINATION FOR BILLING

Demand shall be as shown or computed from the readings of Company's demand meter during the fifteen minute period of customer's greatest use during the month. Demand values used for billing will be rounded to the nearest tenth of a kW.

Where no demand meters are installed, a customer's demand will be calculated for the period June 1st thru September 30th, inclusive. This demand will be estimated by dividing the kWh use by 150.

Where demand is expected to exceed 100 kilowatts, the Company may measure reactive demand as the greatest rate of reactive volt-ampere hour use during a fifteen (15) minute interval during the month.

Reactive demand values used for billing will be rounded to the nearest tenth of a kvar.

The provisions of this paragraph are not available to new service locations connected on or after January 1, 1983. Where a customer has permanently installed electrical space heating equipment of less than the total of all other connected load and where such electrical heating equipment represents the sole source of space and comfort heating, such equipment may be so connected as to exclude its contribution to measured demand.

ENERGY DETERMINATION FOR BILLING

Energy values used for billing will be rounded to the nearest hundredth of a kWh.

TERM OF CONTRACT

A customer may elect to have service discontinued at any time after giving due notice to the Company of its intention to do so, provided that all requirements and obligations under the tariff of the Company have been met.

STANDBY SERVICE

See Rider STB

FIXED LOADS

Customers with fixed attached loads may request to receive service on a computed kilowatt-hour basis. The Company, in its sole discretion, shall determine to grant such request. Such customers shall agree to pay a monthly bill equivalent to the computed kilowatt-hour usage for the billing period, said usage to be determined mutually by the Company and customer and specified in the contract. No changes in attached load may be made by the customer without the written permission of the Company and customer shall allow the Company access to its premises to assure conformance herewith.

TERMS AND CONDITIONS

See Section II inclusive for Terms and Conditions of Service.

"In accordance with P.L. 1997, c. 162, the charges in this Rate Schedule includes provision for the New Jersey Corporation Business Tax and the New Jersey Sales and Use Tax. When billed to customers exempt from one or more of these taxes, as set forth in Riders CBT and SUT, such charges will be reduced by the relevant amount of such taxes included therein."

PRICE TO COMPARE

A customer may choose to receive electric supply from a third party supplier as defined in Section 11 of the Standard Terms and Conditions of this tariff. A customer who receives electric supply from a third party supplier will not be billed the Basic Generation Service Charges or the Transmission Service Charges. Customers eligible for BGS CIEP who receive supply from a third party supplier will continue to be billed the CIEP Standby Fee.

Date of Issue: ~~March 27, 2019~~ **November 20, 2023**

Effective Date: ~~April~~ **December 1, 2019** **2023**

Issued by: ~~David M. Velazquez~~ **J. Tyler Anthony**, President and Chief Executive Officer – Atlantic City Electric Company

Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the BPU Docket No. ~~ER18080925~~ **ER23020091**

RATE SCHEDULE MGS-SEVC
(Monthly General Service - Secondary Electric Vehicle Charging)

AVAILABILITY

This is a transitional Rate Schedule, available only to publicly-accessible direct current fast charging (“DCFC”) stations or sites at any point within the Company’s system where facilities of adequate character and capacity exist for the entire electric service requirements of any customer delivered at one point and metered at or compensated to the voltage of delivery. This schedule is for secondary voltage only. The charging location DCFC chargers must be energized and operational for charging greater than 95% up time each calendar year to be eligible for this rate schedule.

This schedule is not available to residential customers. This schedule is not available to commercial and industrial customers who install DCFC chargers that are not publicly-accessible. This schedule is not available to DCFC installations that are installed behind the meter of a new or existing customer premise.

Each Charging Location is limited to 1000 kilowatts (“kW”) of service capacity.

~~This Rate Schedule will be closed as of December 31, 2024. Any customers on this Rate Schedule at that time will be transferred to Monthly General Service Secondary in the following billing cycle.~~

	SUMMER	WINTER
	June Through September	October Through May
Delivery Service Charges:		
Customer Charge		
Single Phase	\$9.96	\$9.96
Three Phase	\$11.59	\$11.59
Distribution Demand Charge (per kW)	\$0.00	\$0.00
Reactive Demand Charge	\$0.00	\$0.00
(For each kvar over one-third of kW demand)		
Distribution Rates (\$/kWh)	\$0.109000	\$0.109000
Non-Utility Generation Charge (NGC) (\$/kWh)	See Rider NGC	
Societal Benefits Charge (\$/kWh)		
Clean Energy Program	See Rider SBC	
Universal Service Fund	See Rider SBC	
Lifeline	See Rider SBC	
Uncollectible Accounts	See Rider SBC	
Transition Bond Charge (TBC) (\$/kWh)	See Rider SEC	
Market Transition Charge Tax (MTC-Tax) (\$/kWh)	See Rider SEC	
CIEP Standby Fee (\$/kWh)	See Rider BGS	
Transmission Demand Charge (\$/kW for each kW in excess of 3 kW)	\$7.63	\$7.25
Reliability Must Run Transmission Surcharge (\$/kWh)	\$0.000000	
Transmission Enhancement Charge (\$/kWh)	See Rider BGS	
Basic Generation Service Charge (\$/kWh)	See Rider BGS	
Regional Greenhouse Gas Initiative Recovery Charge (\$/kWh)	See Rider RGGI	
Infrastructure Investment Program Charge	See Rider IIP	

The minimum monthly bill will be \$9.96 per month plus any applicable adjustment.

Date of Issue: ~~August 28~~ **November 20, 2023**

Effective Date: ~~September~~ **December 1, 2023**

Issued by: J. Tyler Anthony, President and Chief Executive Officer – Atlantic City Electric Company
 Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the
 BPU Docket No. ~~ER23060410~~ **ER23020091**

RATE SCHEDULE MGS-SEVC (Continued)
(Monthly General Service - Secondary Electric Vehicle Charging)

CORPORATE BUSINESS TAX (CBT)

Charges under this rate schedule include a component for Corporate Business Taxes as set forth in Rider CBT.

NEW JERSEY SALES AND USE TAX (SUT)

Charges under this rate schedule include a component for New Jersey Sales and Use Tax as set forth in Rider SUT.

DEMAND DETERMINATION FOR BILLING

Demand shall be as shown or computed from the readings of Company's demand meter during the fifteen minute period of customer's greatest use during the month. Demand values used for billing will be rounded to the nearest tenth of a kW.

Where no demand meters are installed, a customer's demand will be calculated for the period June 1st thru September 30th, inclusive. This demand will be estimated by dividing the kWh use by 150. Where demand is expected to exceed 100 kilowatts, the Company may measure reactive demand as the greatest rate of reactive volt-ampere hour use during a fifteen (15) minute interval during the month.

Reactive demand values used for billing will be rounded to the nearest tenth of a kvar.

The provisions of this paragraph are not available to new service locations connected on or after January 1, 1983. Where a customer has permanently installed electrical space heating equipment of less than the total of all other connected load and where such electrical heating equipment represents the sole source of space and comfort heating, such equipment may be so connected as to exclude its contribution to measured demand.

DIRECT CURRENT FAST CHARGER ("DCFC")

Electric vehicle service equipment ("EVSE" or "charger" or "charging stations") that provides at least 50 kilowatts ("kW") of direct current electrical power for charging a plug-in electric vehicle through a connector based on fast charging equipment standards and which is approved for installation for that purpose under the National Electric Code through an Underwriters Laboratories Certification or an equivalent certifying organization.

PUBLICLY-ACCESSIBLE DCFC CHARGING

A charger located on public land, a community location, or a travel corridor. Such chargers are owned and operated by the site owner, property manager or management company, EVSE Infrastructure Company or, in limited cases, an Electric Distribution Company that is accessible to the public 24 hours a day, seven days a week; however, generic parking restrictions or requirements, such as in a commercial garage, or emergency restrictions, including construction, street cleaning, etc., are not applicable.

ENERGY DETERMINATION FOR BILLING

Energy values used for billing will be rounded to the nearest hundredth of a kWh.

TERM OF CONTRACT

A customer may elect to have service discontinued at any time after giving due notice to the Company of its intention to do so, provided that all requirements and obligations under the tariff of the Company have been met. A customer may request to take service under Rate Schedule Monthly General Service – Secondary, which would be effective in the following billing cycle.

TERMS AND CONDITIONS

See Section II inclusive for Terms and Conditions of Service.

"In accordance with P.L. 1997, c. 162, the charges in this Rate Schedule includes provision for the New Jersey Corporation Business Tax and the New Jersey Sales and Use Tax. When billed to customers exempt from one or more of these taxes, as set forth in Riders CBT and SUT, such charges will be reduced by the relevant amount of such taxes included therein."

PRICE TO COMPARE

A customer may choose to receive electric supply from a third-party supplier as defined in Section 11 of the Standard Terms and Conditions of this tariff. A customer who receives electric supply from a third-party supplier will not be billed the Basic Generation Service Charges or the Transmission Service Charges. Customers eligible for BGS CIEP who receive supply from a third-party supplier will continue to be billed the CIEP Standby Fee.

Date of Issue: ~~February 26, 2024~~ November 20, 2023

Effective Date: ~~March~~ December 1, 2024~~2023~~

Issued by: ~~David M. Velazquez~~ J. Tyler Anthony, President and Chief Executive Officer – Atlantic City Electric Company

Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the BPU Docket No. ~~E048020490~~ ER23020091

ATLANTIC CITY ELECTRIC COMPANY

BPU NJ No. 11 Electric Service - Section IV ~~Sixtieth Revised Sheet Replaces Fifty-Ninth Revised Sheet No. Sixty-First Revised Sheet Replaces Sixtieth Revised Sheet No. 14~~

**RATE SCHEDULE MGS-PRIMARY
(Monthly General Service)**

AVAILABILITY

Available at any point within the Company's system where facilities of adequate character and capacity exist for the entire electric service requirements of any customer delivered at one point and metered at or compensated to the voltage of delivery. This schedule is not available to residential customers.

	SUMMER	WINTER
	June Through September	October Through May
Delivery Service Charges:		
Customer Charge		
Single Phase	\$17.56	\$17.56
Three Phase	\$19.08	\$19.08
Distribution Demand Charge (per kW)	\$1.90	\$1.49
Reactive Demand Charge	\$0.47	\$0.47
(For each kvar over one-third of kW demand)		
Distribution Rates (\$/kWh)	\$0. 0482550 <u>25940</u>	\$0. 0467500 <u>25130</u>
Non-Utility Generation Charge (NGC) (\$/kWh)	See Rider NGC	
Societal Benefits Charge (\$/kWh)		
Clean Energy Program	See Rider SBC	
Universal Service Fund	See Rider SBC	
Lifeline	See Rider SBC	
Uncollectible Accounts	See Rider SBC	
Transition Bond Charge (TBC) (\$/kWh)	See Rider SEC	
Market Transition Charge Tax (MTC-Tax) (\$/kWh)	See Rider SEC	
CIEP Standby Fee (\$/kWh)	See Rider BGS	
Transmission Demand Charge	\$3.63	\$3.28
(\$/kW for each kW in excess of 3 kW)		
Reliability Must Run Transmission Surcharge (\$/kWh)	\$0.000000	
Transmission Enhancement Charge (\$/kWh)	See Rider BGS	
Basic Generation Service Charge (\$/kWh)	See Rider BGS	
Regional Greenhouse Gas Initiative		
Recovery Charge (\$/kWh)	See Rider RGGI	
Infrastructure Investment Program Charge	See Rider IIP	
Conservation Incentive Program Recovery Charge	See Rider CIP	

The minimum monthly bill will be \$17.56 per month plus any applicable adjustment.

Date of Issue: ~~August 28~~ November 20, 2023

Effective Date: ~~September~~ December 1, 2023

Issued by: J. Tyler Anthony, President and Chief Executive Officer – Atlantic City Electric Company
 Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the
 BPU Docket No. ~~ER23060410~~ ER23020091

RATE SCHEDULE MGS-PRIMARY (Continued)
(Monthly General Service)

CORPORATE BUSINESS TAX (CBT)

Charges under this rate schedule include a component for Corporate Business Taxes as set forth in Rider CBT.

NEW JERSEY SALES AND USE TAX (SUT)

Charges under this rate schedule include a component for New Jersey Sales and Use Tax as set forth in Rider SUT.

RELIGIOUS HOUSE OF WORSHIP SERVICE

When electric service is supplied to a customer where the primary use of the service is for public religious services and the customer applies for and is eligible for such service, the customer's monthly bill will be subject to the following credits

Energy Credit

For service rendered June thru September, inclusive: \$0.019677 per kWh for each of the first 300 kWhs used per month.

For service rendered October thru May, inclusive: \$0.015706 per kWh for each of the first 300 kWhs used per month.

Demand Adjustment

For service rendered all months of the year, metered demand will be decreased by 7 kW to arrive at billing demand.

The customer will be required to sign an Application for Religious House of Worship Service certifying eligibility. The customer shall furnish satisfactory proof of eligibility for service under this special provision to the Company, who will determine eligibility.

VETERANS' ORGANIZATION SERVICE

Pursuant to N.J.S.A 48:2-21.41, when electric service is delivered to a customer that is a veterans' organization, and where the primary use of the service is dedicated to serving the needs of veterans of the armed forces, and the customer applies for and is eligible for such service.

Each customer shall be eligible for billing under this Special Provision upon submitting an Application for Veterans' Organization Service under this rate schedule and by qualifying as a "Veterans' Organization" as defined by N.J.S.A. 48:2-21.41 as "an organization dedicated to serving the needs of veterans of the armed forces that: is chartered under federal law, qualifies as a tax exempt organization under paragraph (19) of subsection (c) of section 501 of the federal Internal Revenue Code of 1986, 26 U.S.C. s.501 (c)(19), or that is organized as a corporation under the 'New Jersey Nonprofit Corporation Act,' N.J.S.15A:1-1 et seq." Under N.J.S.A. 48: 2-21.41, a qualified Veterans' Organization shall be charged the residential rate for service delivered to the property where the Veterans' Organization primarily operates, if the residential rate is lower than the commercial rate for service at that property. The customer shall furnish satisfactory proof of eligibility of service under this special provision to the Company, who will determine eligibility.

If a customer's application is approved by the Company, the customer shall be eligible under this Special Provision beginning with the billing cycle that commences after receipt of the Application.

The customer will continue to be billed on this rate schedule. Each month, during the billing process, a comparison will be made to the RS rate schedule, and if the RS rate schedule is lower for the distribution portion of the bill, a credit will be placed on the customer's account. If the RS rate is not lower, the customer will be billed under this rate schedule and no corresponding credit will be placed on the customer's account.

Date of Issue: ~~March 27, 2019~~ November 20, 2023

Effective Date: ~~April~~ December 1, 2019 2023

Issued by: ~~David M. Velazquez~~ J. Tyler Anthony, President and Chief Executive Officer – Atlantic City Electric Company

Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the BPU Docket No. ~~ER18080925~~ ER23020091

**RATE SCHEDULE MGS-PRIMARY (Continued)
(Monthly General Service)****DEMAND DETERMINATION FOR BILLING**

Demand shall be as shown or computed from the readings of Company's demand meter during the fifteen minute period of customer's greatest use during the month. Demand values used for billing will be rounded to the nearest tenth of a kW.

Where no demand meters are installed, a customer's demand will be calculated for the period June 1st thru September 30th, inclusive. This demand will be estimated by dividing the kWh use by 150.

Where demand is expected to exceed 100 kilowatts, the Company may measure reactive demand as the greatest rate of reactive volt-ampere hour use during a fifteen (15) minute interval during the month.

Reactive demand values used for billing will be rounded to the nearest tenth of a kvar.

The provisions of this paragraph are not available to new service locations connected on or after January 1, 1983. Where a customer has permanently installed electrical space heating equipment of less than the total of all other connected load and where such electrical heating equipment represents the sole source of space and comfort heating, such equipment may be so connected as to exclude its contribution to measured demand.

ENERGY DETERMINATION FOR BILLING

Energy values used for billing will be rounded to the nearest hundredth of a kWh.

TERM OF CONTRACT

Customer may elect to have service discontinued at any time after giving due notice to the Company of his intention to do so, provided that all requirements and obligations under the tariff of the Company have been met.

STANDBY SERVICE

See Rider STB

FIXED LOADS

A customer with fixed attached loads may request to receive service on a computed kilowatt-hour basis. The Company, in its sole discretion, shall decide whether to grant such request. Such customers shall agree to pay a monthly bill equivalent to the computed kilowatt-hour usage for the billing period, said usage to be determined mutually by the Company and customer and specified in the contract. No changes in attached load may be made by the customer without the written permission of the Company and customer shall allow the Company access to its premises to assure conformance herewith.

TERMS AND CONDITIONS

See Section II inclusive for Terms and Conditions of Service.

"In accordance with P.L. 1997, c. 162, the charges in this Rate Schedule includes provision for the New Jersey Corporation Business Tax and the New Jersey Sales and Use Tax. When billed to customers exempt from one or more of these taxes, as set forth in Riders CBT and SUT, such charges will be reduced by the relevant amount of such taxes included therein."

PRICE TO COMPARE

A customer may choose to receive electric supply from a third party supplier as defined in Section 11 of the Standard Terms and Conditions of this Tariff. A customer who receives electric supply from a third party supplier will not be billed the Basic Generation Service Charges or the Transmission Service Charges. Customers eligible for BGS CIEP who receive supply from a third party supplier will continue to be billed the CIEP Standby Fee.

Date of Issue: ~~March 27, 2019~~ **November 20, 2023**

Effective Date: ~~April~~ **December 1, 2019** **2023**

Issued by: ~~David M. Velazquez~~ **J. Tyler Anthony**, President and Chief Executive Officer – Atlantic City Electric Company

Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the BPU Docket No. ~~ER18080925~~ **ER23020091**

ATLANTIC CITY ELECTRIC COMPANY

BPU NJ No. 11 Electric Service - Section IV ~~Sixty-First Revised Sheet Replaces Sixtieth Revised Sheet No. Sixty-Second Revised Sheet Replaces Sixty-First Revised Sheet No. 17~~

**RATE SCHEDULE AGS-SECONDARY
(Annual General Service)**

AVAILABILITY

Available at any point within the Company's system where facilities of adequate character and capacity exist for the entire electric service requirements of any customer contracting for annual service delivered at one point and metered at or compensated to the voltage of delivery.

MONTHLY RATE

Delivery Service Charges:

Customer Charge	\$193.22
Distribution Demand Charge (\$/kW)	\$12.44 <u>\$13.23</u>
Reactive Demand (for each kvar over one-third of kW demand)	\$0.941.00
Non-Utility Generation Charge (NGC) (\$/kWh)	See Rider NGC
Societal Benefits Charge (\$/kWh)	
Clean Energy Program	See Rider SBC
Universal Service Fund	See Rider SBC
Lifeline	See Rider SBC
Uncollectible Accounts	See Rider SBC
Transition Bond Charge (TBC) (\$/kWh)	See Rider SEC
Market Transition Charge Tax (MTC-Tax) (\$/kWh)	See Rider SEC
CIEP Standby Fee (\$/kWh)	See Rider BGS
Transmission Demand Charge (\$/kW)	\$6.91
Reliability Must Run Transmission Surcharge (\$/kWh)	\$0.000000
Transmission Enhancement Charge (\$/kWh)	See Rider BGS
Basic Generation Service Charge (\$/kWh)	See Rider BGS
Regional Greenhouse Gas Initiative Recovery Charge (\$/kWh)	See Rider RGGI
Infrastructure Investment Program Charge	See Rider IIP
Conservation Incentive Program Recovery Charge	See Rider CIP

CORPORATE BUSINESS TAX (CBT)

Charges under this rate schedule include a component for Corporate Business Taxes as set forth in Rider CBT.

NEW JERSEY SALES AND USE TAX (SUT)

Charges under this rate schedule include a component for New Jersey Sales and Use Tax as set forth in Rider SUT.

VETERANS' ORGANIZATION SERVICE

Pursuant to N.J.S.A 48:2-21.41, when electric service is delivered to a customer that is a veterans' organization, and where the primary use of the service is dedicated to serving the needs of veterans of the armed forces, and the customer applies for and is eligible for such service.

Each customer shall be eligible for billing under this Special Provision upon submitting an Application for Veterans' Organization Service under this rate schedule and by qualifying as a "Veterans' Organization" as defined by N.J.S.A. 48:2-21.41 as "an organization dedicated to serving the needs of veterans of the armed forces that: is chartered under federal law, qualifies as a tax exempt organization under paragraph (19) of subsection (c) of section 501 of the federal Internal Revenue Code of 1986, 26 U.S.C. s.501 (c)(19), or that is organized as a corporation under the 'New Jersey Nonprofit Corporation Act,' N.J.S.15A:1-1 et seq." Under N.J.S.A. 48: 2-21.41, a qualified Veterans' Organization shall be charged the residential rate for service delivered to the property where the Veterans' Organization primarily operates, if the residential rate is lower than the commercial rate for service at that property. The customer shall furnish satisfactory proof of eligibility of service under this special provision to the Company, who will determine eligibility.

Date of Issue: ~~August 28~~ November 20, 2023

Effective Date: ~~September~~December 1, 2023

**Issued by: J. Tyler Anthony, President and Chief Executive Officer – Atlantic City Electric Company
Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the
BPU Docket No. ~~ER23060410~~ER23020091**

ATLANTIC CITY ELECTRIC COMPANY

BPU NJ No. 11 Electric Service - Section IV Seventh Revised Sheet Replaces Sixth Revised Sheet No. 18

**RATE SCHEDULE AGS-SECONDARY (Continued)
(Annual General Service)**

VETERANS' ORGANIZATION SERVICE (Cont'd)

If a customer's application is approved by the Company, the customer shall be eligible under this Special Provision beginning with the billing cycle that commences after receipt of the Application.

The customer will continue to be billed on this rate schedule. Each month, during the billing process, a comparison will be made to the RS rate schedule, and if the RS rate schedule is lower for the distribution portion of the bill, a credit will be placed on the customer's account. If the RS rate is not lower, the customer will be billed under this rate schedule and no corresponding credit will be placed on the customer's account.

DEMAND DETERMINATION FOR BILLING

Demand shall be as shown or computed from the readings of Company's demand meter during the fifteen minute period of customer's greatest use during the month, but not less than 80% of the highest such demand in the preceding months of June, July, August or September, nor in any event less than 25 kW.

Where demand is expected to exceed 100 kilowatts, the Company may measure reactive demand as the greatest rate of reactive volt-ampere hour use during a fifteen (15) minute interval during the month.

TERM OF CONTRACT

Contracts hereunder will be for not less than one (1) year with self-renewal provisions for successive periods of one (1) year each, and shall remain in effect until either party gives at least 60 days' written notice to the other of the intention to discontinue at the end of any yearly period.

STANDBY SERVICE

See Rider STB

TERMS AND CONDITIONS

See Section II inclusive for Terms and Conditions of Service.

INTERRUPTIBLE SERVICE

See Rider IS.

"In accordance with P.L. 1997, c. 162, the charges in this Rate Schedule includes provision for the New Jersey Corporation Business Tax and the New Jersey Sales and Use Tax. When billed to customers exempt from one or more of these taxes, as set forth in Riders CBT and SUT, such charges will be reduced by the relevant amount of such taxes included therein."

PRICE TO COMPARE

A customer may choose to receive electric supply from a third party supplier as defined in Section 11 of the Standard Terms and Conditions of this Tariff. A customer who receives electric supply from a third party supplier will not be billed the Basic Generation Service Charges or the Transmission Service Charges. Customers eligible for BGS CIEP who receive supply from a third party supplier will continue to be billed the CIEP Standby Fee.

Date of Issue: ~~March 27, 2019~~ November 20, 2023

Effective Date: ~~April~~ December 1, 2019 2023

Issued by: ~~David M. Velazquez~~ J. Tyler Anthony, President and Chief Executive Officer – Atlantic City Electric Company

Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the BPU Docket No. ~~ER18080925~~ ER23020091

ATLANTIC CITY ELECTRIC COMPANY
BPU NJ No. 11 Electric Service - Section IV Sixty-Second Revised Sheet Replaces Sixty-First Revised Sheet
Replaces Sixtieth Revised Sheet No. 19

RATE SCHEDULE AGS-PRIMARY
(Annual General Service)

AVAILABILITY

Available at any point within the Company's system where facilities of adequate character and capacity exist for the entire electric service requirements of any customer contracting for annual service delivered at one point and metered at or compensated to the voltage of delivery.

MONTHLY RATE

Delivery Service Charges:

Customer Charge	\$744.15 <u>842.34</u>
Distribution Demand Charge (\$/kW)	\$9.86 <u>11.60</u>
Reactive Demand (for each kvar over one-third of kW demand)	\$0. 74 <u>87</u>

Non-Utility Generation Charge (NGC) (\$/kWh) See Rider NGC

Societal Benefits Charge (\$/kWh)

Clean Energy Program	See Rider SBC
Universal Service Fund	See Rider SBC
Lifeline	See Rider SBC
Uncollectible Accounts	See Rider SBC

Transition Bond Charge (TBC) (\$/kWh) See Rider SEC

Market Transition Charge Tax (MTC-Tax) (\$/kWh) See Rider SEC

CIEP Standby Fee (\$/kWh) See Rider BGS

Transmission Demand Charge (\$/kW) \$6.46

Reliability Must Run Transmission Surcharge (\$/kWh) \$0.000000

Transmission Enhancement Charge (\$/kWh) See Rider BGS

Basic Generation Service Charge (\$/kWh) See Rider BGS

Regional Greenhouse Gas Initiative Recovery Charge (\$/kWh) See Rider RGGI

Infrastructure Investment Program Charge See Rider IIP

Conservation Incentive Program Recovery Charge See Rider CIP

CORPORATE BUSINESS TAX (CBT)

Charges under this rate schedule include a component for Corporate Business Taxes as set forth in Rider CBT.

NEW JERSEY SALES AND USE TAX (SUT)

Charges under this rate schedule include a component for New Jersey Sales and Use Tax as set forth in Rider SUT.

VETERANS' ORGANIZATION SERVICE

Pursuant to N.J.S.A 48:2-21.41, when electric service is delivered to a customer that is a veterans' organization, and where the primary use of the service is dedicated to serving the needs of veterans of the armed forces, and the customer applies for and is eligible for such service.

Each customer shall be eligible for billing under this Special Provision upon submitting an Application for Veterans' Organization Service under this rate schedule and by qualifying as a "Veterans' Organization" as defined by N.J.S.A. 48:2-21.41 as "an organization dedicated to serving the needs of veterans of the armed forces that: is chartered under federal law, qualifies as a tax exempt organization under paragraph (19) of subsection (c) of section 501 of the federal Internal Revenue Code of 1986, 26 U.S.C. s.501 (c)(19), or that is organized as a corporation under the 'New Jersey Nonprofit Corporation Act,' N.J.S.15A:1-1 et seq." Under N.J.S.A. 48: 2-21.41, a qualified Veterans' Organization shall be charged the residential rate for service delivered to the property where the Veterans' Organization primarily operates, if the residential rate is lower than the commercial rate for service at that property. The customer shall furnish satisfactory proof of eligibility of service under this special provision to the Company, who will determine eligibility.

Date of Issue: ~~August 28~~ November 20, 2023

Effective Date: ~~September~~December 1, 2023

Issued by: J. Tyler Anthony, President and Chief Executive Officer – Atlantic City Electric Company
 Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the
 BPU Docket No. ~~ER23060440~~ER23020091

ATLANTIC CITY ELECTRIC COMPANY**BPU NJ No. 11 Electric Service - Section IV Seventh Revised Sheet Replaces Sixth Revised Sheet No. 20****RATE SCHEDULE AGS-PRIMARY (Continued)
(Annual General Service)****VETERANS' ORGANIZATION SERVICE (Cont'd)**

If a customer's application is approved by the Company, the customer shall be eligible under this Special Provision beginning with the billing cycle that commences after receipt of the Application.

The customer will continue to be billed on this rate schedule. Each month, during the billing process, a comparison will be made to the RS rate schedule, and if the RS rate schedule is lower for the distribution portion of the bill, a credit will be placed on the customer's account. If the RS rate is not lower, the customer will be billed under this rate schedule and no corresponding credit will be placed on the customer's account.

DEMAND DETERMINATION FOR BILLING

Demand shall be as shown or computed from the readings of Company's demand meter during the fifteen minute period of customer's greatest use during the month, but not less than 80% of the highest such demand in the preceding months of June, July, August or September, nor in any event less than 25 kW.

Where demand is expected to exceed 100 kilowatts, the Company may measure reactive demand as the greatest rate of reactive volt-ampere hour use during a fifteen (15) minute interval during the month.

TERM OF CONTRACT

Contracts hereunder will be for not less than one (1) year with self-renewal provisions for successive periods of one (1) year each, and shall remain in effect until either party gives at least 60 days' written notice to the other of the intention to discontinue at the end of any yearly period.

STANDBY SERVICE

See Rider STB

TERMS AND CONDITIONS

See Section II inclusive for Terms and Conditions of Service.

INTERRUPTIBLE SERVICE

See Rider IS.

"In accordance with P.L. 1997, c. 162, the charges in this Rate Schedule includes provision for the New Jersey Corporation Business Tax and the New Jersey Sales and Use Tax. When billed to customers exempt from one or more of these taxes, as set forth in Riders CBT and SUT, such charges will be reduced by the relevant amount of such taxes included therein."

PRICE TO COMPARE

A customer may choose to receive electric supply from a third party supplier as defined in Section 11 of the Standard Terms and Conditions of this Tariff. A customer who receives electric supply from a third party supplier will not be billed the Basic Generation Service Charges or the Transmission Service Charges. Customers eligible for BGS CIEP who receive supply from a third party supplier will continue to be billed the CIEP Standby Fee.

Date of Issue: ~~March 27, 2019~~ November 20, 2023

Effective Date: ~~April~~ December 1, 2019 2023

Issued by: ~~David M. Velazquez~~ J. Tyler Anthony, President and Chief Executive Officer – Atlantic City Electric Company

Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the BPU Docket No. ~~ER18080925~~ ER23020091

ATLANTIC CITY ELECTRIC COMPANY

BPU NJ No. 11 Electric Service - Section IV Ninth Revised Sheet Replaces Eighth Revised Sheet Replaces Seventh Revised Sheet No. 21

~~RATE SCHEDULE AGS-TOU-SECONDARY~~

~~(Annual General Service-Time of Use)~~

~~Rate Schedule AGS-TOU-Secondary eliminated effective August 1, 2003.~~

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Date of Issue: ~~March 27, 2019~~ November 20, 2023

~~Effective Date: April 1, 2019~~ December 1, 2023

Issued by: ~~David M. Velazquez~~ J. Tyler Anthony, President and Chief Executive Officer – Atlantic City Electric Company

Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the BPU Docket No. ~~ER18080925~~ ER23020091

ATLANTIC CITY ELECTRIC COMPANY

BPU NJ No. 11 Electric Service - Section IV - ~~Second~~Third Revised Sheet Replaces First~~Second~~ Revised
Sheet No. 22

~~RATE SCHEDULE AGS-TOU - SECONDARY (Continued)~~
~~(Annual General Service - Time of Use)~~

~~Rate Schedule AGS-TOU-Secondary eliminated effective August 1, 2003.~~

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Date of Issue: ~~March 27, 2019~~ November 20, 2023 ~~Effective Date: April 1, 2019~~ December 1, 2023
Issued by: ~~David M. Velazquez~~ J. Tyler Anthony, President and Chief Executive Officer - Atlantic City
Electric Company
Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the
BPU Docket No. ~~ER18080925~~ ER23020091

ATLANTIC CITY ELECTRIC COMPANY

BPU NJ No. 11 Electric Service - Section IV- ~~Eighth-Ninth~~ Revised Sheet Replaces ~~Seventh-Eighth~~ Revised Sheet No. 23

~~RATE SCHEDULE AGS-TOU-PRIMARY
(Annual General Service-Time of Use)~~

~~AVAILABILITY~~

~~Rate Schedule AGS-TOU Primary eliminated effective August 1, 2003.~~

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Date of Issue: ~~March 27, 2019~~ November 20, 2023 ~~Effective Date: April 1, 2019~~ December 1, 2023
Issued by: ~~David M. Velazquez~~ J. Tyler Anthony, President and Chief Executive Officer – Atlantic City Electric Company
Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the BPU Docket No. ~~ER18080925~~ ER23020091

ATLANTIC CITY ELECTRIC COMPANY

BPU NJ No. 11 Electric Service - Section IV ~~Second~~ Third-Revised Sheet Replaces ~~First~~ Second Revised Sheet No. 24

~~RATE SCHEDULE AGS-TOU – PRIMARY (Continued)~~
~~(Annual General Service – Time of Use)~~

~~Rate Schedule AGS-TOU Primary eliminated effective August 1, 2003.~~

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Date of Issue: ~~March 27, 2019~~ November 20, 2023 ~~Effective Date: April 1, 2019~~ December 1, 2023
Issued by: ~~David M. Velazquez~~ J. Tyler Anthony, President and Chief Executive Officer – Atlantic City Electric Company
Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the BPU Docket No. ~~ER18080925~~ ER23020091

~~RATE SCHEDULE AGS TOU - SUB - TRANSMISSION~~
~~(Annual General Service - Time of Use)~~

~~AVAILABILITY~~

~~Rate Schedule AGS TOU Sub Transmission eliminated effective August 1, 2003.~~

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Date of Issue: ~~March 27, 2019~~ November 20, 2023

Effective Date: ~~April~~ December 1, 2019 2023

Issued by: ~~David M. Velazquez~~ J. Tyler Anthony, President and Chief Executive Officer – Atlantic City Electric Company

Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the BPU Docket No. ~~ER18080925~~ ER23020091

ATLANTIC CITY ELECTRIC COMPANY
BPU NJ No. 11 Electric Service - Section IV ~~Second~~Third Revised Sheet Replaces ~~First~~ Second Revised
Sheet No. 26

~~RATE SCHEDULE AGS-TOU-SUB-TRANSMISSION (Continued)~~
~~(Annual General Service-Time of Use)~~

~~Rate Schedule AGS-TOU-Sub-Transmission eliminated effective August 1, 2003.~~

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ate of Issue: ~~March 27, 2019~~November 20, 2023

Effective Date: ~~April~~December 1, 20192023

Issued by: ~~David M. Velazquez~~J. Tyler Anthony, President and Chief Executive Officer – Atlantic City
Electric Company

Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the
BPU Docket No. ~~ER18080925~~ER23020091

~~RATE SCHEDULE AGS-TOU-TRANSMISSION~~
~~(Annual General Service-Time of Use)~~

~~AVAILABILITY~~

~~Rate Schedule AGS-TOU-Transmission eliminated effective August 1, 2003.~~

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Date of Issue: ~~March 27, 2019~~November 20, 2023

Effective Date: ~~April~~December 1, 20192023

Issued by: ~~David M. Velazquez~~J. Tyler Anthony, President and Chief Executive Officer – Atlantic City Electric Company

Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the BPU Docket No. ~~ER18080925~~ER23020091

ATLANTIC CITY ELECTRIC COMPANY
BPU NJ No. 11 Electric Service - Section IV ~~Second~~Third Revised Sheet Replaces ~~First~~ Second Revised
Sheet No. 28

~~RATE SCHEDULE AGS-TOU – TRANSMISSION (Continued)~~
~~(Annual General Service – Time of Use)~~

~~Rate Schedule AGS-TOU Transmission eliminated effective August 1, 2003.~~

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Date of Issue: ~~March 27, 2019~~November 20, 2023

Effective Date: ~~April~~December 1, ~~2019~~2023

Issued by: ~~David M. Velazquez~~J. Tyler Anthony, President and Chief Executive Officer – Atlantic City
Electric Company
Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the
BPU Docket No. ~~ER18080925~~ER23020091

ATLANTIC CITY ELECTRIC COMPANY

BPU NJ No. 11 Electric Service - Section IV Fifty-~~Eighth~~Ninth Revised Sheet Replaces Fifty-~~Seventh~~Eighth Revised Sheet No. 29

**RATE SCHEDULE TGS
(Transmission General Service)
(Sub Transmission Service Taken at 23kV and 34.5 kV)**

AVAILABILITY

Available at any point within the Company's system where facilities of adequate character and capacity exist for the entire electric service requirements of any customer contracting for annual service delivered at one point and metered at or compensated to the voltage subtransmission level (23 or 34.5 kV).

MONTHLY RATE

Delivery Service Charges:

Customer Charge

Maximum billed demand within the most recent 12 billing months.

Less than 5,000 kW	\$131.75
5,000 – 9,000 kW	\$4,363.57
Greater than 9,000 kW	\$7,921.01

Distribution Demand Charge (\$/kW)

Maximum billed demand within the most recent 12 billing months.

Less than 5,000 kW	\$3,844.48
5,000 – 9,000 kW	\$2,963.45
Greater than 9,000 kW	\$1,507.5

Reactive Demand (for each kvar over one-third of kW demand)

~~\$0.5261~~

Non-Utility Generation Charge (NGC) (\$/kWh)

See Rider NGC

Societal Benefits Charge (\$/kWh)

Clean Energy Program	See Rider SBC
Universal Service Fund	See Rider SBC
Lifeline	See Rider SBC
Uncollectible Accounts	See Rider SBC

Transition Bond Charge (TBC) (\$/kWh)

See Rider SEC

Market Transition Charge Tax (MTC-Tax) (\$/kWh)

See Rider SEC

CIEP Standby Fee (\$/kWh)

See Rider BGS

Transmission Demand Charge (\$/kW)

\$7.35

Reliability Must Run Transmission Surcharge (\$/kWh)

\$0.000000

Transmission Enhancement Charge (\$/kWh)

See Rider BGS

Basic Generation Service Charge (\$/kWh)

See Rider BGS

Regional Greenhouse Gas Initiative Recovery Charge (\$/kWh)

See Rider RGGI

Infrastructure Investment Program Charge

See Rider IIP

Conservation Incentive Program Recovery Charge

See Rider CIP

Date of Issue: ~~August 28~~ November 20, 2023

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ATLANTIC CITY ELECTRIC COMPANY

BPU NJ No. 11 Electric Service - Section IV Twenty-~~Eighth Revised Sheet Replaces Twenty-Seventh Revised Sheet~~ ~~Replaces Twenty-Sixth Revised Sheet~~ No. 29a

**RATE SCHEDULE TGS
(Transmission General Service)
(Transmission Service Taken at or above 69kV)**

AVAILABILITY

Available at any point within the Company's system where facilities of adequate character and capacity exist for the entire electric service requirements of any customer contracting for annual service delivered at one point and metered at or compensated to the voltage at transmission level (69 kV or higher).

MONTHLY RATE

Delivery Service Charges:

Customer Charge

Maximum billed demand within the most recent 12 billing months.

Less than 5,000 kW	\$128.21
5,000 – 9,000 kW	\$4,246.42
Greater than 9,000 kW	\$19,316.15

Distribution Demand Charge (\$/kW)

Maximum billed demand within the most recent 12 billing months.

Less than 5,000 kW	\$2.9838
5,000 – 9,000 kW	\$2,341.85
Greater than 9,000 kW	\$0.4814

Reactive Demand (for each kvar over one-third of kW demand)

\$0.50

Non-Utility Generation Charge (NGC) (\$/kWh)

See Rider NGC

Societal Benefits Charge (\$/kWh)

Clean Energy Program	See Rider SBC
Universal Service Fund	See Rider SBC
Lifeline	See Rider SBC
Uncollectible Accounts	See Rider SBC

Transition Bond Charge (TBC) (\$/kWh)

See Rider SEC

Market Transition Charge Tax (MTC-Tax) (\$/kWh)

See Rider SEC

CIEP Standby Fee (\$/kWh)

See Rider BGS

Transmission Demand Charge (\$/kW)

\$5.49

Reliability Must Run Transmission Surcharge (\$/kWh)

\$0.000000

Transmission Enhancement Charge (\$/kWh)

See Rider BGS

Basic Generation Service Charge (\$/kWh)

See Rider BGS

Regional Greenhouse Gas Initiative Recovery Charge (\$/kWh)

See Rider RGGI

Infrastructure Investment Program Charge

See Rider IIP

Conservation Incentive Program Recovery Charge

See Rider CIP

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RATE SCHEDULE TGS (Continued)
(Transmission General Service)**CORPORATE BUSINESS TAX (CBT)**

Charges under this rate schedule include a component for Corporate Business Taxes as set forth in Rider CBT.

NEW JERSEY SALES AND USE TAX (SUT)

Charges under this rate schedule include a component for New Jersey Sales and Use Tax as set forth in Rider SUT.

DEMAND DETERMINATION FOR BILLING

Demand shall be as shown or computed from the readings of Company's demand meter during the fifteen minute period of customer's greatest use during the month, but not less than 80% of the highest such demand in the preceding months of June, July, August or September, nor in any event less than 25 kW.

Where demand is expected to exceed 100 kilowatts, the Company may measure reactive demand as the greatest rate of reactive volt-ampere hour use during a fifteen (15) minute interval during the month.

TERM OF CONTRACT

Contracts hereunder will be for not less than one (1) year with self-renewal provisions for successive periods of one (1) year each, and shall remain in effect until either party gives at least 60 days' written notice to the other of the intention to discontinue at the end of any yearly period.

STANDBY SERVICE

See Rider STB

TERMS AND CONDITIONS

See Section II inclusive for Terms and Conditions of Service.

INTERRUPTIBLE SERVICE

See Rider IS.

"In accordance with P.L. 1997, c. 162, the charges in this Rate Schedule includes provision for the New Jersey Corporation Business Tax and the New Jersey Sales and Use Tax. When billed to customers exempt from one or more of these taxes, as set forth in Riders CBT and SUT, such charges will be reduced by the relevant amount of such taxes included therein."

PRICE TO COMPARE

A customer may choose to receive electric supply from a third party supplier as defined in Section 11 of the Standard Terms and Conditions of this Tariff. A customer who receives electric supply from a third party supplier will not be billed the Basic Generation Service Charges or the Transmission Service Charges. Customers eligible for BGS CIEP who receive supply from a third party supplier will continue to be billed the CIEP Standby Fee.

Date of Issue: ~~March 27, 2019~~ November 20, 2023

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ATLANTIC CITY ELECTRIC COMPANY
BPU NJ No. 11 Electric Service – Section IV Eighty-Second Revised Sheet Replaces Eighty-First Revised
Sheet No. 31

RATE SCHEDULE DDC
(Direct Distribution Connection)

AVAILABILITY

Available at any point within the Company's existing distribution system where facilities of adequate character exist for the connection of fixed, constant and predictable non-residential loads not to exceed one kilowatt

MONTHLY RATES

Distribution:

Service and Demand (per day per connection)	\$0.163982
Energy (per day for each kW of effective load)	\$0.789839

Non-Utility Generation Charge (NGC) (\$/kWh)	See Rider NGC
---	---------------

Societal Benefits Charge (\$/kWh)

Clean Energy Program	See Rider SBC
Universal Service Fund	See Rider SBC
Lifeline See Rider SBC	
Uncollectible Accounts	See Rider SBC

Transition Bond Charge (TBC) (\$/kWh)	See Rider SEC
--	---------------

Market Transition Charge Tax (MTC-Tax) (\$/kWh)	See Rider SEC
--	---------------

Transmission Rate (\$/kWh)	\$0.011546
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Reliability Must Run Transmission Surcharge (\$/kWh)	\$0.000000
---	------------

Transmission Enhancement Charge (\$/kWh)	See Rider BGS
---	---------------

Basic Generation Service Charge (\$/kWh)	See Rider BGS
---	---------------

Regional Greenhouse Gas Initiative Recovery Charge (\$/kWh)	See Rider RGGI
--	----------------

Infrastructure Investment Program Charge	See Rider IIP
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CORPORATE BUSINESS TAX (CBT)

Charges under this rate schedule include a component for Corporate Business Taxes as set forth in Rider CBT.

NEW JERSEY SALES AND USE TAX (SUT)

Charges under this rate schedule include a component for New Jersey Sales and Use Tax as set forth in Rider SUT.

LOAD CONSUMPTION

Effective load shall be determined by the Company and be specified in the contract. Effective load is defined as the sum of the products of the connected load in kilowatts times the percent load on at one time. No changes in attached load may be made by the customer without the permission of the Company and customer shall allow the Company access to his premises to assure conformance with this provision.

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RATE SCHEDULE DDC (Continued)
(Direct Distribution Connection)**TERM OF CONTRACT**

Contracts hereunder will be for not less than one (1) year with self-renewal provisions for successive periods of one (1) year each, and shall remain in effect until either party gives at least 60 days' written notice to the other of the intention to discontinue at the end of any yearly period.

TERMS AND CONDITIONS

See Section II inclusive for Terms and Conditions of Service.

"In accordance with P.L. 1997, c. 162, the charges in this Rate Schedule includes provision for the New Jersey Corporation Business Tax and the New Jersey Sales and Use Tax. When billed to customers exempt from one or more of these taxes, as set forth in Riders CBT and SUT, such charges will be reduced by the relevant amount of such taxes included therein."

PRICE TO COMPARE

A customer may choose to receive electric supply from a third party supplier as defined in Section 11 of the Standard Terms and Conditions of this Tariff. A customer who receives electric supply from a third party supplier will not be billed the Basic Generation Service Charges or the Transmission Service Charges. Customers eligible for BGS CIEP who receive supply from a third party supplier will continue to be billed the CIEP Standby Fee.

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**RATE SCHEDULE TS
(Traction Service)**

AVAILABILITY OF SERVICE

Available for power service to Street Railway and/or Traction Companies or Authorities. Customers shall contract for a definite amount of electrical capacity in kilowatts which shall be sufficient to meet normal maximum requirements, but in no case shall the capacity contracted for be less than 1,000 kW. The Company may not be required to supply capacity in excess of that contracted for except by mutual agreement. Contracts shall be made in multiples of 100 kW.

T&D MONTHLY RATE

Primary Portion:

\$11,233.72 for the first 1,000 kW of monthly billing demand plus
\$9.004473 per kW for monthly billing demand in excess of 1,000 kW. The customer shall be allowed 100 kWhs for each kW of monthly billing demand so billed.

Secondary Portion:

Energy in excess of 100 kWhs per kW of monthly billing demand
\$0.069553 per kWh.

Reactive Demand:

\$0.53 per kvar of reactive billing demand in excess of 33% of monthly kW billing demand.

CORPORATE BUSINESS TAX (CBT)

Charges under this rate schedule include a component for Corporate Business Taxes as set forth in Rider CBT.

NEW JERSEY SALES AND USE TAX (SUT)

Charges under this rate schedule include a component for New Jersey Sales and Use Tax as set forth in Rider SUT.

MONTHLY BILLING DEMAND

The billing demand in kW shall be taken each month as the highest 15 minute integrated peak in kW, as registered during the month by a demand meter or indicator corrected to the nearest kW, but the monthly billing demand so established shall in no event be less than 75% of the contract capacity of the customer, nor shall it be less than 1,000 kW. If at the end of any contract year the average of the monthly billing demands for said year is in excess of the contract capacity, then the contract capacity shall be adjusted automatically to the average of the billing demand for the previous twelve months.

DETERMINATION OF REACTIVE DEMAND

Reactive billing demand shall be taken each month as the highest 15-minute integrated peak in kvar, as registered during the month by a reactive demand meter or indicator.

DELIVERY VOLTAGE

The rate set forth in this schedule is based upon the delivery and measurement of energy at primary voltage from lines designated by the Company which are operated at approximately 23,000 volts or over, the customer supplying the complete substation equipment necessary to take service at the said primary voltage.

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RATE SCHEDULE TS (Continued)
(Traction Service)

METERING

All energy delivered hereunder shall be measured at the delivery voltage, or at the Company's option, on the low voltage side of the customer's main service transformer bank but corrected by suitable means for measurement of capacity and energy at the delivery point and delivery voltage.

Customer shall mount and/or house the metering equipment, instrument transformers and associated appurtenances which shall be provided by Company.

TERMS OF CONTRACT

Contracts under this schedule will be made for periods of one (1) to five (5) years and either party shall give at least one (1) year's written notice to the other of its intention to discontinue the contract at the end of any contract period.

BREAKDOWN SERVICE

Where the service supplied by the Company under this rate schedule is used to supplement the failure of any other source of electric service or motive power, said service shall constitute Breakdown Service. Said service shall be limited to 96 hours duration for each failure.

Where Breakdown Service is supplied under the provisions of this tariff, the Company will supply a maximum total kW to be mutually agreed upon initially and subsequently revised as required and the customer will pay a fixed monthly amount equal to one-twelfth of \$9.64 per kW as contracted. All energy consumed during this period shall be included in the Energy Component of Monthly Rate. Any excess kW over the agreed upon amount shall be billed at the rates indicated under the Primary Portion of the Monthly Rate.

SPECIAL TERMS AND CONDITIONS

See Section II inclusive for Terms and Conditions of Service.

"In accordance with P.L. 1997, C. 162, the charges in this Rate Schedule include provision for the New Jersey Corporation Business Tax and the New Jersey Sales and Use Tax. When billed to customers exempt from one or more of these taxes, as set forth in Riders CBT and SUT, such charges will be reduced by the relevant amount of such taxes included therein."

PRICE TO COMPARE

A customer may choose to receive electric supply from a third party supplier as defined in Section 11 of the Standard Terms and Conditions of this Tariff. A customer who receives electric supply from a third party supplier will not be billed the Basic Generation Service Charges or the Transmission Service Charges. Customers eligible for BGS CIEP who receive supply from a third party supplier will continue to be billed the CIEP Standby Fee.

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ATLANTIC CITY ELECTRIC COMPANY
BPU NJ No. 11 Electric Service - Section IV Thirty-~~Second~~Third Revised Sheet Replaces Thirty-~~First~~Second
Revised Sheet No. 35

RATE SCHEDULE SPL
(Street and Private Lighting)

AVAILABILITY OF SERVICE

Available for general lighting service in ~~service by December 14, 1982, new lights requested for installation before January 1, 1983 or high pressure sodium fixtures in the area served by~~the service area of the Company.

The Company will provide and maintain a lighting system and provide fixture and electric energy sufficient to operate said fixture continuously, automatically controlled, from approximately one-half hour after sunset until approximately one-half-hour before sunrise, every night and all night, approximately forty-two hundred (4200) hours per annum during the term of years hereinafter set forth.

The following rates shall be applied to the kWh Usage for the particular light type and size to determine the monthly charge per light.

Distribution charges are billed on a monthly per light basis in accordance with the rates specified on the Tables on Sheets 36, 36a and 37.

Non-Utility Generation Charge (NGC) (\$/kWh)	See Rider NGC
Societal Benefits Charge (\$/kWh)	
Clean Energy Program	See Rider SBC
Universal Service Fund	See Rider SBC
Lifeline	See Rider SBC
Uncollectible Accounts	See Rider SBC
Regulatory Assets Recovery Charge (\$/kWh)	See Rider RARC
Transition Bond Charge (TBC) (\$/kWh)	See Rider SEC
Market Transition Charge Tax (MTC-Tax) (\$/kWh)	See Rider SEC
Transmission Rate (\$/kWh)	\$0.000000
Reliability Must Run Transmission Surcharge (\$/kWh)	\$0.000000
Transmission Enhancement Charge (\$/kWh)	See Rider BGS
Basic Generation Service Charge (\$/kWh)	See Rider BGS
Regional Greenhouse Gas Initiative Recovery Charge (\$/kWh)	See Rider RGGI
Infrastructure Investment Program Charge	See Rider IIP

CORPORATE BUSINESS TAX (CBT)

Charges under this rate schedule include a component for Corporate Business Taxes as set forth in Rider CBT.

NEW JERSEY SALES AND USE TAX (SUT)

Charges under this rate schedule include a component for New Jersey Sales and Use Tax as set forth in Rider SUT.

PRICE TO COMPARE

A customer may choose to receive electric supply from a third party supplier as defined in Section 11 of the Standard Terms and Conditions of this Tariff. A customer who receives electric supply from a third party supplier will not be billed the Basic Generation Service Charges or the Transmission Service Charges. Customers eligible for BGS CIEP who receive supply from a third party supplier will continue to be billed the CIEP Standby Fee.

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ATLANTIC CITY ELECTRIC COMPANY

BPU NJ No. 11 Electric Service - Section IV Seventy-~~First~~Second Revised Sheet Replaces

~~Seventieth~~Seventy-First Revised Sheet No. 36

**RATE SCHEDULE SPL (Continued)
(Street and Private Lighting)
RATE (Mounted on Existing Pole)**

	<u>WATTS</u>	<u>LUMENS</u>	<u>MONTHLY DISTRIBUTION CHARGE</u>	<u>STATUS</u>
<u>INCANDESCENT</u>				
Standard	103	1,000	\$ 8.339.70	Closed
Standard	202	2,500	\$ 14.35 \$ 16.71	Closed
Standard	327	4,000	\$ 19.8923.16	Closed
Standard	448	6,000	\$ 26.5730.95	Closed
<u>MERCURY VAPOR</u>				
Standard	100	3,500	\$ 13.8916.17	Closed
Standard	175	6,800	\$ 18.4921.53	Closed
Standard	250	11,000	\$ 23.4027.25	Closed
Standard	400	20,000	\$ 33.6439.18	Closed
Standard	700	35,000	\$ 53.6462.44	Closed
Standard	1,000	55,000	\$ 92.48 107.70	Closed
<u>HIGH PRESSURE SODIUM</u>				
Retrofit	150	11,000	\$ 16.9519.74	Closed
Retrofit	360	30,000	\$ 31.4736.65	Closed

RATE
(Overhead/RUE)

	<u>WATTS</u>	<u>LUMENS</u>	<u>MONTHLY DISTRIBUTION CHARGE</u>	<u>STATUS</u>
<u>HIGH PRESSURE SODIUM</u>				
Cobra Head	50	3,600	\$ 15.1317.62	<u>Closed</u>
Cobra Head	70	5,500	\$ 15.6818.25	<u>Closed</u>
Cobra Head	100	8,500	\$ 16.5019.21	<u>Closed</u>
Cobra Head	150	14,000	\$ 17.9420.90	<u>Closed</u>
Cobra Head	250	24,750	\$ 25.3829.55	<u>Closed</u>
Cobra Head	400	45,000	\$ 29.3534.17	<u>Closed</u>
Shoe Box	150	14,000	\$ 21.8325.42	<u>Open</u> <u>Closed</u>
Shoe Box	250	24,750	\$ 28.3032.95	<u>Open</u> <u>Closed</u>
Shoe Box	400	45,000	\$ 32.6838.06	<u>Open</u> <u>Closed</u>
Post Top	50	3,600	\$ 16.7919.55	<u>Open</u> <u>Closed</u>
Post Top	100	8,500	\$ 18.21.29	<u>Open</u> <u>Closed</u>
Post Top	150	14,000	\$ 21.4925.03	<u>Open</u> <u>Closed</u>
Flood/Profile	150	14,000	\$ 17.5820.47	<u>Open</u> <u>Closed</u>
Flood/Profile	250	24,750	\$ 22.1725.82	<u>Open</u> <u>Closed</u>

Flood/Profile	400	45,000	\$ 28.34 <u>32.96</u>	Open <u>Closed</u>
Decorative	50		\$ 20.57 <u>23.96</u>	Open <u>Closed</u>
Decorative	70		\$ 20.57 <u>23.96</u>	Open <u>Closed</u>
Decorative	100		\$ 23.16 <u>26.97</u>	Open <u>Closed</u>
Decorative	150		\$ 25.52 <u>29.71</u>	Open <u>Closed</u>
 <u>METAL HALIDE</u>				
Flood/Profile	400	31,000	\$ 34.78 <u>40.50</u>	Open <u>Closed</u>
Flood/Profile	1,000	96,000	\$ 59.22 <u>68.96</u>	Open <u>Closed</u>

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ATLANTIC CITY ELECTRIC COMPANY

BPU NJ No. 11 Electric Service - Section IV Seventy-Second Revised Sheet Replaces Seventy-First Revised
~~Seventy-First Revised Sheet Replaces Seventieth Revised Sheet No. 37~~

RATE SCHEDULE SPL (Continued)
(Street and Private Lighting)
Rate (Underground)

	<u>WATTS</u>	<u>LUMENS</u>	<u>MONTHLY DISTRIBUTION CHARGE</u>	<u>STATUS</u>
<u>HIGH PRESSURE SODIUM</u>				
Cobra Head	50	3,600	\$ 23.24 27.02	Open Closed
Cobra Head	70	5,500	\$ 23.72 27.62	Open Closed
Cobra Head	100	8,500	\$ 24.48 28.51	Open Closed
Cobra Head	150	14,000	\$ 26.01 30.29	Open Closed
Cobra Head	250	24,750	\$ 31.44 36.61	Open Closed
Cobra Head	400	45,000	\$ 35.40 41.22	Open Closed
Shoe Box	150	14,000	\$ 29.92 34.85	Open Closed
Shoe Box	250	24,750	\$ 36.33 42.31	Open Closed
Shoe Box	400	45,000	\$ 40.74 47.44	Open Closed
Post Top	50	3,600	\$ 20.55 23.93	Open Closed
Post Top	100	8,500	\$ 22.02 25.64	Open Closed
Post Top	150	14,000	\$ 30.01 34.95	Open Closed
Flood/Profile	150	14,000	\$ 27.41 31.92	Open Closed
Flood/Profile	250	24,750	\$ 31.99 37.25	Open Closed
Flood/Profile	400	45,000	\$ 36.40 42.39	Open Closed
Flood/Profile	400	31,000	\$ 43.03 50.10	Open Closed
Flood/Profile	1000	96,000	\$ 67.44 78.54	Open Closed
Decorative	50		\$ 27.37 31.87	Open Closed
Decorative	70		\$ 27.37 31.87	Open Closed
Decorative	100		\$ 29.92 34.85	Open Closed
Decorative	150		\$ 39.10 45.53	Open Closed

Date of Issue: ~~September 29, 2022~~ November 20, 2023Effective Date: ~~October~~ December 1, 2022 2023

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ATLANTIC CITY ELECTRIC COMPANY

BPU NJ No. 11 Electric Service - Section IV Twenty-~~Fourth~~ Revised Sheet Replaces Twenty-Third Revised Sheet ~~Replaces Twenty-Second Revised Sheet No. 37a~~RATE SCHEDULE SPL (Continued)
(Street and Private Lighting)

Experimental

LIGHT EMITTING DIODE (LED)

	<u>WAT TS</u>	<u>LUMENS</u>	<u>MONTHLY DISTRIBUTION CHARGE</u>	<u>STATUS</u>
<u>Overhead</u>				
Cobra Head	50	3,000	\$8.90 10.37	Open
Cobra Head	70	4,000	\$9.20 \$10.72	Open
Cobra Head	100	7,000	\$9.43 \$10.98	Open
Cobra Head	150	10,000	\$9.97 \$11.62	Open
Cobra Head	250	17,000	\$11.35 \$13.22	Open
Cobra Head	400	28,000	\$15.40 \$17.94	Open
Decorative	150	10,000	\$20.65 \$24.05	Open
Mongoose	250	15,000	\$18.97 \$22.10	Open
Mongoose	400	17,000	\$21.04 \$24.46	Open
Acorn (Granville)	70	7,000	\$23.68 \$27.58	Open
Acorn (Granville)	100	8,000	\$23.68 \$27.58	Open
Acorn (Granville)	150	10,000	\$23.68 \$27.58	Open
<u>Acorn (Granville) w/ Ribs and Bands</u>	<u>100</u>	<u>8,000</u>	<u>\$32.33</u>	Open
<u>Acorn (Granville) w/ Ribs and Bands</u>	<u>150</u>	<u>10,000</u>	<u>\$32.33</u>	Open
Post Top	70	4,000	\$11.64 \$13.52	Open
Post Top	100	7,000	\$12.45 \$14.14	Open
Shoe Box	100	7,000	\$10.34 \$12.04	Open
Shoe Box	150	10,000	\$11.24 \$13.09	Open
Shoe Box	250	17,000	\$11.73 \$13.66	Open
Tear Drop	100	7,000	\$19.10 \$22.24	Open
Tear Drop	150	10,000	\$19.10 \$22.24	Open
Flood	150		\$17.03 \$19.84	Open
Flood	250		\$17.73 \$20.65	Open
Flood	400		\$20.38 \$23.73	Open
Flood	1000		\$24.24 \$24.69	Open
<u>Underground</u>				
Cobra Head	50	3,000	\$46.67 \$19.41	Open
Cobra Head	70	4,000	\$46.97 \$19.76	Open
Cobra Head	100	7,000	\$17. \$20.04	Open
Cobra Head	150	10,000	\$17.74 \$20.66	Open
Cobra Head	250	17,000	\$19.12 \$22.27	Open
Cobra Head	400	28,000	\$20.02 \$23.32	Open
Decorative	150	10,000	\$28.43 \$33.10	Open
Mongoose	250	15,000	\$23.64 \$27.49	Open
Mongoose	400	17,000	\$25.63 \$29.84	Open
Acorn (Granville)	70	7,000	\$28.30 \$32.96	Open
Acorn (Granville)	100	8,000	\$28.30 \$32.96	Open
Acorn (Granville)	150	10,000	\$28.30 \$32.96	Open
<u>Acorn (Granville) w/ Ribs and Bands</u>	<u>100</u>	<u>8,000</u>	<u>\$37.18</u>	Open
<u>Acorn (Granville) w/ Ribs and Bands</u>	<u>150</u>	<u>10,000</u>	<u>\$37.18</u>	Open
Post Top	70	4,000	\$19.38 \$22.56	Open
Post Top	100	7,000	\$19.92 \$23.20	Open
Shoe Box	100	7,000	\$18.14 \$21.09	Open
Shoe Box	150	10,000	\$19.04 \$22.14	Open
Shoe Box	250	17,000	\$19.50 \$22.71	Open
Tear Drop	100	7,000	\$26.85 \$31.27	Open
Tear Drop	150	10,000	\$26.85 \$31.27	Open
Flood	150		\$24.79 \$28.87	Open
Flood	250		\$25.49 \$29.69	Open
Flood	400		\$28.16 \$32.79	Open
Flood	1000		\$28.98 \$33.75	Open

Date of Issue: ~~September 29, 2022~~ November 20, 2023 Effective Date: ~~October~~ December 1, 2022 2023
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ATLANTIC CITY ELECTRIC COMPANY

**BPU NJ No. 11 Electric Service - Section IV Seventh Revised Sheet Replaces Sixth Revised Sheet
Replaces Fifth Revised Sheet No. 38**

**RATE SCHEDULE SPL (Continued)
(Street and Private Lighting)**

Bill will be rendered monthly and be prorated based on the billing cycle

Lamp sizes listed are standard ratings. Actual output shall be within commercial tolerances. The mercury vapor post standard (no longer available) will be supplied at an annual cost of \$23.09 in addition to the appropriate rate for the fixture mounted on an existing pole. For installations on or before January 17, 1986, or lamp sizes 3500 Lumen or greater, an ornamental standard will be supplied at an annual cost of \$76.71 in addition to the appropriate rate for the fixture mounted on an existing pole. For standards installed after January 17, 1986, non-ornamental standards are available at an annual cost of \$112.13 in addition to the appropriate rate for the fixture mounted on an existing pole. Installation charges may be required for new construction. Ornamental standards are available under the CLE rate schedule.

UPGRADES TO EXISTING FIXTURES

Customers may upgrade existing lighting fixtures to fixtures of higher wattage subject to payment of the following charges which provide for labor to replace the light fixture and the differential cost of the light fixture:

Lamp Size up to 150W <u>or equivalent</u> :	\$339.80 plus applicable income tax gross up
Lamp Size greater than 150W <u>or equivalent</u> :	\$430.74 plus applicable income tax gross up

TERM OF CONTRACT

Contracts under this schedule will be made for a period of not less than one (1) year or more than five (5) years and for specified numbers and sizes of fixtures. In all cases where the customer shall authorize additional fixtures within the contract period, the number of lamps shall be increased through the remainder of the contract period.

In no case shall the Company be obliged to furnish additional lighting under any contract for a period of two (2) years or less, or during the last two (2) years of any contract for a longer period unless the customer shall reimburse the Company for all expenses incurred in the running of additional lines for such fixtures, the cost of such fixtures and the cost of the installation.

Removal of fixtures and related facilities shall be at the direction of the customer and the customer shall reimburse the Company for all actual removal costs.

CREDITS

The annual charge per unit reflects an outage allowance based on normal and abnormal operating conditions.

TERMS AND CONDITIONS OF SERVICE

See Section II inclusive for Terms and Conditions of Service.

Customers requiring service under unusual conditions, or whose service requirements are different from those provided for herein may obtain such service under mutually acceptable contractual arrangements.

Service to all incandescent, mercury vapor, and retrofit high pressure sodium, metal halide and mercury vapor lamps of all sizes is in the process of elimination and is limited to those lamps being served prior to January 1, 1983 lamp replacement.

Upon removal of incandescent and mercury vapor fixtures a fixture before the expiration of their service lives life, the customer will be responsible to reimburse the Company the average undepreciated value per fixture. Refer to Rate Schedule CLE.

Conversion to Rate Schedule CSL

Non-residential Governmental Agency customers taking service under Rate Schedule SPL who are eligible to take service under Rate Schedule CSL may convert at any time. The customer will be required to pay a rate schedule conversion charge, assessed on a per fixture basis, based on the following conditions:

Lighting Installations less than or equal to five years of age:	Full Installation costs per Rate Schedule CLE
Light Installations Greater than five years of age	Labor Costs associated with street light replacement. (\$271.15, plus applicable federal income tax gross up.)

"In accordance with P.L. 1997, c. 162, the charges in this Rate Schedule include provision for the New Jersey Corporation Business Tax and the New Jersey Sales and Use Tax. When billed to customers exempt from one or more of these taxes, as set forth in Riders CBT and SUT, such charges will be reduced by the relevant amount of such taxes included therein."

CORPORATE BUSINESS TAX (CBT)

~~Charges under this rate schedule include a component for Corporate Business Taxes as set forth in Rider CBT.~~

NEW JERSEY SALES AND USE TAX (SUT)

~~Charges under this rate schedule include a component for New Jersey Sales and Use Tax as set forth in Rider SUT.~~

PRICE TO COMPARE

~~A customer may choose to receive electric supply from a third party supplier as defined in Section 11 of the Standard Terms and Conditions of this Tariff. A customer who receives electric supply from a third party supplier will not be billed the Basic Generation Service Charges or the Transmission Service Charges. Customers eligible for BGS CIEP who receive supply from a third party supplier will continue to be billed the CIEP Standby Fee.~~

Date of Issue: ~~March 27, 2019~~ **November 20, 2023**

Effective Date: ~~April~~ **December 1, 2019** **2023**

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ATLANTIC CITY ELECTRIC COMPANY

BPU NJ No. 11 Electric Service - Section IV Thirty-Fifth Revised Sheet Replaces Thirty-Fourth Revised Sheet ~~Replaces Thirty-Third Revised Sheet No. 39~~

**RATE SCHEDULE CSL
(Contributed Street Lighting)**

AVAILABILITY OF SERVICE

Available for general lighting service to Governmental Agencies in the service area of the Company. The Company will install and maintain a lighting system and provide electric energy sufficient to operate fixtures continuously, automatically controlled, for approximately one-half-hour after sunset until approximately one-half-hour before sunrise, every night and all night, approximately forty-two hundred (4200) hours per annum during the term of years hereinafter set forth. The installed cost of the fixtures, standards, and other installed equipment (if necessary) shall be paid by the customer upon installation. All equipment shall be the property of the Company (see Rate Schedule CLE). The rates below provide for ordinary maintenance and replacement of lamps and automatic controls. The rates below do not provide for replacement due to expiration of the service life of installed fixtures, standards or other equipment which may be billed to customer at the time of replacement.

The following rates shall be applied to the kWh Usage for the particular light type and size to determine the monthly charge per light.

Delivery charges are billed on a monthly per light basis in accordance with the rates specified on the Tables on Sheets 40 and 40a.

Non-Utility Generation Charge (NGC) (\$/kWh)	See Rider NGC
Societal Benefits Charge (\$/kWh)	
Clean Energy Program	See Rider SBC
Universal Service Fund	See Rider SBC
Lifeline	See Rider SBC
Uncollectible Accounts	See Rider SBC
Transition Bond Charge (TBC) (\$/kWh)	See Rider SEC
Market Transition Charge Tax (MTC-Tax) (\$/kWh)	See Rider SEC
Transmission Rate (\$/kWh)	\$0.000000
Reliability Must Run Transmission Surcharge (\$/kWh)	\$0.000000
Transmission Enhancement Charge (\$/kWh)	See Rider BGS
Basic Generation Service Charge (\$/kWh)	See Rider BGS
Regional Greenhouse Gas Initiative	
Recovery Charge (\$/kWh)	See Rider RGGI
Infrastructure Investment Program Charge	See Rider IIP

CORPORATE BUSINESS TAX (CBT)

Charges under this rate schedule include a component for Corporate Business Taxes as set forth in Rider CBT.

NEW JERSEY SALES AND USE TAX (SUT)

Charges under this rate schedule include a component for New Jersey Sales and Use Tax as set forth in Rider SUT.

PRICE TO COMPARE

A customer may choose to receive electric supply from a third party supplier as defined in Section 11 of the Standard Terms and Conditions of this Tariff. A customer who receives electric supply from a third party supplier will not be billed the Basic Generation Service Charges or the Transmission Service Charges. Customers eligible for BGS CIEP who receive supply from a third party supplier will continue to be billed the CIEP Standby Fee.

Date of Issue: ~~September 29, 2020~~ November 20, 2023 **Effective Date:** ~~October~~December 1, 20202023

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ATLANTIC CITY ELECTRIC COMPANY

BPU NJ No. 11 Electric Service - Section IV ~~Seventy-Second~~ ~~Seventy-Third Revised Sheet Replaces~~
~~Seventy-First~~ ~~Seventy-Second Revised Sheet No. 40~~

RATE SCHEDULE CSL (continued)
 (Contributed Street Lighting)

	<u>WATTS</u>	<u>LUMENS</u>	<u>MONTHLY DISTRIBUTION CHARGE</u>	<u>STATUS</u>
<u>HIGH PRESSURE SODIUM</u>				
All	50	3,600	\$6.67 <u>\$7.76</u>	OpenClose d
All	70	5,500	\$7.23 <u>\$8.42</u>	OpenClose d
All	100	8,500	\$8.09 <u>\$9.42</u>	OpenClose d
All	150	14,000	\$9.59 <u>\$11.16</u>	OpenClose d
All	250	24,750	\$13.02 <u>\$15.16</u>	OpenClose d
All	400	45,000	\$17.17 <u>\$19.99</u>	OpenClose d
<u>METAL HALIDE</u>				
Flood	1000		\$13.02 <u>\$15.16</u>	OpenClose d
Flood	175		\$12.30 <u>\$14.33</u>	OpenClose d
Decorative - Two Lights	175		\$41.25 <u>\$48.04</u>	OpenClose d
Decorative	175		\$29.17 <u>\$33.96</u>	OpenClose d
	<u>WATTS</u>	<u>LUMENS</u>	<u>MONTHLY DISTRIBUTION CHARGE</u>	<u>STATUS</u>
<u>Experimental</u>				
<u>LIGHT EMITTING DIODE (LED)</u>				
Cobra Head	50	3,000	\$3.51 <u>\$4.09</u>	Open
Cobra Head	70	4,000	\$3.51 <u>\$4.09</u>	Open
Cobra Head	100	7,000	\$3.51 <u>\$4.09</u>	Open
Cobra Head	150	10,000	\$3.51 <u>\$4.09</u>	Open
Cobra Head	250	17,000	\$3.51 <u>\$4.09</u>	Open
Cobra Head	400	28,000	\$3.51 <u>\$4.09</u>	Open
Post Top	150	10,000	\$3.51 <u>\$4.09</u>	Open
Colonial Post Top	70	4,000	\$3.51 <u>\$4.09</u>	Open
Colonial Post Top	100	7,000	\$3.51 <u>\$4.09</u>	Open
Mongoose	250	15,000	\$3.51 <u>\$4.09</u>	Open
Mongoose	400	17,000	\$3.51 <u>\$4.09</u>	Open
Acorn (Granville)	70	7,000	\$3.51 <u>\$4.09</u>	Open
Acorn (Granville)	100	8,000	\$3.51 <u>\$4.09</u>	Open
Acorn (Granville)	150	10,000	\$3.51 <u>\$4.09</u>	Open
<u>Acorn (Granville) w/ Ribs and Bands</u>	<u>100</u>	<u>8,000</u>	<u>\$4.09</u>	Open
<u>Acorn (Granville) w/ Ribs and Bands</u>	<u>150</u>	<u>10,000</u>	<u>\$4.09</u>	Open
Shoe Box	100	7,000	\$3.51 <u>\$4.09</u>	Open
Shoe Box	150	10,000	\$3.51 <u>\$4.09</u>	Open
Shoe Box	250	17,000	\$3.51 <u>\$4.09</u>	Open
Tear Drop	100	7,000	\$3.51 <u>\$4.09</u>	Open
Tear Drop	150	10,000	\$3.51 <u>\$4.09</u>	Open
Flood	150		\$3.51 <u>\$4.09</u>	Open
Flood	250		\$3.51 <u>\$4.09</u>	Open
Flood	400		\$3.51 <u>\$4.09</u>	Open
Flood	1000		\$3.51 <u>\$4.09</u>	Open

Bill will be rendered monthly and be prorated based on the billing cycle

Lamp sizes listed are standard ratings. Actual output shall be within commercial tolerances.

For fixtures mounted on an existing ornamental standard, the existing standard will continue to be supplied at an annual cost of \$65.81 until the expiration of its service life in addition to the appropriate rate for the fixtures on an existing pole

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**RATE SCHEDULE CSL (continued)
(Contributed Street Lighting)**

UPGRADES TO EXISTING FIXTURES

Customers may upgrade existing lighting fixtures to fixtures of higher wattage subject to payment of the following charges which provide for labor to replace the light fixture and the differential cost of the light fixture:

Lamp Size up to 150W or equivalent: \$339.80 plus applicable income tax gross up
Lamp Size greater than 150W or equivalent: \$430.74 plus applicable income tax gross up

TERMS OF CONTRACT

Contracts under this schedule will be made for a period of not less than one (1) year or more than five (5) years and for specified numbers and sizes of fixtures. In all cases where the customer shall authorize additional fixtures within the contract period, the number of lamps shall be increased ~~throughout~~through the remainder of the contract period.

In no case shall the Company be obliged to furnish lighting unless the customer reimburses the Company for all actual expenses incurred to install additional lines for such fixtures, the cost of such fixtures and accessories and the cost of the installation of the fixtures, lines and accessories.

Removal of fixtures and related facilities shall be at the direction of the customer and the customer shall reimburse the Company for all actual removal costs.

CREDITS

The annual charge per unit reflects an outage allowance based on normal and abnormal operating conditions.

TERMS AND CONDITIONS OF SERVICE

See Section II inclusive for Terms and Conditions of Service.

Customers requiring service under unusual conditions, or whose service requirements are different from those provided for herein may obtain such service under mutually acceptable contractual arrangements.

Service to all incandescent, high pressure sodium, metal halide and mercury vapor lamps of all sizes is limited to lamp replacement.

Upon removal of any fixture before the expiration of its service life, the customer will be responsible to reimburse the Company the average undepreciated value per fixture. Refer to Rate Schedule CLE.

"In accordance with P.L. 1997, c. 162, the charges in this Rate Schedule include provision for the New Jersey Corporation Business Tax and the New Jersey Sales and Use Tax. When billed to customers exempt from one or more of these taxes, as set forth in Riders CBT and SUT, such charges will be reduced by the relevant amount of such taxes included therein."

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**RATE SCHEDULE TP
(Temporary Power)**

AVAILABILITY OF SERVICE

Available for temporary power service.

MONTHLY RATE

Temporary power service will be supplied under any published rate schedule applicable to the class of business of the customer, when the Company has available unsold capacity of lines, transformers and generating equipment, with an additional charge of the total cost of connection and disconnection on discontinuance of service on an individually determined basis, in addition to the charges under Rate Schedule CHG.

MINIMUM CHARGE

The same minimum charge as set forth in any rate schedule under which temporary service is supplied, shall be applicable to such temporary power service, and in no case less than full monthly minimum.

TERM OF CONTRACT

As determined and set forth in a written agreement between the Company and the customer.

SPECIAL TERMS AND CONDITIONS

"In accordance with P.L. 1997, C. 162, the charges in this Rate Schedule include provision for the New Jersey Corporation Business Tax and the New Jersey Sales and Use Tax. When billed to customers exempt from one or more of these taxes, as set forth in Riders CBT and SUT, such charges will be reduced by the relevant amount of such taxes included therein."

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**RATE SCHEDULE SPP
(Small Power Purchase)****AVAILABILITY OF SERVICE**

Available to a "Qualifying Facility" (QF) as defined in Section 210 of the Public Utility Regulatory Policies Act of 1978 who also receives service under regular Company Rate Schedules Rate Schedules RS, MGS-Secondary, MGS-SEVC, MGS-Primary, AGS Secondary, AGS Primary, TGS Sub-Transmission, and TGS Transmission. The generation capacity of such facility must be less than 1000 kW.

Qualifying facilities with capacity greater than 1000 kW must negotiate customer specific contracts. These facilities are entitled to a contract at full avoided energy costs and, if eligible, capacity costs. Customer specific contracts are subject to approval by the New Jersey Board of Public Utilities.

MONTHLY RATE**Service Charge:**

This amount is deducted prior to payment for delivered energy.

\$36.37

Energy Payment:

The customer will be paid based on the actual load weighted PJM Residual Metered Load Aggregate Locational Marginal Prices (LMPs) in effect during the month energy is received.

Capacity Payment:

Deliveries from a QF installation that qualify as a PJM Capacity Resource may receive capacity payments when the installed capacity of the QF installation exceeds 100kW and meets the reliability criteria set forth in PJM Manual 18 (see www.pjm.com), as it may change from time to time. The Capacity Payment, if and as applicable, will be equal to the capacity revenues that the Company receives from PJM for selling such capacity into the Reliability Pricing Model (RPM) capacity auction prior to delivery, adjusted for all other PJM penalties and charges assessed to the Company by PJM arising from, among other things, non-performance or unavailability of the QF installation.

TERMS OF PAYMENT

In any month, credit/charge to the Qualifying Facility shall be the Energy Credit plus the Capacity Credit (if eligible) less the Service Charge. Credit/charge shall be made within 60 days of the last customer meter reading date, in each calendar quarter. If the net monthly credit exceeds \$53.67, a credit shall be made on a monthly basis.

Date of Issue: ~~February 26, 2024~~ November 20, 2023

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RATE SCHEDULE SPP (Continued)
(Small Power Purchase)

SPECIAL PROVISIONS

1. The customer must pay all interconnection charges before the Company will purchase electric power.
2. A customer's installation must conform to Company specifications for Qualifying Facility interconnection as outlined in the Company's Technical Guidelines for Cogeneration and Small Power Producers.
3. Qualifying Facilities with 10 kW or less generating capacity must sign an Electric Interconnection/Small Power Purchase Agreement.
4. Purchases from a QF will receive a capacity credit when the capacity exceeds 100 kilowatts and that capacity meets the Company's reliability criteria. The Company will make capacity payments to the QF to the extent that the capacity of the QF reduces any capacity deficiency payments by the Company to PJM or increases any capacity payments to the Company from PJM. Capacity credits, if applicable, will be based on the average on-peak capacity in any billing month, such capacity to be defined as the on-peak kilowatt-hours divided by the on-peak hours in that month. The seller may be eligible for an additional credit where the presence of the QF allows the deferral of local transmission or distribution capacity cost.
5. The Service Charge will be waived for QF's with 10 kW or less generating capacity.
6. Due to simplified metering, QF's with 10 kW or less generating capacity will be credited based on the average non-load weighted PJM billing rate for the month the energy is received.

STANDBY SERVICE

See Rider STB.

"In accordance with P.L. 1997, c. 162, the charges in this Rate Schedule include provision for the New Jersey Corporation Business Tax and the New Jersey Sales and Use Tax. When billed to customers exempt from one or more of these taxes, as set forth in Riders CBT and SUT, such charges will be reduced by the relevant amount of such taxes included therein."

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ATLANTIC CITY ELECTRIC COMPANY

BPU NJ No. 11 Electric Service - Section IV Forty-First Revised Sheet Replaces Fortieth Revised Sheet Replaces Thirty-Ninth Revised Sheet No. 44

RIDER STB-STANDBY SERVICE

(Applicable to MGS, AGS, TGS and SPP Rate Schedules)

AVAILABILITY

This rider is available to customers having other sources of electrical energy supply, but who ~~desire to purchase~~ have Standby Service from the Company. The terms of this rider shall not be available in any month when the customer's Generation Availability for the current and preceding five (5) months does not exceed 50%.

DEFINITIONS

Standby Service:

Standby Service is defined as the additional electrical capacity available to a customer in the event of a forced outage and during a mutually agreed upon customer's scheduled maintenance shutdown of the customer owned electrical energy source.

Standby Service Capacity:

The Standby Service Capacity shall be the maximum electrical capacity in kW supplied by the customer owned electrical energy source during the current and preceding five (5) months. Such Standby Service Capacity may be revised with the Company's approval as changes in the customer's load conditions warrant.

Generation Availability:

Generation Availability is defined as the availability of the customer owned electrical energy source during the current and preceding five (5) months and shall be determined by dividing the Kwhrs produced during this period by the product of the Standby Service Capacity times 4380 hours.

MODIFICATION OF DEMAND DETERMINATION

The monthly billing demand shall be as defined under the "Demand Determination" section of the applicable rate schedule.

The Standby Service Demand shall be the "Standby Service Capacity" as defined above.

During the billing months in which a forced outage or mutually agreed upon customer's scheduled maintenance shutdown occurs, the billing demand will be determined by subtracting the Standby Service Capacity from the total demand and waives the minimum charge provision of the applicable rate schedule. Electric service is provided under the terms of the applicable rate schedule. Total demand is defined as the sum of the Company's demand meter plus demand supplied by the other sources of electrical energy, all computed to the nearest whole kilowatt during a fifteen minute period.

STANDBY SERVICE CHARGE

This rider imposes a Standby Service Charge at the following voltage levels:

<u>Tariff</u>	<u>Transmission Stand By Rate</u> (\$/kW)	<u>Distribution Stand By Rate</u> (\$/kW)
MGS-Secondary and MGS-SEVC	\$0.78	\$0. 48 <u>46</u>
MGS Primary	\$0.37	\$0. 16 <u>24</u>
AGS Secondary	\$0.70	\$1. 26 <u>98</u>
AGS Primary	\$0.66	\$1. 00 <u>74</u>
TGS Sub Transmission	\$0.56	\$0.00
TGS Transmission	\$0.56	\$0.00

Date of Issue: ~~August 28~~ November 20, 2023 Effective Date: ~~September~~ December 1, 2023

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RIDER STB-STANDBY SERVICE (Continued)
(Applicable to MGS, AGS, TGS and SPP Rate Schedules)

TERMS AND CONDITIONS

1. A customer shall allow installation, at its sole expense, of suitable metering equipment or other provisions to determine the amount of generation supplied by customer's source of electrical energy on a period by period basis.
2. During the initial five-(5) months application of this rider, all calculations based upon data of the current and preceding five-(5) months, shall be based upon data of the current month and the number of months of experience since its initial application.
3. These standby provisions may also be modified by mutual written consent between the Company and the potential standby customer.
4. If a customer on this rider has multiple generators, then each individual generator must meet the 50% availability requirement.

"In accordance with P.L. 1997, c. 162, the charges in this Rate Schedule include provision for the New Jersey Corporation Business Tax and the New Jersey Sales and Use Tax. When billed to customers exempt from one or more of these taxes, as set forth in Riders CBT and SUT, such charges will be reduced by the relevant amount of such taxes included therein."

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~~RIDER IS – INTERRUPTIBLE SERVICE
(Applicable to AGS and TGS Rate Schedules)~~

~~AVAILABILITY~~

~~————The Interruptible Service Rider was discontinued as of December 31, 1999.~~

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~~RIDER IS – INTERRUPTIBLE SERVICE (Continued)
(Applicable to AGS and TGS Rate Schedules)~~

~~The Interruptible Service Rider was discontinued as of December 31, 1999.~~

Intentionally Left Blank

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~~RIDER IS – INTERRUPTIBLE SERVICE (Continued)~~
~~(Applicable to AGS and TGS Rate Schedules)~~

~~AVAILABILITY (Continued)~~

~~This Interruptible Service Rider was discontinued as of December 31, 1999.~~

Intentionally Left Blank

Date of Issue: ~~March 27, 2019~~November 20, 2023
~~2019~~2023

Effective Date: ~~April~~December 1,

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**RIDER RP
REDEVELOPMENT PROGRAM SERVICE**

APPLICABLE TO:

Customers receiving service under Electric Rate Schedules AGS Secondary, AGS Primary, TGS

CHARACTER OF SERVICE:

Commitments for service under this rider will be made available to qualifying customers on a pilot basis effective August 24, 2016. Customers must commence service hereunder within 24 months of the date of commitment.

CREDIT:

A credit equal to 20% of the customer's distribution charge(s) as described below for the newly constructed, leased or purchased space, as determined by the Company, will be applied to the customer's monthly electric bills for a term of five years, as follows:

New Customer

A new customer for purposes of this Rider RP shall be defined as a customer contract account whose existing, newly constructed, leased or purchased space is separately metered.

The credit shall apply to the customer charge and the distribution demand charge associated with all kilowatts, as billed by the Company.

Existing Customer

An existing customer for purposes of this Rider RP shall be defined as a customer contract account whose existing, newly constructed, leased or purchased space is not separately metered from the existing service.

For existing customers, the credit shall apply only to those kilowatts, as measured by the Company, which are in excess of comparable demands in the same month established in a base year period, which period shall be defined as the 12 calendar months immediately preceding the first month service is provided under the Redevelopment Program. The credit will not be applicable to the customer charge for an existing customer.

ELIGIBILITY:

Each customer will be required to sign an Application for Redevelopment Program Service, which application shall include, an estimate of additional demand. The customer must remain on the same rate schedule as in the base year period throughout the five year term of the program. Upon verification of eligibility, the Company will provide the customer with a written commitment for Redevelopment Program Service.

To be eligible, a customer must construct, lease or purchase, new or vacant space for commercial or industrial services or build, or have added to or expanded to a building on existing property. The effective date of the lease or purchase must have been on or after August 24, 2016, the initial Effective Date of this rate schedule. The total additional leased or purchased building space must equal or exceed 8,000 square feet.

Qualifying building space must be vacant, as determined by the Company, prior to receiving a commitment for the Redevelopment Program.

A customer must add at least two permanent full-time employees to the customer's payroll at the site receiving the benefit of the Redevelopment Program Service Rider. Relocation or consolidation of employees based in the Company's service territory without employment growth will not qualify. Employment growth will be confirmed by the Company in conjunction with the New Jersey Department of Labor and/or affidavit from the customer. The Company reserves the right, in its discretion, to periodically verify employment increases and sustained level of employment. If after verification the required employment level has not been sustained, Rider RP will no longer be applicable.

A customer must qualify for, receive, and provide the Company with suitable documentation substantiating the receipt of a package of economic incentives pursuant to the Economic Opportunity Act of 2013 (P.L. 2013, c.161) conferred by the state or any other applicable economic incentive conferred by the county or local municipality, including financial assistance or a tax incentive program designed to maintain or increase employment levels in the service area.

LIMITATIONS OF SERVICE:

This service is not available to federal, state, county or local governments or governmental entities.

Date of Issue: ~~March 27, 2019~~ **November 20, 2023**

Effective Date: ~~April~~ **December 1, 2019** **2023**

Issued by: ~~David M. Velazquez~~ **J. Tyler Anthony**, President and Chief Executive Officer – Atlantic City Electric Company

Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the BPU Docket No. ~~ER18080925~~ **ER23020091**

**RIDER - SCD
SMALL COMMERCIAL DEVELOPMENT**

APPLICABLE TO:

Customers receiving service under Electric Rate Schedules MGS Secondary, MGS Primary

CHARACTER OF SERVICE:

Commitments for service under this rider will be made available to qualifying customers on a pilot basis effective August 24, 2016. Customers must commence service hereunder within 24 months of the date of commitment.

CREDIT:

A credit equal to 20% of the customer's distribution charge(s) as described below for the newly constructed, leased or purchased space, as determined by the Company, will be applied to the customer's monthly electric bills for the term of five years, as follows:

New Customer

A new customer for purposes of this Rider SCD shall be defined as a customer contract account whose existing, newly leased, constructed or purchased space is separately metered.

The credit shall apply to the customer charge and the distribution demand charge associated with all kilowatts, as billed by the Company.

Existing Customer

An existing customer for purposes of this Rider SCD service shall be defined as a customer contract account whose existing, newly constructed, leased or purchased space is not separately metered from the existing service.

For existing customers, the credit shall apply only to those kilowatts, as measured by the Company, which are in excess of comparable demands in the same month established in a base year period, which period shall be defined as the 12 calendar months immediately preceding the first month service is provided under the Redevelopment Program. The credit will not be applicable to the customer charge for an existing customer.

ELIGIBILITY:

Each customer will be required to sign an Application for Small Commercial Development Program Service, which application shall include an estimate of additional demand. The customer must remain on the same rate schedule as in the base year period throughout the five year term of the program. Upon verification of eligibility, the Company will provide the customer with a written commitment for Small Commercial Development Program Service.

To be eligible, a customer must construct, lease or purchase new or vacant space for Commercial services or build, have added to or expanded to a building on existing property. The effective date of the lease or purchase must have been on or after August 24, 2016, the initial Effective Date of this rate schedule. The total additional leased or purchased building space must equal or exceed 2,500 square feet.

Qualifying building space must be vacant, as determined by the Company, prior to receiving a commitment for the Small Commercial Development Rider.

Customer must be adding at least one permanent full-time year round employee to the customer's payroll at the site receiving the benefit of the Small Commercial Development Rider. Relocation or consolidation of employees based in the Company's service territory without employment growth will not qualify. Employment growth will be confirmed by the Company in conjunction with the New Jersey Department of Labor and/or affidavit from the customer on a quarterly basis. The Company reserves the right, in its discretion, to periodically verify employment increases and sustained level of employment. If, after verification, the required employment level has not been sustained, Rider SCD will no longer be applicable.

LIMITATIONS OF SERVICE:

This service is not available to federal, state, county or local governments or governmental entities.

Date of Issue: ~~March 27, 2019~~ November 20, 2023 **Effective Date:** ~~April~~ December 1, 2019 2023

Issued by: David M. Velazquez J. Tyler Anthony, President and Chief Executive Officer – Atlantic City Electric Company
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**CBT – RIDER
(CORPORATE BUSINESS TAX)**

In accordance with P.L. 1997, C. 162 (the “energy tax reform statute”), provision for the New Jersey Corporation Business Tax has been included in all charges applicable Riders [tariff designation for LEACs/LGACs] (the “Base Tariff Rates”) by multiplying the Base Tariff Rates in effect immediately prior to January 1, 1998 by the factor 1.3518% [1 plus the “a” factor carried out to decimals]. The energy tax reform statute exempts the following customers from the CBT provision, and when billed to such customers, the Base Tariff Rates otherwise applicable under this tariff shall be reduced by the provision for the CBT (and related New Jersey Sales and Use Tax) included therein:

1. Franchised providers of utility services (gas, electricity, water, waste water and telecommunications services provided by local exchange carriers) within the State of New Jersey.
2. Operating co-generators, or those which have filed an application for an operating permit or a construction permit and a certificate of operation in order to comply with air quality standards under P.L. 1954, C. 212 (C.26:2c-1 et seq.) with the New Jersey Department of Environmental Protection, on or before March 10, 1997.
3. Special contract customers for which a customer-specific tax classification was approved by a written Order of the Board of Utilities prior to January 1, 1998.

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**RIDER - SUT
(SALES AND USE TAX)**

A. In accordance with P.L. 1997, C. 162 (the "energy tax reform statute"), provision for the New Jersey Sales and Use Tax ("SUT") has been included in all charges applicable under Atlantic's tariff by multiplying the charges that would apply before application of the SUT by the factor 1.06875. Pursuant to P.L. 2016, c.57, this factor is changed to 1.06625 effective January 1, 2018. The energy tax reform statute exempts the following customers from the SUT provision:

1. Franchised providers of utility services (gas, electricity, water, wastewater and telecommunications services provided by local exchange carriers) within the State of New Jersey.
2. Operating co-generators, or those which have filed an application for an operating permit or construction permit and a certificate of operation in order to comply with air quality standards under P.L. 1954, C.212 (C.26:2C-1 et seq.) with the New Jersey Department of Environmental Protection, on or before March 10, 1997.
3. Special contract customers for which a customer-specific tax classification was approved by a written Order of the New Jersey Board of Public Utilities prior to January 1, 1998.
4. Agencies or instrumentalities of the federal government.
5. International organizations of which the United States of America is a member.

B. The Business Retention and Relocation Assistance Act (P.L. 2004, c. 65) and subsequent amendment (P.L. 2005, c.374) exempts the following customers from the SUT provision, and when billed to such customers, the charges otherwise applicable shall be reduced by the provision for the SUT included therein:

1. A qualified business that employs at least 250 people within an enterprise zone, at least 50% of whom are directly employed in a manufacturing process, for the exclusive use or consumption of such business within an enterprise zone, and
2. A group of two or more persons: (a) each of which is a qualified business that are all located within a single redevelopment area adopted pursuant to the "Local Redevelopment and Housing Law," P.L.1992, c.79 (C.40A:12A-1 et seq.); (b) that collectively employ at least 250 people within an enterprise zone, at least 50% of whom are directly employed in a manufacturing process; (c) are each engaged in a vertically integrated business, evidenced by the manufacture and distribution of a product or family of products that, when taken together, are primarily used, packaged and sold as a single product; and (d) collectively use the energy and utility service for the exclusive use or consumption of each of the persons that comprise a group within an enterprise zone.
3. A business facility located within a county that is designated for the 50% tax exemption under section 1 of P.L. 1993, c.373 (C.54:32B-8.45) provided that the business certifies that it employs at least 50 people at that facility, at least 50% of whom are directly employed in a manufacturing process, and provided that the energy and utility services are consumed exclusively at that facility.

A business that meets the requirements in B.1., B.2. or B.3. above shall not be provided the exemption described in this section until it has complied with such requirements for obtaining the exemption as may be provided pursuant to P.L.1983, c.303 (C.52:27H-60 et seq.) and P.L.1966, c.30 (C.54:32B-1 et seq.) and the Company has received a sales tax exemption letter issued by the New Jersey Department of Treasury, Division of Taxation.

There are, however, other tariff charges provided in the Company's current tariff which are not subject, or are excluded from the SUT calculations in the compliance filing, as follows:

1. Rate Schedules
Residential Underground Extensions (RUE)Exempt all charges.
Contributed Lighting Extension (CLE)Exempt all charges.
2. Other Tariff Charges
Installation of Service at Original Location\$65.00 - Exempt
Connect\$15.00 - Exempt
Reconnect\$15.00 - Exempt
Succession\$15.00 - Exempt
Disconnect\$15.00 - Exempt
Special Reading of Meters\$15.00 - Exempt
Late Payment Charge - Exempt
Uncollectible Check\$7.64 – Exempt

Date of Issue: ~~March 27, 2019~~**November 20, 2023** **Effective Date:** ~~April~~**December 1, 2019****2023**
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Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the BPU Docket No. ~~Issued by:~~ ER18080925**ER23020091**

ATLANTIC CITY ELECTRIC COMPANY

BPU NJ No. 11 Electric Service - Section IV ~~Third Revised Sheet Replaces~~ Second Revised Sheet ~~Replaces~~
~~First Revised Sheet No. 54~~

~~Rider (MTC)~~
~~Market Transition Charge (MTC)~~

~~Rider MTC was replaced by Rider NGC, effective June 1, 2005.~~

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~~Rider (NNC)
Net Non-Utility Generation Charge (NGC)~~

~~Rider NNC was replaced by Rider NGC effective June 1, 2005.~~

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ATLANTIC CITY ELECTRIC COMPANY

BPU NJ No. 11 Electric Service - Section IV Twenty-Fifth Revised Sheet Replaces Twenty-Fourth Revised Sheet No. 56

**RIDER (SEC)
Securitization**

This Rider provides the two charges associated with the securitization of stranded costs. The charges included in this Rider are:

Transition Bond Charge

The Transition Bond Charge (TBC) is designed to insure full and timely recovery of all Bondable Stranded Costs including financing charges and related costs.

MTC-Tax

The Market Transition Charge Tax (MTC-Tax) is designed to recover all income taxes associated with the TBC and MTC-Tax revenues.

These charges are applicable to all kWhs delivered to customers receiving service under all Electric Rate Schedules and any customer taking service under special contractual arrangements.

The Company's TBC and MTC-Tax Charges to be effective on and after the date indicated below are as follows:

Transition Bond Charge:	\$0.000000 per kWh
MTC-Tax	\$0.000000 per kWh

NEW JERSEY SALES AND USE TAX (SUT)

Charges under this Rider include a component for New Jersey Sales and Use Tax as set forth in Rider SUT.

Date of Issue: ~~August 29~~November 20, 2023

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BPU NJ No. 11 Electric Service - Section IV Twenty-Ninth Revised Sheet Replaces Twenty-Eighth Revised Sheet No. 57

**Rider (NGC)
Non-Utility Generation Charge (NGC)**

Applicable to customers receiving service under Electric Rate Schedules RS, MGS, AGS, TS, TGS, DDC, SPL, CSL, STB, SPP are subject to a non-bypassable Non-Utility Generation Charge (NGC).

This charge provided for the full and timely recovery of the following costs:

1. Costs associated with the Company's purchase power contracts with non-utility generators, which are intended recover the stranded costs associated with such commitments. The costs recovered via the NGC are based on the difference between the average estimated cost of energy and capacity in the regional market and the associated costs provided in existing power purchase contracts with non-utility generators. Differences between actual and estimated costs occurring under previously approved rates shall be added or subtracted as appropriate to the estimated costs.
2. Costs associated with the transition to a competitive electric market and the restructuring of the electric utility industry in the State of New Jersey.
3. Costs associated with the Company's generation facilities, net of any revenue received from the sale of energy, capacity and ancillary services associated with these units.

The following table provides the component rates of the NGC charge for each rate schedule based on the cost categories listed above in \$ per kWh.

<u>Rate Schedule</u>	<u>Total NGC</u>
RS	\$ 0.009827
MGS Secondary and MGS-SEVC	\$ 0.009827
MGS Primary	\$ 0.009569
AGS Secondary	\$ 0.009827
AGS Primary	\$ 0.009569
TGS	\$ 0.009368
SPL/CSL	\$ 0.009827
DDC	\$ 0.009827

Date of Issue: ~~June 24~~**November 20, 2023**

Effective Date: ~~June 24~~**December 1, 2023**

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ATLANTIC CITY ELECTRIC COMPANY
BPU NJ No. 11 Electric Service - Section IV Second Revised Sheet Replaces First Sheet No. 57a

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ATLANTIC CITY ELECTRIC COMPANY
BPU NJ No. 11 Electric Service - Section IV Eighth Revised Replaces Seventh Revised Sheet No. 59

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ATLANTIC CITY ELECTRIC COMPANY

BPU NJ No. 11 Electric Service - Section IV Twenty-Eighth Revised Sheet Replaces Twenty-Seventh Revised Sheet No. 60

RIDER (BGS)

Basic Generation Service (BGS)

Basic Generation Service (BGS) will be arranged for any customer taking service under Electric Rate Schedules RS, MGS Secondary, MGS-SEVC, MGS Primary, AGS Secondary, AGS Primary, TGS, DDC, SPL, and CSL who has not notified the Company of an Alternative Electric Supplier choice. BGS is also available to customers whose arrangements with Alternative Electric Suppliers have terminated for any reason, including nonpayment.

BGS is offered under two different terms of service; Basic Generation Service-Residential Small Commercial Pricing (BGS-RSCP) and Basic Generation Service -Commercial and Industrial Energy Pricing (BGS-CIEP). BGS-RSCP is offered to customers on Rate Schedules RS, DDC, SPL and CSL. BGS-RSCP is also offered to customers on Rate Schedules MGS Secondary, MGS-SEVC, MGS Primary, AGS Secondary, AGS Primary with an annual peak load share ("PLS") for generation capacity of less than 500 kW as of November 1 or each year. Additionally, BGS customers on Rate Schedule RS have the option of taking BGS-RSCP on a time of use basis.

BGS customers on Rate Schedule TGS and BGS customers on Rate Schedules MGS Secondary, MGS-SEVC, MGS Primary, AGS Secondary or AGS Primary with a PLS for generation capacity equal to or greater than 500 kW as of November 1 of each year are required to take service under BGS-CIEP.

Customers on Rate Schedules MGS Secondary, MGS-SEVC, MGS Primary, AGS Secondary or AGS Primary with a PLS of less than 500 kW, have the option of taking either BGS-RSCP or BGS-CIEP service. Customers who elect BGS-CIEP must notify the Company of their selection no later than the second working day of January of the year they wish to begin BGS-CIEP service. Such election will be effective on June 1 of that year and remain as the customer's default supply for the following twelve months. Customers electing BGS-CIEP as their default supply in a prior procurement period and who are otherwise eligible to return to BGS-RSCP may return to BGS RSCP by notifying the Company no later than the second working day of January of the year that they wish to return to BGS-RSCP service. Such election shall be effective on June 1 of that year.

BGS-RSCP Supply Charges (\$/kWh):

Rate Schedule	SUMMER		WINTER	
	June Through September		October Through May	
RS			\$	0.082857
<=750 kwhs summer	\$	0.077763		
> 750 kwh summer	\$	0.087526		
RS TOU BGS Option				
On Peak (See Note 1)	\$	0.097364	\$	0.097748
Off Peak (See Note 1)	\$	0.066524	\$	0.070473
MGS-Secondary and MGS-SEVC	\$	0.081056	\$	0.078656
MGS-Primary	\$	0.075728	\$	0.073569
AGS-Secondary	\$	0.079280	\$	0.077181
AGS-Primary	\$	0.075324	\$	0.074159
DDC	\$	0.076697	\$	0.074749
SPL/CSL	\$	0.069027	\$	0.071653

Note 1: On Peak hours are considered to be 8:00 AM to 8:00 PM, Monday through Friday.

The above Basic Generation Service Energy Charges reflect costs for Energy, Generation Capacity, Ancillary Services and Administrative Charges pursuant to N.J.S.A. 48:2-60 plus New Jersey Sales and Use Tax as set forth in Rider SUT.

Date of Issue: ~~April 19~~ November 20, 2023

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ATLANTIC CITY ELECTRIC COMPANY

BPU NJ No. 11 Electric Service - Section IV Forty-Fourth Revised Sheet Replaces Forty-Third Revised Sheet No. 60a

**RIDER (BGS) continued
Basic Generation Service (BGS)**

BGS Reconciliation Charge (\$/kWh):

The above charge shall recover the difference between the monthly amount paid to Basic Generation Service (BGS) suppliers and the total revenue from customers for BGS for the preceding months for the applicable BGS supply. These charges include New Jersey Sales and Use Tax as set forth in Rider SUT and are changed on June 1 and October 1 of each year.

Rate Schedule	Charge (\$ per kWh)
RS	\$ 0.002357
MGS Secondary, MGS-SEVC, AGS Secondary, SPL/CSL, DDC	\$ 0.002357
MGS Primary, AGS Primary	\$ 0.002295

BGS-CIEP

Energy Charges

BGS Energy Charges for Rate Schedule TGS, AGS and MGS customers with a Peak Load Share (PLS) of 500 kW or more, and AGS and MGS customers with a PLS of less than 500 kW who have elected BGS-CIEP are hourly and are provided at the real time PJM Load Weighted Average Residual Metered Load Aggregate Locational Marginal Prices for the Atlantic Electric Transmission Zone, adjusted for losses, plus administrative charges pursuant to N.J.S.A. 48:2-60 and New Jersey Sales and Use Tax as set forth in Rider SUT.

Generation Capacity Obligation Charge

Charge per kilowatt of Generation Obligation (\$ per kW per day)	Summer	Winter
	\$0.341320	\$0.341320

This charge is equal to the winning bid price from the BGS-CIEP default service auction plus administrative charges pursuant to N.J.S.A. 48:2-60 and New Jersey Sales and Use Tax as set forth in Rider SUT. The above charge shall be applied to each customer's annual peak load share ("PLS") for generation capacity, adjusted for the applicable PJM-determined Zonal Scaling Factor and the applicable PJM-determined capacity reserve margin factor, on a daily basis for each day in each customer's respective billing cycle.

Ancillary Service Charge

	Charge (\$ per kWh)
Service taken at Secondary Voltage	\$ 0.006755
Service taken at Primary Voltage	\$ 0.006577
Service taken at Sub-Transmission Voltage	\$ 0.006503
Service taken at Transmission Voltage	\$ 0.006439

This charge represents the average annual cost of Ancillary Services in the Atlantic Electric Transmission zone adjusted for losses, plus administrative charges pursuant to N.J.S.A. 48:2-60 and New Jersey Sales and Use Tax as set forth in Rider SUT.

BGS Reconciliation Charge:

	Charge (\$ per kWh)
Service taken at Secondary Voltage	\$ 0.001535
Service taken at Primary Voltage	\$ 0.001495
Service taken at Sub-Transmission Voltage	\$ 0.001478
Service taken at Transmission Voltage	\$ 0.001463

The above charge shall recover the difference between the monthly amount paid to Basic Generation Service (BGS) suppliers and the total revenue from customers for BGS for the preceding months for the applicable BGS supply. These charges include administrative charges pursuant to N.J.S.A. 48:2-60 and New Jersey Sales and Use Tax as set forth in Rider SUT and are changed on June 1 and October 1 of each year.

Date of Issue: ~~August 30~~ November 20, 2023

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RIDER (BGS) continued
Basic Generation Service (BGS)

CIEP Standby Fee \$0.000160 per kWh

This charge recovers the costs associated with the winning BGS-CIEP bidders maintaining the availability of the hourly priced default electric supply service plus administrative charges pursuant to N.J.S.A. 48:2-60 and New Jersey Sales and Use Tax as set forth in Rider SUT. This charge is assessed on all kWhs delivered to all CIEP- eligible customers on Rate Schedules MGS Secondary, MGS-SEVC, MGS Primary, AGS Secondary, AGS Primary or TGS.

Transmission Enhancement Charge

This charge reflects Transmission Enhancement Charges ("TECs"), implemented to compensate transmission owners for the annual transmission revenue requirements for "Required Transmission Enhancements" (as defined in Schedule 12 of the PJM OATT) that are requested by PJM for reliability or economic purposes and approved by the Federal Energy Regulatory Commission (FERC). The TEC charge (in \$ per kWh by Rate Schedule), including administrative charges pursuant to N.J.S.A. 48:2-60 and New Jersey Sales and Use Tax as set forth in Rider SUT, is delineated in the following table.

Rate Class

	<u>RS</u>	<u>MGS Secondary And MGS- SEVC</u>	<u>MGS Primary</u>	<u>AGS Secondary</u>	<u>AGS Primary</u>	<u>TGS</u>	<u>SPL/ CSL</u>	<u>DDC</u>
VEPCo	0.000323	0.000225	0.000154	0.000162	0.000132	0.000124	-	0.000097
TrAILCo	0.000334	0.000255	0.000107	0.000186	0.000143	0.000125	-	0.000109
PSE&G	0.002811	0.001961	0.001345	0.001415	0.001157	0.001078	-	0.000846
PATH	0.000003	0.000002	0.000001	0.000001	0.000001	0.000001	-	0.000001
PPL	0.000094	0.000071	0.000030	0.000052	0.000041	0.000035	-	0.000031
PECO	0.000227	0.000172	0.000073	0.000126	0.000097	0.000084	-	0.000074
Pepco	0.000022	0.000017	0.000007	0.000013	0.000010	0.000009	-	0.000007
MAIT	0.000031	0.000021	0.000015	0.000015	0.000013	0.000012	-	0.000010
JCP&L	0.000003	0.000002	0.000001	0.000001	0.000001	0.000001	-	0.000001
EL05-121	0.000019	0.000013	0.000009	0.000010	0.000007	0.000007	-	0.000005
Delmarva	0.000010	0.000007	0.000003	0.000005	0.000004	0.000003	-	0.000003
BG&E	0.000037	0.000029	0.000012	0.000020	0.000016	0.000014	-	0.000012
AEP-East	0.000075	0.000052	0.000035	0.000037	0.000031	0.000029	-	0.000022
Silver Run	0.000329	0.000230	0.000157	0.000165	0.000135	0.000126	-	0.000099
NIPSCO	0.000003	0.000002	0.000001	0.000001	0.000001	0.000001	-	0.000001
CW Edison	-	-	-	-	-	-	-	-
ER18-680 & Form 715	-	-	-	-	-	-	-	-
SFC	0.000004	0.000003	0.000002	0.000002	0.000002	0.000001	-	0.000001
Duquesne	0.000002	0.000001	0.000001	0.000001	0.000001	0.000001	-	0.000001
Total	0.004327	0.003063	0.001953	0.002212	0.001792	0.001651	-	0.001320

Date of Issue: August 28 November 20, 2023 Effective Date: September December 1, 2023

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ATLANTIC CITY ELECTRIC COMPANY

BPU NJ No. 11 Electric Service - Section IV Fourth Revised Sheet Replaces Third Revised Sheet Replaces Second Revised Sheet No. 61

RIDER NEM
Net Energy Metering

AVAILABILITY

This Rider is available to any customer served under the Company's Rate Schedules RS, MGS-Secondary, MGS-SEVC, MGS-Primary, AGS Secondary, AGS Primary, TGS Subtransmission, and TGS Transmission who owns and operates a customer-generator facility that:

1. Uses a New Jersey defined Class I renewable resource, including solar technologies, photovoltaic technologies, wind energy, fuel cells powered by renewable fuels, geothermal technologies, wave or tidal action, and/or methane gas from landfills or a biomass facility, provided that the biomass is cultivated and harvested in a sustainable manner, as more specifically defined in Board of Public Utilities Regulations at N.J.A.C. 14:8; and
2. Is located on the customer's premises or contiguous property; and
3. Is interconnected and operated in parallel with the Company's transmission or distribution facilities; and
4. Is intended primarily to offset all or part of the customer's own electricity requirements; and
5. Is not a Qualifying Facility (QF) served under the Company's Rate Schedule SPP, Small Power Purchase.

CONNECTION TO THE COMPANY'S SYSTEM

Any customer who elects this Rider must submit a New Jersey Interconnection Application Form with the Company, at least 30 days prior to activating the customer-generator facility. The customer should not install a customer-generator facility without prior approval from the Company and the customer shall not operate a customer-generator facility without final written approval from the Company.

The customer-generator facility shall not be connected to the Company's system unless it meets all applicable safety and performance standards established by the National Electric Code, The Institute of Electrical and Electronics Engineers (IEEE), Underwriters Laboratories, and as currently detailed in the Company's Technical Interconnection Requirements, Technical Considerations Covering Parallel Operations of customer owned generation and interconnected with the Company's Power Delivery System in the State of New Jersey and the applicable codes of the local public authorities. Special attention should be given to IEEE Standard 929-2000 Recommended Practice for Utility Interface of Photovoltaic Systems-1547-2018 (or latest amended revision) for Interconnection and Interoperability of Distributed Energy Resources with Associated Electric Power Systems Interfaces. The customer must obtain, at the customer's sole expense, all necessary inspections and approvals required by the local public authorities before the customer-generator facility is connected to the Company's electric system.

INTERCONNECTION AND PARALLEL OPERATION

Interconnection with the Company's system requires the installation of protective equipment which provides safety for personnel, affords adequate protection against damage to the Company's system or to the customer's property, and prevents any interference with the Company's supply of service to other customers. Such protective equipment shall be installed, owned and maintained by the customer at the Customer's expense. Generation systems and equipment that comply with the standards established in the previous Section of this Rider shall be deemed by the Company to have generally complied with the requirements of this Section.

CESSATION OF PARALLEL OPERATION

The customer's equipment must be installed and configured so that parallel operation must cease immediately and automatically during system outages or loss of the Company's primary electric source. The customer must also cease parallel operation upon notification by the Company of a system emergency, abnormal condition, or in cases where such operation is determined to be unsafe, interferes with the supply of service to other customers, or interferes with the Company's system maintenance or operation.

DELIVERY VOLTAGE

The delivery voltage of the customer-generator facility shall be at the same voltage level and at the same delivery point as if the Customer were purchasing all of its electricity from the Company.

Date of Issue: ~~February 26, 2024~~ November 20, 2023 **Effective Date:** ~~March~~ December 1, 2024 ~~2023~~

Issued by: ~~David M. Velazquez~~ J. Tyler Anthony, President and Chief Executive Officer – Atlantic City Electric Company

Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the BPU Docket No. EO18020490ER23020091

**RIDER NEM (Continued)
Net Energy Metering****TERM OF CONTRACT**

The contract term shall be same as that under the customer's applicable Rate Schedule.

MONTHLY RATES, RATE COMPONENTS AND BILLING UNIT PROVISIONS

The monthly rates, rate components and billing unit provisions shall be those as stated under the customer's applicable Rate Schedule. Under this Rider, only the per kilowatt-hour charge components of the customer's bill are affected. The monthly charges shall be based on one of the following conditions:

- a) When the monthly energy meter reading registers that the customer has consumed more energy than the customer delivered to the Company's delivery system by the end of the monthly billing period, the customer shall be charged for the net amount of electricity consumed based on the rates and charges under the customer's applicable Rate Schedule for either Delivery Service when the customer has a third party supplier as its electric supplier, or the combined Delivery, Transmission and Basic Generation Service when the customer has the Company as its electric supplier; or
- b) If the customer is receiving combined Delivery, Transmission and Basic Generation Service, and the monthly energy meter reading registers that the customer has delivered more energy to the Company's delivery system than the customer has consumed by the end of the monthly billing period, the customer shall be charged the Customer Charge and any appropriate demand charges based on the customer's applicable Rate Schedule. In addition, the Company shall receive and take ownership of the delivered energy from the customer and the Company shall credit the customer for that delivered energy. At the end of twelve consecutive monthly billing periods beginning with the first month in which net metering becomes applicable (annualized period), the customer will be compensated for any remaining credits at the average Residual Metered Load Aggregate locational marginal price for energy, for the annualized period, in the Pennsylvania, New Jersey and Maryland Interconnection (PJM) Control Area Transmission Zone for the Company. In the event that a customer leaves Basic Generation Service prior to the end of the annualized period, the end of the service period will be treated as if it were the end of the annualized period; or
- c) If the customer has a third party supplier and the monthly energy meter reading registers that the customer has delivered more energy to the Company's delivery system than the customer has consumed by the end of the monthly billing period, the customer shall be charged the Customer Charge and any appropriate demand charges based on the customer's applicable Rate Schedule. Monthly meter data will be forwarded to the customer's third party supplier in accordance with existing Electronic Data Interchange (EDI) Standards. In the event that a customer changes electric supplier prior to the end of the annualized period, the end of the service period will be treated as if it were the end of the annualized period.

The customer has one opportunity to select an annualized billing period in accordance with the provisions of N.J.A.C. 14:8-4.3.

RENEWABLE ENERGY CERTIFICATES

The Renewable Energy Certificates generated by the customer-generator facility are owned entirely by the customer or the eligible customer's assignee.

METERING

The watt-hour energy meter at the customer's location shall measure the net energy consumed by the customer or the net energy delivered by the customer-generator facility for the monthly billing period. The Company shall furnish, install, maintain and own all the metering equipment needed for measurement of the service supplied.

Date of Issue: ~~March 27, 2019~~ November 20, 2023

Effective Date: ~~April~~ December 1, 2019 2023

Issued by: ~~David M. Velazquez~~ J. Tyler Anthony, President and Chief Executive Officer – Atlantic City Electric Company

Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the BPU Docket No. ~~ER18080925~~ ER23020091

RIDER NEM (Continued)
Net Energy Metering**MODIFICATION OF THE COMPANY'S SYSTEM**

If it is necessary for the Company to extend or modify portions of its systems to accommodate the delivery of electricity from the customer-generator facility, the Company at the customer's expense shall perform such extension or modification.

LIABILITY

The Company accepts no responsibility whatsoever for damage or injury to any person or property caused by failure of the customer to operate in compliance with Company's requirements. The Company shall not be liable for any loss, cost, damage or expense to any party resulting from the use or presence of electric current or potential which originates from the customer-generator facility. Connection by the Company under this Rider does not imply that the Company has inspected or certified that the customer-generator facility has complied with any necessary local codes or applicable safety or performance standards. All inspections, certifications and compliance with applicable local codes and safety requirements are the sole responsibility of the customer-generator.

FAILURE TO COMPLY

If the customer fails to comply with any of the requirements set forth in this Rider, the Company may disconnect the customer's service from the Company's electric system until the requirements are met, or the customer-generator facility is disconnected from the customer's electric system.

TERMS AND CONDITIONS

The Terms and Conditions set forth in this tariff shall govern the provision of service under this Rider.

Date of Issue: ~~March 27, 2019~~November 20, 2023
20192023

Effective Date: ~~April~~December 1,

Issued by: ~~David M. Velazquez~~ J. Tyler Anthony, President and Chief Executive Officer – Atlantic City Electric Company

Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the BPU Docket No. ~~ER18080925~~ER23020091

RIDER ANEM
Aggregated Net Energy Metering

AVAILABILITY

This Rider is available to any customer served under the Company's Rate Schedules RS, MGS-Secondary, MGS-SEVC, MGS-Primary, AGS Secondary, AGS Primary, TGS Sub-Transmission, and TGS Transmission who owns and operates a customer-generator facility that:

- 1) Is a solar electric power generation system; and
- 2) Is not an on-site generation system; and
- 3) Is located on the customer's premises; and
- 4) Is interconnected and operated in parallel with the Company's transmission or distribution facilities; and
- 5) Is intended primarily to offset all or part of the customer's own aggregated electricity requirements; and
- 6) Is not a Qualifying Facility (QF) served under the Company's Rate Schedule SPP, Small Power Purchase; and
- 7) The customer is a State entity, school district, county, county agency, county authority, municipality, municipal agency, or municipal authority; and have multiple metered accounts including the host account that:
 - a) Must be located within the customer's territorial jurisdiction or, for a State entity, be located within 5 miles of one another; and
 - b) Are served by Basic Generation Service (BGS) under the same eligible rate schedule or be supplied by the same (third-party) energy supplier; and
 - c) None of the accounts to be aggregated have been included in a previous aggregation for another qualified customer facility; and
 - d) is not located on land that has been actively devoted to agricultural or horticultural use and that is valued, assessed, and taxed pursuant to the Farmland Assessment Act of 1964 at any time within the 10 years prior to July 23, 2012. (The municipal planning board of a municipality where the customer-generator facility is to be located may waive this requirement.)

The customer may aggregate the meters for the purpose of net metering regardless of which individual meter receives energy from a customer-generator facility provided that:

- 1) Before a customer can participate under this rider and activate the customer-generator facility, the customer shall file an application with the Company available at:
<http://www.atlanticcityelectric.com/greenpowerconnection/> and include the following information:
 - a) For the metered account behind which a customer-generator is net metered ("the host account"), a description of the customer-generator facility including its location, capacity, and description of its generating technology;
 - b) A list of the individual metered accounts that the customer seeks to aggregate, identified by name, address, rate schedule, and account number;
- 2) The customer may provide written notice of a change to its list of aggregated metered accounts no more than once annually and should allow for up to 30 days for the change to go into effect; and
- 3) In order to continue under this rider, the customer must notify the Company of any change in ownership of the accounts by providing the Company 30 days written notice.

*Customer-generators applying under this rider may be subject to FERC jurisdiction with respect to net sales of excess generation and interconnection requirements.
eligible customer participating aggregated net metering under this Rider can be charged by the Company for incremental costs providing this service.*

Date of Issue: ~~February 26, 2024~~ **November 20, 2023** **Effective Date:** ~~March~~ **December 1, 2024** ~~2023~~

Issued by: ~~David M. Velazquez~~ **J. Tyler Anthony**, President and Chief Executive Officer – Atlantic City Electric Company

Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the BPU Docket No. ~~ER23020091~~ **EO18020190**

**RIDER ANEM (Continued)
Aggregated Net Energy Metering**

CONNECTION TO THE COMPANY'S SYSTEM

Any customer who elects this Rider must submit a New Jersey Interconnection Application Form with the Company, at least 30 days prior to activating the customer-generator facility. The customer should not install a customer-generator facility without prior approval from the Company and the customer shall not operate a customer-generator facility without final written approval from the Company.

The customer-generator facility shall not be connected to the Company's system unless it meets all applicable safety and performance standards established by the National Electric Code, The Institute of Electrical and Electronics Engineers (IEEE), Underwriters Laboratories, and as currently detailed in the Company's Technical Interconnection Requirements, Technical Considerations Covering Parallel Operations of Customer Owned Generation and ~~Interconnected~~interconnected with the Company's Power Delivery System in the State of New Jersey and the applicable codes of the local public authorities. Special attention should be given to IEEE Standard 929-2000 Recommended Practice for Utility Interface of Photovoltaic Systems-1547-2018 (or latest amended revision) for Interconnection and Interoperability of Distributed Energy Resources with Associated Electric Power Systems Interfaces. The customer must obtain, at the customer's sole expense, all necessary inspections and approvals required by the local public authorities before the customer-generator facility is connected to the Company's electric system.

INTERCONNECTION AND PARALLEL OPERATION

Interconnection with the Company's system requires the installation of protective equipment which provides safety for personnel, affords adequate protection against damage to the Company's system or to the Customer's property, and prevents any interference with the Company's supply of service to other customers. Such protective equipment shall be installed, owned and maintained by the customer at the customer's sole expense. Generation systems and equipment that comply with the standards established in the previous Section of this Rider shall be deemed by the Company to have generally complied with the requirements of this Section.

CESSATION OF PARALLEL OPERATION

The customer's equipment must be installed and configured so that parallel operation must cease immediately and automatically during system outages or loss of the Company's primary electric source. The customer must also cease parallel operation upon notification by the Company of a system emergency, abnormal condition, or in cases where such operation is determined to be unsafe, interferes with the supply of service to other customers, or interferes with the Company's system maintenance or operation.

DELIVERY VOLTAGE

The delivery voltage of the customer-generator facility shall be at the same voltage level and at the same delivery point as if the customer were purchasing all of its electricity from the Company.

TERM OF CONTRACT

The contract term shall be same as that under the customer's applicable Rate Schedule.

MONTHLY RATES, RATE COMPONENTS AND BILLING UNIT PROVISIONS

The monthly rates, rate components and billing unit provisions shall be those as stated under the customer's applicable Rate Schedule. Under this Rider, only the per kilowatt-hour charge components of the customer's bill for the host account are affected. The monthly charges shall be based on one of the following conditions:

- a) When the monthly energy meter reading registers on the host account that the customer has consumed more energy than the customer delivered to the Company's delivery system by the end of the monthly billing period, the customer shall be charged for the net amount of electricity consumed based on the rates and charges under the customer's applicable Rate Schedule for either Delivery Service when the customer has a third party supplier as its electric supplier, or the combined Delivery, Transmission and Basic Generation Service when the customer has the Company as its electric supplier; or

Date of Issue: ~~March 27, 2019~~November 20, 2023

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Issued by: ~~David M. Velazquez~~ J. Tyler Anthony, President and Chief Executive Officer – Atlantic City Electric Company

Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the BPU Docket No. ~~ER18080925~~ER23020091

RIDER ANEM (Continued)
Aggregated Net Energy Metering

- b) If the customer is receiving combined Delivery, Transmission and Basic Generation Service, and the monthly energy meter reading on the host account registers that the customer has delivered more energy to the Company's delivery system than the customer has consumed by the end of the monthly billing period, the customer shall be charged the Customer Charge and any appropriate demand charges based on the customer's applicable Rate Schedule. In addition, the Company shall receive and take ownership of the delivered energy from the customer and the Company shall credit the customer for that delivered energy on the next monthly billing period. At the end of twelve consecutive monthly billing periods beginning with the first month in which net metering becomes applicable (annualized period), the customer will be compensated for any remaining credits at the average locational marginal price for energy, for the annualized period, in the Pennsylvania, New Jersey and Maryland Interconnection (PJM) Control Area Transmission Zone for the Company. In the event that a customer leaves Basic Generation Service prior to the end of the annualized period, the end of the service period will be treated as if it were the end of the annualized period; or
- c) If the customer has a third party supplier and the monthly energy meter reading on the host account registers that the customer has delivered more energy to the Company's delivery system than the customer has consumed by the end of the monthly billing period, the customer shall be charged the Customer Charge and any appropriate demand charges based on the customer's applicable Rate Schedule. Monthly meter data will be forwarded to the customer's third party supplier in accordance with existing Electronic Data Interchange (EDI) Standards. In the event that a customer changes electric supplier prior to the end of the annualized period, the end of the service period will be treated as if it were the end of the annualized period.

The customer has one opportunity to select an annualized billing period in accordance with the provisions of N.J.A.C. 14:8-4.3.

RENEWABLE ENERGY CREDITS

The Renewable Energy Credits generated by the customer-generator facility are owned entirely by the customer or the eligible customer's assignee.

METERING

The watt-hour energy meter at the customer's location shall measure the net energy consumed by the customer or the net energy delivered by the customer-generator facility for the monthly billing period. The Company shall furnish, install, maintain and own all the metering equipment needed for measurement of the service supplied.

MODIFICATION OF THE COMPANY'S SYSTEM

If it is necessary for the Company to extend or modify portions of its systems to accommodate the delivery of electricity from the customer-generator facility, the Company, at the customer's sole expense, shall perform such extension or modification.

LIABILITY

The Company accepts no responsibility whatsoever for damage or injury to any person or property caused by failure of the customer to operate in compliance with Company's requirements. The Company shall not be liable for any loss, cost, damage or expense to any party resulting from the use or presence of electric current or potential which originates from the customer-generator facility. Connection by the Company under this Rider does not imply that the Company has inspected or certified that the customer-generator facility has complied with any necessary local codes or applicable safety or performance standards. All inspections, certifications and compliance with applicable local codes and safety requirements are the sole responsibility of the customer-generator.

Date of Issue: ~~March 27, 2019~~ November 20, 2023

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RIDER ANEM (Continued)
Aggregated Net Energy Metering

FAILURE TO COMPLY

If the customer fails to comply with any of the requirements set forth in this Rider, the Company may disconnect the customer's service from the Company's electric system until the requirements are met, or the customer-generator facility is disconnected from the customer's electric system.

TERMS AND CONDITIONS

The Terms and Conditions set forth in this tariff shall govern the provision of service under this Rider.

Date of Issue: ~~March 27, 2019~~November 20, 2023
~~2019~~2023

Effective Date: ~~April~~December 1,

Issued by: ~~David M. Velazquez~~J. Tyler Anthony, President and Chief Executive Officer – Atlantic City Electric Company

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ATLANTIC CITY ELECTRIC COMPANY
BPU NJ No. 11 Electric Service - Section IV Twenty-Seventh Revised Sheet Replaces Twenty-Sixth Revised
Sheet No. 64

RIDER RGGI

Regional Greenhouse Gas Initiative Recovery Charge

A. Applicability

This Rider is applicable to Rate Schedules RS, MGS Secondary, MGS-SEVC, MGS Primary, AGS Secondary, AGS Primary, TGS, DDC, SPL and CSL. Amounts billed to customers shall include a charge to reflect regional greenhouse gas initiative program costs. Except where indicated otherwise, Rider "RGGI" will be determined annually based on projections of program costs (including an adjustment for variances between budgeted and actual prior year expenditures) and forecasts of kilowatt hour sales. The charge (in dollars per kilowatt hour) will be computed by dividing the total annual amount to be recovered for by forecasted retail sales (in kilowatt hours).

RGGI Programs

Solar Renewable Energy Certificate (SREC) (\$/kWh)	(\$0.000121)
This charge component is intended to recover net costs associated with the Solar Renewable Energy Certificate Program.	
Solar Renewable Energy Certificate (SREC II) (\$/kWh)	\$0.000000
This charge component is intended to recover net costs associated with the Solar Renewable Energy Certificate II Program.	
Transition Renewable Energy Certificate (TREC) (\$/kWh)	\$0.002423
This charge component is intended to recover net costs associated with the Solar Transition Incentive Program.	
Energy Efficiency Surcharge (EE) (\$/kWh)	\$0.000840
This charge component is intended to recover the costs associated with the Energy Efficiency Program.	
Successor Solar Incentive Program (SuSI) (\$/kWh)	\$0.000059
This charge component is intended to recover the costs associated with the Successor Solar Incentive Program.	
Community Solar Energy Program (CSEP) (\$/kWh)	\$0.000000
This charge component is intended to recover the net costs associated with the Community Solar Energy Program.	
<hr/>	
Total Rider RGGI Surcharge (\$/kWh)	\$0.003201

Date of Issue: ~~April 26~~ November 20, 2023

Effective Date: ~~May~~ December 1, 2023

Issued by: J. Tyler Anthony, President and Chief Executive Officer – Atlantic City Electric Company
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 BPU Docket No. ~~ER22070445~~ ER23020091

ATLANTIC CITY ELECTRIC COMPANY
BPU NJ No. 11 Electric Service - Section IV Fourth Revised Sheet Replaces Third Revised Sheet No. 65

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Date of Issue: ~~March 27, 2019~~November 20, 2023 Effective Date: ~~April~~December 1, ~~2019~~2023

Issued by: ~~David M. Velazquez~~ J. Tyler Anthony, President and Chief Executive Officer – Atlantic City Electric Company
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ATLANTIC CITY ELECTRIC COMPANY
BPU NJ No. 11 Electric Service - Section IV **Sixth Revised Sheet Replaces Fifth Revised Sheet No. 66**

RIDER EDIT

Excess Deferred Income Tax Credit

AVAILABILITY

This rider is applicable to Rate Schedules RS, MGS Secondary, MGS Primary, AGS Secondary, AGS Primary, TGS, DDC, SPL and CSL.

Rider "EDIT" is to ensure the full amount of the Tax Cut and Jobs Act (TCJA) tax benefits associated with the non-protected assets are returned to customers over a five (5) year period.

The charge for each Rate Schedule is as follows:

<u>Rate Class</u>	<u>EDIT Credit (w/ SUT)</u>		
RS	\$	(0.000000)	\$ per kWh
MGS Secondary	\$	(0.000000)	\$ per kWh
MGS Primary	\$	(0.000000)	\$ per kWh
AGS Secondary	\$	(0.002785)	\$ per kWh
AGS Primary	\$	(0.000000)	\$ per kWh
TGS Subtransmission	\$	(0.000000)	\$ per kWh
TGS Transmission	\$	(0.000000)	\$ per kWh
SPL/CSL	\$	(0.000000)	\$ per kWh
DDC	\$	(0.000000)	\$ per kWh

Date of Issue: ~~June 2~~ November 20, 2023
2023

Effective Date: ~~August~~ December 1,

Issued by: J. Tyler Anthony, President and Chief Executive Officer – Atlantic City Electric Company
Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the
BPU Docket No. ~~ER20120746~~ ER23020091

**ZERO EMISSION CERTIFICATE (“ZEC”)
RECOVERY CHARGE**

APPLICABILITY: The Zero Emission Certificate Recovery Charge (“Rider ZEC” or “ZEC Charge”) provides a charge for the recovery of costs associated with the Zero Emission Certificate Program directed by the Board of Public Utilities (“BPU” or “Board”) as detailed below. The ZEC Charge is applicable to all kWh usage of any Full Service Customer or Delivery Service Customer.

Rate Component (\$ per kWh)

	<u>Excluding SUT</u>	<u>Including SUT</u>
ZEC Charge	\$0.004000	\$0.004265
ZEC Reconciliation Charge	\$0.000000	\$0.000000
Total ZEC Charge	\$0.004000	\$0.004265

Pursuant to the BPU’s Zero Emission Certificate Charge Order dated November 19, 2018 in BPU Docket No. EO18091003, the Board approved the implementation of a non-bypassable, irrevocable ZEC Charge of \$0.004000 per kWh for all customers. The ZEC Charge reflects the emission avoidance benefits of the continued operation of selected nuclear plants as determined in L. 2018, c. 16 (the “ZEC Law”). The ZEC Charge has been set at the rate specified in the ZEC Law and may be adjusted periodically by the Board, in accordance with the methodology provided for in the ZEC Law.

In accordance with the ZEC Law, the proceeds of the ZEC Charge will be placed in a separate, interest-bearing account and will be used solely to purchase ZECs and to reimburse the Board for its reasonable, verifiable costs incurred to implement the ZEC program. Refunds will be provided to the customers served under each of the Company’s rate schedules in proportion to the ZEC Charge revenues contributed by the rate schedule.

The ZEC Charge will become effective upon the issuance of the April 2019 Board Order in BPU Docket No. EO18080899.

Date of Issue: ~~January 30~~November 20, 2023
2023

Effective Date: ~~February~~December 1,

Issued by: J. Tyler Anthony, President and Chief Executive Officer – Atlantic City Electric Company
Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the
BPU Docket No. ~~EO18080899, EO18091003 and EO22100656~~ER23020091

RIDER IIP
Infrastructure Investment Program

APPLICABILITY:

This rider is applicable to Rate Schedules RS, MGS Secondary, MGS Primary, AGS Secondary, AGS Primary, TGS, DDC, SPL and CSL, and Rider STB.

This charge provides for the full and timely recovery of revenue requirements associated with the Infrastructure Investment Program (“IIP”) projects subject to the IIP recovery rules, codified at N.J.A.C. 14:3-2A.1 et seq., as approved by the New Jersey Board of Public Utilities.

The following table provides the rates for the IIP, including (“SUT”). For billing presentation purposes these rates are to be added to the base distribution rates for each Rate Schedule. This applies to the distribution charges for the Rate Schedules on the following Tariff Sheets: 5, 11, 14, 17, 19, 29, 29a, 31, 36, 37,37a, 40, and 44. These rates are subject to all other applicable charges and taxes in accordance with the underlying rate schedule’s distribution rates.

<u>RATE SCHEDULE</u>	<u>IIP Rate</u>	<u>Billing Units</u>
RS	\$ 0.001711	Per kWh
MGS Secondary	\$ 0.05 \$ 0.001475	Per kW Per kWh
MGS Primary	\$ 0.04 \$ 0.000990	Per kW Per kWh
AGS Secondary	\$ 0.32	Per kW
AGS Primary	\$ 0.23	Per kW
TGS Sub Transmission	\$ 0.09	Per kW
TGS Transmission	\$ 0.05	Per kW
SPL/CSL	\$ 0.34	Per lamp per month
DDC		
Service and Demand (per day per connection)	\$ 0.003704	
Energy (per day for each kW of effective load)	\$ 0.017841	
RIDER STB		
MGS Secondary	\$ 0.00	Per kW
MGS Primary	\$ 0.00	Per kW
AGS Secondary	\$ 0.03	Per kW
AGS Primary	\$ 0.02	Per kW
TGS – Sub Transmission	\$ 0.00	Per kW
TGS – Transmission	\$ 0.00	Per kW

Date of Issue: ~~September 29~~ November 20, 2023

Effective Date: ~~October~~ December 1, 2023

Issued by: J. Tyler Anthony, President and Chief Executive Officer – Atlantic City Electric Company
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BPU Docket No. ~~ER23050272~~ER23020091

**RIDER CIP
CONSERVATION INCENTIVE PROGRAM RECOVERY CHARGE**

APPLICABILITY:

This rider is applicable to Rate Schedules RS, MGS Secondary, MGS Primary, AGS Secondary, AGS Primary, and TGS and TGS Sub Transmission. The Company’s CIP shall be based on the differences between actual and allowed revenue per customer during the preceding annual period. This adjustment will be effectuated through a credit or surcharge applied to customers’ bills during the adjustment period. The credit or surcharge will also be adjusted to reflect prior year under or over recoveries pursuant to Rider “CIP”. The Company at its discretion will make annual filings.

The Company’s CIP Recovery Charge including sales and use tax to be effective on and after the date indicated below is as follows:

Rate Schedule	Rate	
Residential	\$(0.000354)	per kWh
MGS Secondary	\$(0.008526)	per kWh
MGS Primary	\$(0.032302)	per kWh
AGS Secondary	\$0.04	per kW
AGS Primary	\$(0.13)	per kW
TGS Sub Transmission	\$(0.17)	per kW
TGS Transmission	\$0.05	per kW

I. DEFINITION OF TERMS AS USED HEREIN:

1. Actual Number of Customers

- The Actual Number of Customers (“ANC”) shall be determined on a monthly basis for each Rate Schedule, to which the CIP applies. The ANC shall equal the aggregate actual monthly customer charge revenue for each class of customers subject to the CIP as recorded on the Company’s books, divided by the customer charge rate applicable to such class of customers in each Rate Schedule.

2. Actual Revenue Per Customer

– The Actual Revenue per Customer (“ARC”) shall be determined in dollars per customer on a monthly basis for each Rate Schedule, to which the CIP applies. The ARC shall equal the aggregate actual booked variable margin revenue per applicable rate schedule for the month as recorded on the Company’s books divided by the Actual Number of Customers for the corresponding month. Actual revenues shall include Distribution Kilowatt-hour and Distribution Kilowatt demand charges, as well as any PowerAhead and Infrastructure Investment Program revenues, and shall not include the customer charge and any non-base rate charges such as the Societal Benefits, Non-Utility Generation, Regional Greenhouse Gas Initiative Recovery (“RGGI”), Securitization, or the Zero Emission Certificate (“ZEC”) Charges.

3. Adjustment Period

– Shall be the year beginning immediately following the conclusion of the Annual Period.

4. Annual Period

– Shall be the twelve consecutive months from July 1st of one calendar year through June 30th of the following calendar year.

5. Average 13 Month Common Equity Balance

– Shall be the average of the beginning and ending common equity balances based on the latest publicly available financials available before the end of the Annual Period. The Company shall provide the most recently available actual months plus forecasted data at the time of each Initial Filing. The forecasted data will be updated with actuals once the financial statements for the months have been disclosed.

Date of Issue: ~~June 30~~ **November 20, 2023**

Effective Date: ~~July~~ **December 1, 2023**

Issued by: J. Tyler Anthony, President and Chief Executive Officer – Atlantic City Electric Company
Filed pursuant to Board of Public Utilities of the State of New Jersey directives associated with the BPU Docket No. ~~ER22070463~~ **ER23020091**

RIDER CIP (continued)
CONSERVATION INCENTIVE PROGRAM RECOVERY CHARGE

6. Baseline Revenue per Customer

– The Baseline Revenue per Customer shall be stated in dollars per customer on a monthly basis for each of the Rate Schedules, to which the CIP applies. The Baseline Revenue per Customer shall be calculated as the current variable margin revenue per rate schedule, including any revenue from PowerAhead and Infrastructure Investment Program rate adjustments, divided by the number of customers from the most recent approved base rate case for the rate schedule.

Baseline revenues shall include Distribution Kilowatt-hour and Distribution Kilowatt charges and shall not include the customer charge and any non-base rate charges such as the Societal Benefits, Non-Utility Generation Charge, RGGL, Securitization, or the ZEC Charges.

The table below summarizes the Board approved monthly Baseline Revenue per customer:

	<u>RS</u>	<u>MGSS</u>	<u>MGSP</u>	<u>AGSS</u>	<u>AGSP</u>	<u>TGSS</u>	<u>TGS</u>
Jan	\$ 46.85 <u>\$50.04</u>	\$ 128.48 <u>\$122.19</u>	\$ <u>\$1,328.1463</u> 1.58	\$ <u>\$1,703.68</u> 820.91	\$10,266.15 <u>\$12,030.68</u>	\$ 7,120.74 <u>\$8,548.85</u>	\$ <u>6,085.6986</u> 4.73
Feb	\$ 37.83 <u>\$43.14</u>	\$ 109.46 <u>\$115.45</u>	\$ 889.88 <u>\$1,298.95</u>	\$ <u>\$1,500.13</u> 655.65	\$ 7,198.48 <u>\$9,772.59</u>	\$ 7,216.83 <u>\$8,347.79</u>	\$ <u>\$6,214.65273</u> .67
Mar	\$ 34.42 <u>\$38.33</u>	\$ 106.46 <u>\$104.49</u>	\$ <u>\$1,522.70</u> 034.41	\$ <u>\$1,467.49</u> 524.50	\$ <u>\$8,587.53505</u> .87	\$ 6,724.99 <u>\$7,428.71</u>	\$ 6,844.08 <u>\$5,427.61</u>
Apr	\$ <u>\$33.499</u> 4	\$ 97.82 <u>\$105.50</u>	\$ <u>\$1,402.52</u> 195.18	\$ <u>\$1,698.54</u> 677.57	\$ 9,298.54 <u>\$10,929.95</u>	\$ 7,290.74 <u>\$8,162.39</u>	\$ 5,467.83 <u>\$6,509.46</u>
May	\$ 29.07 <u>\$30.36</u>	\$ 82.84 <u>\$100.78</u>	\$ 898.28 <u>\$1,395.38</u>	\$ <u>\$1,449.59</u> 699.07	\$ 7,893.79 <u>\$10,152.50</u>	\$ 6,396.51 <u>\$8,094.04</u>	\$ 4,884.71 <u>\$5,509.29</u>
June	\$ 40.85 <u>\$51.49</u>	\$ 105.99 <u>\$142.66</u>	\$ 514.53 <u>\$1,384.44</u>	\$ <u>\$1,382.40</u> 613.24	\$ 7,430.04 <u>\$10,671.51</u>	\$ 6,670.32 <u>\$8,055.97</u>	\$ 5,292.82 <u>\$7,275.89</u>
July	\$ 76.64 <u>\$77.74</u>	\$ 161.80 <u>\$168.63</u>	\$ <u>\$1,490.67</u> 451.65	\$ <u>\$1,821.20</u> 746.71	\$10,030.340 <u>\$87.81</u>	\$ 6,092.78 <u>\$8,337.88</u>	\$ 3,302.11 <u>\$6,587.93</u>
Aug	\$ 86.10 <u>\$87.71</u>	\$ 176.04 <u>\$181.49</u>	\$ 1,644.77 <u>\$2,067.01</u>	\$ <u>\$1,626.18</u> 754.14	\$10,164.11 <u>\$305.49</u>	\$ 7,506.02 <u>\$9,093.32</u>	\$ 6,733.46 <u>\$5,415.09</u>
Sept	\$ 69.33 <u>\$77.75</u>	\$ 164.03 <u>\$179.12</u>	\$ 1,356.30 <u>\$2,076.24</u>	\$ <u>\$1,674.92</u> 742.96	\$ 9,049.77 <u>\$11,450.18</u>	\$ <u>\$8,461.8710,</u> 087.38	\$ 6,239.45 <u>\$4,691.27</u>
Oct	\$ 38. <u>\$41.09</u>	\$ 125.55 <u>\$120.75</u>	\$ 966.73 <u>\$1,693.75</u>	\$ <u>\$1,330.97</u> 680.00	\$ 7,262.29 <u>\$10,997.03</u>	\$ 6,768.37 <u>\$8,906.18</u>	\$ 5,219.98 <u>\$9,523.15</u>
Nov	\$ <u>\$30.978</u> 8	\$ <u>\$103.03</u> 21	\$ <u>\$1,825.37</u> 653.97	\$ <u>\$1,622.10</u> 569.30	\$ 8,254.68 <u>\$9,721.94</u>	\$ 6,265.48 <u>\$8,238.53</u>	\$ 6,322.95 <u>\$5,895.48</u>
Dec	\$ 38.99 <u>\$40.17</u>	\$106.69 <u>\$108.81</u>	\$ <u>\$1,262.20</u> 253.79	\$ <u>\$1,501.29</u> 515.76	\$ 9,247.80 <u>\$8,874.65</u>	\$ 3,132.87 <u>\$8,147.67</u>	\$ 5,776.64 <u>\$4,275.13</u>

7. Forecast Annual Usage

– The Forecast Annual Usage shall be the projected total annual Kilowatt-hour sales or Kilowatt demand for all customers within the applicable Rate Schedules. The Forecasted Annual Usage shall be estimated based on normal weather.

8. Cooling and Heating Degree Days (“CDD” & “HDD”)

- CDD are the difference between 65°F and the mean daily temperature. The mean daily temperature is the simple average of the 24-hourly temperature observations for a day. HDD are used to measure the difference between 35°F and the mean daily temperature during winter weather.

9. Actual Calendar Month CDD and HDD

- The accumulation of the actual CDD and HDD for each day of a calendar month.

10. Normal Calendar Month CDD and HDD

- The level of calendar month CDD and HDD, to which the weather portion of this CIP applies. The normal calendar month CDD and HDD will be based on the twenty-year average of the National Oceanic and Atmospheric Administration (NOAA) First Order Weather Observation Station hourly observations at the Atlantic City Airport and will be updated annually. The base level of normal CDD and HDD for the defined winter and summer period months for the 2021 Periods are set forth in the table below:

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RIDER CIP (continued)
CONSERVATION INCENTIVE PROGRAM RECOVERY CHARGE

Month	Normal Heating Degree Days	Normal Cooling Degree Days
January	877	0
February	929	0
March	742	0
April	541	0
May	256	35
June	0	138
July	0	306
August	0	369
September	0	248
October	123	83
November	396	0
December	662	0

11. Winter Period

- Shall be the eight consecutive calendar months from October of one calendar year through May of the following calendar year.

12. Summer Period

- Shall be the three consecutive calendar months from July through September of the calendar year and starting June of the following calendar year.

II. DETERMINATION OF THE CONSERVATION INCENTIVE PROGRAM

1. At the end of the Annual Period, a calculation shall be made that determines for each Rate Schedule the deficiency or excess to be surcharged or credited to customers pursuant to the CIP mechanism. The deficiency or excess shall be calculated each month by multiplying the result obtained from subtracting the Baseline Revenue per Customer from the Actual Revenue per Customer by the Actual Number of Customers, and then multiplying the resulting usage by the Margin Revenue Factor.

2. The weather-related change in customer usage shall be calculated as the difference between actual CDD and HDD and the above CDD and HDD multiplied by the weather normalization factors and multiplying the result by the margin revenue factors of this Rate Schedule to determine the weather-related deficiency or excess. The weather-related amount will be subtracted from the total deficiency or excess to determine the non-weather-related deficiency or excess.

3. Recovery of margin deficiency associated with non-weather-related changes in customer usage will be subject to a Basic General Service ("BGS") savings test and a Variable Margin Revenue recovery limitation ("recovery tests"). Recovery of non-weather-related margin deficiency will be limited to the smaller of (1) the level of BGS savings achieved when such savings are less than 75 percent of the non-weather-related margin deficiency, i.e. BGS savings test, and (2) 6.5 percent of variable margins for the CIP Annual Period, i.e., Variable Margin Revenue recovery limitation. Any amount that exceeds the above limitations may be deferred for future recovery and is subject to either or both recovery tests in a future year consistent with the amount by which either or both non-weather-related margin deficiency exceeded the recovery tests. For the purposes of this calculation, the value of the weather-related portion shall be calculated as set forth in Section II.2 of this Rate Schedule.

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RIDER CIP (continued)
CONSERVATION INCENTIVE PROGRAM RECOVERY CHARGE

4. In addition, if the calculated Return on Equity ("ROE") exceeds the allowed ROE from the utility's last base rate case by 50 basis points or more, recovery of lost revenues through the CIP shall not be allowed for the applicable filing period. For purposes of this section, the Company's rate of return on common equity shall be calculated by dividing the Company's net income for the applicable period as defined in the Average 13-Month Common Equity Balance by the Company's average common equity balance for the same period. The Company's Average 13-Month Common Equity Balance shall be the ratio of Electric Distribution Net Plant (including the Electric Distribution allocation of Common Plant) to the total Company Net Plant for the Average 13 Month Common Equity Balance period multiplied by the Company's total common equity for the same period.

5. The amount to be surcharged or credited shall equal the eligible aggregate deficiency or excess for all months during the Annual Period determined in accordance with the provisions herein, divided by the Forecast Annual Usage for the Rate Schedule.

III. TRACKING THE OPERATION OF THE CONSERVATION INCENTIVE PROGRAM

The revenues billed, or credits applied, net of taxes and assessments, through the application of the Conservation Incentive Program Rate shall be accumulated for each month of the Adjustment Period and applied against the CIP excess or deficiency from the Annual Period and any cumulative balances remaining from prior periods.

NEW JERSEY SALES AND USE TAX (SUT)

Charges under this Rider include a component for New Jersey Sales and Use Tax as set forth in Rider SUT.

CORPORATE BUSINESS TAX (CBT)

Charges under this rate schedule include a component for Corporate Business Taxes as set forth in Rider CBT.

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RIDER RNEM
Remote Net Energy Metering

Limitations and Qualifications for Remote Net Metering (BPU Docket No. QO18070697, Orders dated September 17, 2018 and August 18, 2021)

The Clean Energy Act, P.L. 2018, Chapter 17, Section 6 required the BPU to establish an application and approval process to facilitate Remote Net Metering in which a public entity certified to act as a host customer with a solar electric energy project may allocate credits to other public entities within the same electric public utility service territory. On September 17, 2018, the Board established the application and approval process and defined public entity for Remote Net Metering, in Docket No. QO18070697; this process was further clarified by Order dated August 18, 2021.

To qualify for Remote Net Metering a customer must be a public entity, which is a State entity, school district, county, county agency, county authority, county community college, municipality, municipal agency, municipal authority or public university that has completed the BPU-approved application process and received BPU approval for certification as a participant eligible to receive Remote Net Metering credits. A host customer is a public entity that proposes to host a solar electric generation facility on its property in the Atlantic City Electric Co. ("ACE" or the "Company") service territory. The entities designated to receive credits are considered to be receiving customers. Receiving customers must be public entities also located in the ACE service territory. Both the host customer and the receiving customer must be a customer of record of ACE. Receiving customers must maintain positive bill payment practices on their ACE account to remain eligible for credits. There may be no more than 10 receiving customer accounts per host customer. Host customer and receiving customers must be served by Basic Generation Service ("BGS") or be supplied by the same (third-party) energy supplier. None of the accounts can be included in a previous aggregation for another qualified customer facility or be a NEM customer.

Eligible public entities must follow the established application and approval process to certify public entities to act as a host customer for Remote Net Metering, requiring submittal of the BPU-approved form of "Public Entity Certification Agreement" used by the host customers and receiving customers, which shall be fully executed and provided to ACE and the BPU, reviewed by the Staff of the BPU, and approved by the BPU prior to the application of any Remote Net Metering credits. The Public Entity Certification Agreement is available on the New Jersey Clean Energy Program website as well as the Company's website in the section dedicated to information regarding net metering and interconnection processes. The standard form "Public Entity Certification Agreement" must be fully executed by the host customer and each receiving customer, be accompanied by the BPU-approved standard form of Interconnection Application (Part 1) as used for all net metered projects and be delivered to both BPU Staff and the Company. The Company and BPU Staff will review the Public Entity Certification Agreement for administrative completeness. Within 10 business days, the Company will provide its input to BPU Staff, whereupon BPU Staff will issue a notice of its findings to the contact person listed on the form. Following the issuance of a notice of administrative completeness, the Company will have 20 business days to review the application for eligibility and feasibility, including the proposed system size and all account information and make a recommendation to BPU Staff to approve or deny. In the case of a recommendation of denial, the Company will provide to BPU Staff a description of the deficiencies and potential means to correct the deficiencies. BPU Staff will present the fully executed "Public Entity Certification Agreement" and Part 1 of the Interconnection application to the Board with a recommendation for approval or denial. The Company, contingent on the cooperation of the Public Entity Applicant(s), will continue to perform any additional technical processing of the eligible public entities' interconnection application, subject to the Board's final approval or denial. ACE is not responsible for resolving disputes which may arise between host customer and receiving customers.

Host Customer Solar Electric Generator Sizing for Remote Net Metering: The size of a host customer's solar electric generation facility shall be limited to the installed capacity that can produce electricity on an annual basis in an amount not to exceed the total average usage of the applicable host customer's electric account(s) with the Company. The host customer is not required to use more than one account for purposes of sizing the solar electric generation facility. However, the solar facility must be located on property containing at least one Company electric meter for the host customer. The host customer must identify which account(s) to use to calculate the total average usage for the previous 12 months of consumption in kWhs. The total quantity of annual, historic consumed kWh will be divided by the number of accounts, if more than one account is used, and 1,200 annual kWh per kilowatt ("kWdc") to arrive at the maximum capacity for the solar electric generation facility in kW ("kWdc" and "kWac").

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**RIDER RNEM (Continued)
Remote Net Energy Metering**

Billing and Credits for Remote Net Metering: No more than 10 receiving accounts may be party to a Public Entity Certification Agreement and no less than 10% of the solar electric generating facility output may be allocated to a receiving customer account and intended primarily to offset all or part of the receiving customer's own electricity requirements except to the extent that 10% of the solar electric generating facility output is greater. Receiving customers must maintain positive payment practices on their ACE accounts to remain eligible to receive credits. The terms and conditions of the Public Entity Certification Agreement, including all designated receiving accounts and their associated percentage of output allocations, shall be fixed throughout the annualized period with the exception of a once per annum opportunity to reallocate upon BPU's approval of a revision to a Public Entity Certification Agreement, which is re-executed with all parties' approval, including the Company. The host customer shall agree to the installation of a revenue grade production meter at its expense that is specified, owned, and installed by the Company. This revenue grade production meter will record the solar generation at the host site. On a monthly basis, the Company shall use the metered kWh data produced by the solar electric generation facility on the host customer property to calculate the credits due to receiving customers. The monthly output will be allocated to receiving customers according to the percentage allotments indicated on the approved Public Entity Certification Agreement. The value of a Remote Net Metering credit will reflect a rough approximation of the generation, transmission and distribution value of a kWh produced by the solar electric generation facility. Each credited kWh for a receiving customer shall offset the variable kWh charges of a receiving customer, except for the SBC charge. No fixed, demand (\$/kW), customer or SBC charges shall be offset by a remote net metering credit. On a monthly basis, the Company will credit an apportioned amount of kWh output from the solar facility in the form of kWh to be deducted from the kWh consumed by the receiving customers according to the percentage allotments indicated on the approved Public Entity Certification Agreement. The apportioned amount of solar electricity generated in kWh, the gross amount of electricity consumed and the net amount of kWh after credit allocation will be identified on the monthly electric bills of the designated receiving customer account. The receiving customers will be charged the SBC amounts attributable to the apportioned credit kWh. The application of an annualized period as currently used in the net metering rules at N.J.A.C. 14:8-4.2 shall apply to remote net metering host customers and receiving customers. Any excess generation for an individual receiving customer account after a monthly credit allocation shall be carried over to the next month within the annualized period. If an individual receiving customer account holds credits at the end of an annualized period, the account shall be trued up consistent with current net metering practice, with excess kWh compensated at the average annual LMP in the Company's transmission zone.

Remote Net Metering customers shall be responsible for all interconnection costs.

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**RIDER CSEP
Community Solar Energy Pilot Program**

General

The Community Solar Energy Pilot Program is open to customers of all rate classes who subscribe to community solar projects that are approved by the BPU. Community solar projects and customer subscribers to those approved projects must meet the following minimum requirements, and the full requirements defined in N.J.A.C. 14:8-9.1, et seq., in accordance with N.J.S.A. 48:3-87.11. The program provides for the participation of customers of the Company in all rate classes as subscribers to BPU approved community solar projects that are located within the service territory of the Company, but may be remotely located from the subscriber's electric service address, and receive a credit on their utility bills in accordance with their participation share. Existing solar projects may not apply to requalify as a Community Solar Energy Pilot Program project. The Pilot Program shall run for a period of no more than 36 months, divided into Program Year 1 (PY1), Program Year 2 (PY2), and Program Year 3 (PY3). PY1 shall begin February 19, 2019, and last until December 31, 2019. Subsequent program years shall begin on January 1 and last for the full calendar year. For each of the three program years, BPU staff shall initiate an annual application process. The annual capacity limit in the Company's service territory each year shall be calculated by the BPU by multiplying the Company's percentage of in-State retail electric sales by the total statewide capacity approved for that year. In PY1, this represented approximately 9.6 MW based upon the Company's 12.8% share of the 75 MW available statewide capacity. Any unallocated capacity at the end of a program year may be reallocated to subsequent program years. At least 40 percent of the annual capacity limit shall be allocated to low and moderate income community (LMI) solar projects. The application and criteria for selection of community solar projects is managed by the BPU. Only projects that are selected by the BPU will be eligible to participate in the Pilot Program. The capacity limit for individual community solar pilot projects is set at a maximum of 5 MWs per project, measured as the sum of the nameplate capacity in DC rating of all PV panels comprising the community solar facility. The minimum number of participating subscribers for each community solar project shall be set at 10 subscribers and the maximum number of participating subscribers for each community solar project shall be set at 250 subscribers per one MW installed capacity (prorated to project capacity). Each community solar project must be equipped with at least one utility grade meter to facilitate the recording of solar generation underlying the bill credit process.

Selected Definitions (N.J.A.C. 14:8-9.2)

"Community solar pilot project," "community solar project," or "project" refers to a community solar project approved by the BPU for participation in the Pilot Program, including, but not limited to, the community solar facility, project participants, and subscribers.

"Community solar subscriber organization" or "subscriber organization" means the entity, duly registered with the BPU that works to acquire original subscribers for the community solar project and/or acquires replacement subscribers over the lifetime of the community solar project and/or manages subscriptions for a community solar project. The community solar subscriber organization may or may not be, in whole, in part, or not at all, organized by the community solar developer, community solar owner, or community solar operator.

"Community solar subscriber" or "subscriber" refers to any person or entity who participates in a community solar project by means of the purchase or payment for a portion of the capacity and/or energy produced by a community solar facility. One electric meter denotes one subscriber.

"Community solar subscription" or "subscription" refers to an agreement to participate in a community solar project, by which the subscriber receives a bill credit for a portion of the community solar capacity and/or energy produced by a community solar facility. A subscription may be measured as capacity in kW and/or energy in kWh, ownership of a panel or panels in a community solar facility, ownership of a share of a community solar project, or a fixed and/or variable monthly payment to the project operator.

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RIDER CSEP (Continued)
Community Solar Energy Pilot Program

Interconnection Application & Requirements

Community solar pilot projects shall comply with all current and future applicable interconnection requirements, as set forth in N.J.A.C. 14:8-9.9(a) and N.J.A.C. 14:8-5 and shall be processed by the Company following normal interconnection procedures.

Although projects are not required to have submitted an interconnection agreement or have an executed interconnection agreement prior to applying to the Pilot Program with the BPU, projects may file an interconnection application with the Company prior to being selected by the BPU at their own risk and cost. Additionally, only projects that have been approved by the BPU to participate in the Pilot Program are eligible to allocate community solar bill credits.

Subscription Requirements

Community solar pilot project subscriptions shall not exceed 100 percent of the subscriber's historic annual usage, calculated over the past 12 months, available at the time of the application. In cases where a 12-month history is not available, the community solar subscriber organization shall estimate, in a commercially reasonable manner, a subscriber's load based on available history. No single subscriber shall subscribe to more than 40 percent of a community solar project's total annual net energy. Subscriptions are portable, provided that the subscriber remains within the original Company service territory as the community solar pilot project to which they are subscribed.

Appropriate notice of the change in residence and/or location must be provided to the Company, no later than 30 days after the effective date of the change in residence and/or location. In cases of relocation, subscribers are entitled to one revision per move to their subscription size to account for a change in average consumption.

Subscriptions may be sold or transferred back to the project owner or community solar subscriber organization by subscribers as specified in their subscription agreements. Subscribers may not sell or transfer a subscription to another party other than the project owner or community solar subscriber organization. A subscriber may not participate in more than one community solar project. It is the responsibility of the subscriber organization to verify that their subscribers are not already subscribed to another community solar project. The Company shall establish, in coordination with BPU staff, a standardized process by which community solar subscriber organizations can submit on a monthly basis the list of subscribers for a community solar project, and their respective participation shares. The Company shall apply the community solar bill credit to subscribers' utility bills in proportion to each subscriber's participation share, in conformance with the bill credit calculation method described below.

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RIDER CSEP (Continued)
Community Solar Energy Pilot Program**Community Solar Bill Credits**

Participating subscriber customers will receive a dollar-based bill credit for their subscribed percentage of the monthly kilowatt-hour output of the community solar project in proportion to the subscriber's share of the community solar project as indicated on the most recent list received from the subscriber organization. The monthly dollar credit on the subscriber's bill will be the equivalent of their subscription percentage of the community solar project monthly kilowatt-hour generation amount applied to all kilowatt-hour charges on the subscriber's bill, excluding all fixed and non-bypassable charges and SUT. The non-bypassable charges are the fixed monthly customer charge, all kW demand charges (if applicable), the SBC charge, the NGC charge, the TBC charge, the MTC-Tax charge and the ZEC charge. The value of the bill credit shall be set at the retail rate for their respective service classification. The BGS bill credit for CIEP eligible customers will be set at the average prior calendar year hourly Locational Marginal Price (LMP) of energy in the ACE PJM zone. Customers served by a third-party supplier will have their credit based upon the BGS rate. The subscriber's bill credit will be used to offset the subscriber's total bill up to the amount of actual metered consumption. The calculation of the value of the bill credit shall remain as described above and shall remain in effect for the life of the project, defined as no more than 20 years from the date of commercial operation of the project or the period until the project is decommissioned, whichever comes first, in addition to any modifications subsequently ordered by the BPU. The community solar bill credit will be specifically identified as the community solar bill credit in a separate section on the subscribers' utility bills.

An annualized period shall be established for each subscriber. The annualized period shall begin on the day a subscriber first earns a community solar bill credit based on the delivery of energy, and continues for a period of 12 months, until the subscription ends, or until the subscriber's Company account is closed, whichever occurs earlier. The Company may sync up the monthly billing period of subscribers and projects, by modifying, with due notice given, the monthly billing period for subscribers upon their first month of participation in the community solar project. Excess credits above the level of the metered monthly consumption shall carry over from monthly billing period to monthly billing period, with the balance of credits accumulating until the earlier of either the end of the annualized period, the closure of the subscriber's Company account, or the end of the subscriber's community solar subscription. At the end of the annualized period and/or when a subscriber's Company account is closed and/or at the end of the subscriber's community solar subscription, any excess net bill credits greater than the sum of all appropriate billable charges shall be compensated at the Company's average prior calendar year hourly Locational Marginal Price (LMP) of energy in the ACE PJM zone. The excess compensation must be returned to the subscriber by bill credit, wire transfer, or check. If a subscriber receives net excess credits for each of the three previous consecutive years, the subscriber organization must resize the subscriber's subscription size to ensure it does not exceed 100 percent of historic annual usage, calculated over the past 12 months, available at the time of the reassessment.

Any generation delivered to the grid that has not been allocated to a subscriber may be banked by the project operator in a dedicated project Company account for an annualized period of up to 12 months. The banked credits may be distributed by the project operator to any new or existing subscriber during that 12-month period, in conformance with subscription requirements set forth in N.J.A.C. 14:8-9.6. At the end of the up to 12-month period, any remaining generation credits shall be compensated at the Company's average prior calendar year hourly Locational Marginal Price (LMP) of energy in the ACE PJM zone. Subscribers must have an active electric account within the Company's service territory of the community solar project to which they are subscribed. Upon Company request, if required by the Company, subscribers must agree to a remote read smart meter upon EDC request, purchased and installed at EDC cost.

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**RIDER CSEP (Continued)
Community Solar Energy Pilot Program**

Subscription Enrollments & Management

The subscriber organization must provide subscriber information for a project to the Company using the Company's online portal for subscription management, known as the Community Solar Portal ("CSP"). The CSP and informational material can be accessed at <https://www.atlanticcityelectric.com/SmartEnergy/MyGreenPowerConnection/Pages/CommunitySolarResources.aspx>.

Subscriber organizations shall indicate in CSP the subscribers that qualify as LMI in accordance with N.J.S.A. 14:8-9.8, and by doing so the subscriber organization confirms that all LMI information entered in CSP has been verified as accurate. Additionally, the subscriber organization shall have obtained authorization from each subscriber for the utility to release that subscriber's account information to the subscriber organization as necessary. Once a project is operational, subscriber organizations shall update their subscriber information for each community solar facility every month unless there is no change from the previous month. Updates to subscriber information must be submitted electronically through CSP. Depending on timing of notification from the subscriber organization of the subscriber's subscription amount, it may take up to two billing cycles before a bill credit is applied to the subscriber's bill. Updates received by the Company on or before the 10th of each month will be effective the following month. Subscriptions may not take effect retroactively.

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Exhibit E

Cash Working Capital

Atlantic City Electric Company
12+0 Months Ending June 30, 2023
Cash Working Capital Requirements

(1) Line No.	(2) Item	(3) Amount	(4) Revenue Lag	(5) Exp Lag	(6) Net lag	(7) Net lag %	(8) CWC Req.	(9) Distribution
1	O & M Expense							
2	Cost of Electric Supply	\$ 539,277,416	57.38	37.04	20.33	5.57%	\$ 30,043,918	\$ 30,043,918
3	O & M Distribution	\$ 244,881,729	57.38	28.74	28.64	7.85%	\$ 19,214,496	\$ 19,214,496
4	IOCD	\$ 157,653	57.38	365.00	-307.62	-84.28%	\$ (132,870)	\$ (132,870)
5	O & M Non-Distribution	\$ 145,407,097	57.38	28.74	28.64	7.85%	\$ 11,409,280	
6	Total	\$ 929,723,895					\$ 60,534,824	\$ 49,125,544
7								
8	Depreciation							
9	Distribution	\$ 115,814,325	57.38	0.00	57.38	15.72%	\$ 18,206,389	\$ 18,206,389
10	Non-Distribution	\$ 126,455,617	57.38	0.00	57.38	15.72%	\$ 19,879,235	
11	Total Depreciation	\$ 242,269,942					\$ 38,085,625	\$ 18,206,389
12								
13	Other							
14	Other Taxes Distribution w/o TEFA	\$ 5,469,491	57.38	(3.27)	60.65	16.62%	\$ 908,823	\$ 908,823
16	Other Taxes Non-Distribution	\$ 2,913,955	57.38	(3.27)	60.65	16.62%	\$ 484,189	
17	Sales Taxes on sales revenues	\$ 77,795,627	57.38	(51.10)	108.48	29.72%	\$ 23,121,114	\$ 23,121,114
18	FIT and SIT Distribution	\$ 2,542,566	57.38	76.04	(18.66)	-5.11%	\$ (129,976)	
19	FIT and SIT Non-Distribution	\$ 4,857,897	57.38	76.04	(18.66)	-5.11%	\$ (248,336)	
20	Net ITC Adjustment	\$ (174,203)	57.38	76.04	(18.66)	-5.11%	\$ 8,905	\$ 8,905
21	Deferred Tax Distribution	\$ 6,228,228	57.38	0.00	57.38	15.72%	\$ 979,098	\$ -
22	Deferred Tax Non-Distribution	\$ 8,307,047	57.38	0.00	57.38	15.72%	\$ 1,305,895	
23	Invested Capital Distribution	\$ 113,009,150	57.38	0.00	57.38	15.72%	\$ 17,765,407	\$ 17,765,407
24	Invested Capital Non-Distribution	\$ 123,958,982	57.38	0.00	57.38	15.72%	\$ 19,486,756	
25	Total Other	\$ 319,820,578					\$ 63,681,875	\$ 41,804,249
26	Total	\$ 1,516,902,579					\$ 162,302,324	\$ 109,136,183
28								
29								
30								
31								
32	Total Revenue Lag		57.38					
33	Operation & Maintenance Expenses							
34	Cost of Electric Supply		37.04					
35	Fuel Costs		0.00					
36	Deferral		0.00					
37	Other Operation & Maintenance Expenses		28.74					
38	Depreciation & Amortization		0.00					
39								
40	Total O&M Expenses							
41								
42	Taxes Other Than Income Taxes		(3.27)					
43								
44	NJ State Sales Tax		(51.10)					
45								
46	Income Taxes							
47	Current		76.04					
48	Deferred		0.00					
49	Total Income Taxes							
50								
51	Invested Capital		0.00					
52	Total Requirements							

In the Matter of the Petition of Atlantic City Electric Company for Approval of Amendments to Its Tariff to Provide for an Increase in Rates and Charges for Electric Service Pursuant to *N.J.S.A.* 48:2-21 and *N.J.S.A.* 48:2-21.1, and for Other Appropriate Relief (2023)

OAL Docket No. PUC 02235-2023 S

BPU Docket No. ER23020091

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I/M/O the Petition of Atlantic City Electric Company for Approval of Amendments to Its Tariff to Provide for an Increase in Rates and Charges for Electric Service Pursuant to *N.J.S.A. 48:2-21* and *N.J.S.A. 48:2-21.1*, and for Other Appropriate Relief (2023)
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